



# CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1062158

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741  
 Name: Energex Kansas, Inc.  
 Address 1: 27 CORPORATE WOODS, STE 350  
 Address 2: 10975 GRANDVIEW DR  
 City: OVERLAND PARK State: KS Zip: 66210 +  
 Contact Person: Marcia Littell  
 Phone: ( 913 ) 754-7754  
 CONTRACTOR: License # 32834  
 Name: JTC Oil, Inc.  
 Wellsite Geologist: NA  
 Purchaser: Coffeyville Resources

**Designate Type of Completion:**

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

05/24/2011 06/01/2011 7/12/2011  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-059-25550-00-00

Spot Description: \_\_\_\_\_  
 SW NE NW NW Sec. 17 Twp. 18 S. R. 21 ☒ East ☐ West  
 4931 Feet from ☐ North / ☒ South Line of Section  
 4426 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWCounty: FranklinLease Name: Needham Well #: BSI-6Field Name: Paola-RantoulProducing Formation: SquirrelElevation: Ground: 992 Kelly Bushing: 0Total Depth: 680 Plug Back Total Depth: 656Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 656feet depth to: 0 w/ 88 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 08/26/2011☐ Confidential Release Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☒ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 08/29/2011