



KANSAS CORPORATION COMMISSION 1062154  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639  
Name: Coral Production Corporation  
Address 1: 1600 STOUT ST STE 1500  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 + 3133  
Contact Person: JIM WIEGER  
Phone: ( 303 ) 623-3573  
CONTRACTOR: License # 34233  
Name: Maverick Drilling LLC  
Wellsite Geologist: TIM LAUER  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>07/22/2011</u>	<u>07/29/2011</u>	<u>08/19/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23689-00-00

Spot Description: \_\_\_\_\_

NE NE NE Sec. 35 Twp. 21 S. R. 14  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Stafford

Lease Name: SPANGENBERG Well #: 35-1

Field Name: \_\_\_\_\_

Producing Formation: LANSING

Elevation: Ground: 1933 Kelly Bushing: 1941

Total Depth: 3805 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 839 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1790 Feet

If Alternate II completion, cement circulated from: 1790

feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: BOB'S HAULING SERVICE

Lease Name: SIEFKES License #: 33779

Quarter W2 Sec. 13 Twp. 22 S. R. 12  East  West

County: STAFFORD Permit #: D22209

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 08/30/2011



1062154

Operator Name: Coral Production Corporation Lease Name: SPANGENBERG Well #: 35-1  
 Sec. 35 Twp. 21 S. R. 14  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Attached</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	839	60/40 POZ/COMM	530	3% CC, 2% GEL
PRODUCTION	7.875	5.5	15.5	3797	QMDC	200	1/4 LB/SK FLOSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1790	QMDC	225	1/4 LB/SK FLOSEAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3586-3594	500 GAL 20% MUD ACID	3586-94
2	3607-3612		
2	3640-3643	250 GAL 20% MUD ACID	3640-43

TUBING RECORD: Size: <u>2.875</u> Set At: <u>3656</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>08/26/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>80</u>	Gas Mcf _____	Water Bbbs. _____ Gas-Oil Ratio _____ Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3586-3643</u>
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	SPANGENBERG 35-1
Doc ID	1062154

All Electric Logs Run

MPD/MDN
MML
MSS
MAI/MFE

Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	SPANGENBERG 35-1
Doc ID	1062154

Tops

Name	Top	Datum
ANHYDRITE	834	+1108
TOPEKA	3010	-1068
HEEBNER	3300	-1257
TORONTO	3318	-1376
LANSING	3430	-1488
BKC	3654	-1712
VIOLA	3703	-1761
SIMPSON	3761	-1819
ARBUCKLE	3799	-1857



# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 6 5

No. 5261

Date	7/30/11	Sec.	35	Twp.	21	Range	14	County	Stafford	State	KS	On Location	Finish	10:15 AM
Lease	SPANBENBERG			Well No.	35-1			Location	Seward, 1W, 1N, 14W, S into					
Contractor	Maverick Drilling Rig #108						Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Production String Bottom Stage						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.	3805'		Charge To	Coral Production Corp.							
Csg.	5 1/2"		Depth	3798'		Street								
Tbg. Size			Depth			City	State							
Tool	DV		Depth	1790'		The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	22'		Shoe Joint	22'		Cement Amount Ordered	200sx Q-MDC 4# per 50' 1000' 210'							
Meas Line			Displace	92 Bbls.										

**EQUIPMENT**

Pumptrk	9	No.	Cement Helper	Paul	Common	200 Q-MDC	
Bulktrk	13	No.	Driver	David	Poz. Mix		
Bulktrk	PV	No.	Driver	Matt	Gel.		

**JOB SERVICES & REMARKS**

Remarks:	Calcium
Rat Hole 30 ex	Hulls
Mouse Hole 20 ex	Salt
Centralizers <del>1,2,4,9,11,57</del>	Flowseal 50#
Baskets 7, 55	Kol-Seal
D/V or Port Collar #56 1790'	Mud CLR 48 500 gal.
Est. Circ. 1/2 hour	CFL-117 or CD110 CAF 38
Pump 500 gal. Mud @ 1/2 hr	Sand
<del>1000' Plug</del> / Mouse Hole	Handling 200
Mix 200sx down 5 1/2"	Mileage
Displace 100sx 1 1/2" S + 100sx H.R.E.	5 1/2" FLOAT EQUIPMENT
Land Plug	Guide Shoe
Float Well	Centralizer 1 / 5-Turbos
	Baskets 2
	AFU Inserts
	Float Shoe 1
	Latch Down
	DV-Tool
	Pumptrk Charge
	Mileage 21

Quality Oilwell Cementing

Thank You!

Bottom stage

X Signature

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5262

Date	7/30/11	Sec.	35	Twp.	21	Range	14	County	Stafford	State	KS	On Location	Finish	11:15 AM
Lease	SPANGENBERG			Well No.	35-1			Location	Seward, 1W, 1N, 14W, 5 into					
Contractor	Maverick Drilling Rig #108							Owner	To Quality Oilwell Cementing, Inc.					
Type Job	Production String							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8"			T.D.	Top Stage									
Csg.	5 1/2"			Depth	Coral prod. Co									
Tbg. Size				Depth	Street									
Tool	DV			Depth	1790'			City	State					
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line				Displace	4 3/4 Bbls.			Cement Amount Ordered	225 sx Q-MMC #10552 Floc etc					

### EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common	225 Q-MMC
			Helper			
Bulktrk	13	No.	Driver	David	Poz. Mix	
			Driver			
Bulktrk	10	No.	Driver	Mark	Gel.	
			Driver			

### JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal 50#
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38.
Open DV Tool	Sand
Mix 175 sx down 5 1/2"	Handling 225
Displace	Mileage
Land Plug / Close DV Tool	

### FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Thank You!!

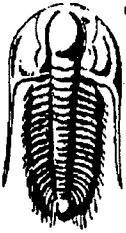
# Quality Oilwell Cementing

Pumptrk Charge	prod Long String	Top Stage
Mileage	N/A	
Tax		
Discount		
Total Charge		

x Signature







**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Coral Production Corporation

1600 Stout St Ste 1500  
Denver, CO 80202

ATTN: Tim Lauer

**Spangenberg 35-1**

**35-21S-14W Stafford**

Job Ticket: 43935

**DST#: 1**

Test Start: 2011.07.27 @ 05:01:41

### GENERAL INFORMATION:

Formation: **Lansing "C-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:41:11

Time Test Ended: 12:22:26

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3470.00 ft (KB) To 3510.00 ft (KB) (TVD)**

Total Depth: 3510.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1942.00 ft (KB)

1933.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 6798**

**Inside**

Press@RunDepth: 516.95 psig @ 3471.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.07.27

End Date:

2011.07.27

Last Calib.: 2011.07.27

Start Time: 05:01:42

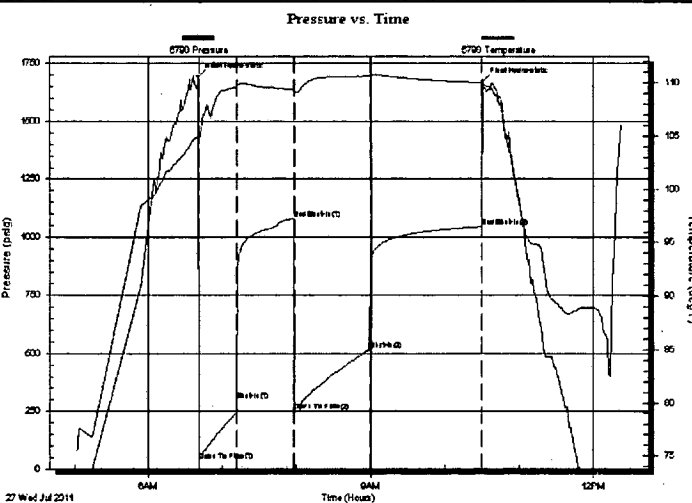
End Time:

12:22:26

Time On Btm: 2011.07.27 @ 06:40:26

Time Off Btm: 2011.07.27 @ 10:30:26

**TEST COMMENT:** IF: Fair Blow, BOB in 5 minutes  
IS: Bled Off, No Blow back  
FF: Fair Blow, BOB in 10 minutes  
FS: Bled Off, No Blow back



### PRESSURE SUMMARY

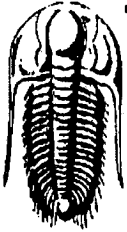
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1694.48	105.04	Initial Hydro-static
1	37.38	104.40	Open To Flow (1)
32	299.05	109.72	Shut-In(1)
78	1079.44	109.38	End Shut-In(1)
78	252.72	109.06	Open To Flow (2)
139	516.95	110.63	Shut-In(2)
230	1044.86	110.03	End Shut-In(2)
230	1673.00	110.14	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
632.00	GSY Salt Water 5%G 95%W	8.87
240.00	MCW 30%M 70%W	3.37
150.00	WCM 40%W 60%M	2.10

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Coral Production Corporation

**Spangenberg 35-1**

1600 Stout St Ste 1500  
Denver, CO 80202

**35-21S-14W Stafford**

Job Ticket: 43935

**DST#: 1**

ATTN: Tim Lauer

Test Start: 2011.07.27 @ 05:01:41

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

110000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
632.00	GSY Salt Water 5%G 95%W	8.865
240.00	MCW 30%M 70%W	3.367
150.00	WCM 40%W 60%M	2.104

Total Length: 1022.00 ft      Total Volume: 14.336 bbl

Num Fluid Samples: 0

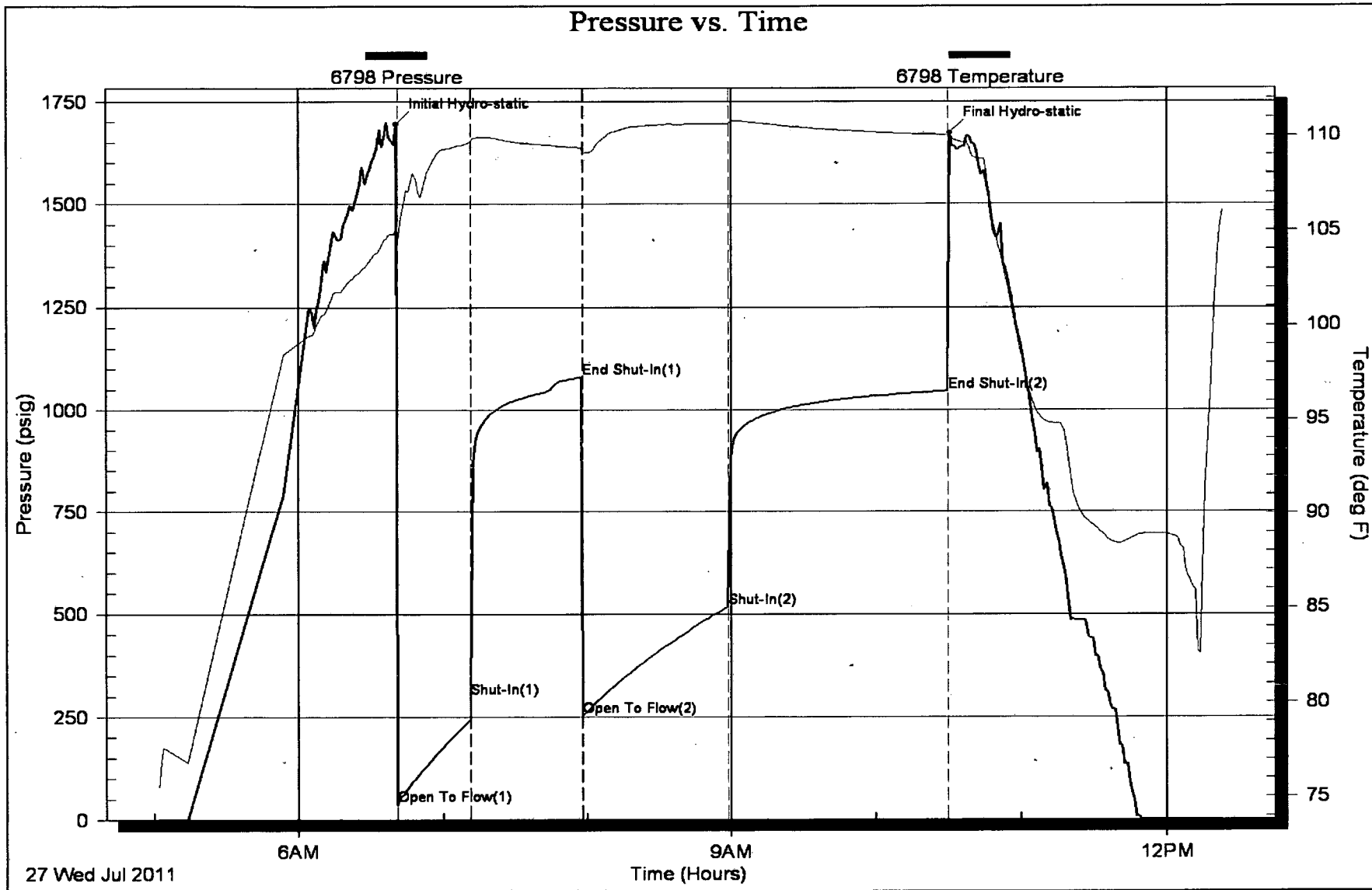
Num Gas Bombs: 0

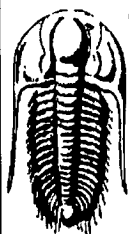
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .055 @ 95 degrees





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Coral Production Corporation

**Spangenberg 35-1**

1600 Stout St Ste 1500  
Denver, CO 80202

**35-21S-14W Stafford**

Job Ticket: 43936

**DST#: 2**

ATTN: Tim Lauer

Test Start: 2011.07.28 @ 00:22:44

## GENERAL INFORMATION:

Formation: **Lansing "H & I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:24:59

Time Test Ended: 07:55:44

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 45

Interval: **3545.00 ft (KB) To 3585.00 ft (KB) (TVD)**

Total Depth: 3585.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1942.00 ft (KB)

1933.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 6798**      **inside**

Press@RunDepth: 119.06 psig @ 3546.00 ft (KB)

Start Date: 2011.07.28

End Date: 2011.07.28

Start Time: 00:22:45

End Time: 07:55:44

Capacity: 8000.00 psig

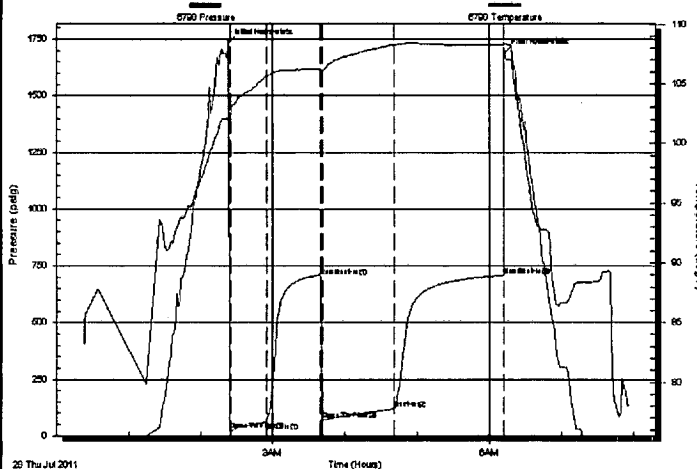
Last Calib.: 2011.07.28

Time On Btm: 2011.07.28 @ 02:23:29

Time Off Btm: 2011.07.28 @ 06:12:59

**TEST COMMENT:** IF: Fair Blow, 9 inches  
IS: Bled Off, No Blow back  
FF: Weak Blow, BOB in 40 minute  
FS: Bled Off, No Blow back

Pressure vs. Time



## PRESSURE SUMMARY

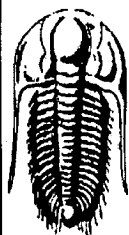
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1734.38	102.25	Initial Hydro-static
2	23.50	102.49	Open To Flow (1)
32	61.24	105.64	Shut-In(1)
77	702.40	106.26	End Shut-In(1)
79	72.22	106.08	Open To Flow (2)
138	119.06	108.29	Shut-In(2)
229	708.39	108.24	End Shut-In(2)
230	1690.27	108.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCW 12%M 88%W	1.68
60.00	SOMCW 2%O 18%M 80%W	0.84
50.00	MWCO 12%M 38%W 50%O	0.70

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Coral Production Corporation

**Spangenberg 35-1**

1600 Stout St Ste 1500  
Denver, CO 80202

**35-21S-14W Stafford**

Job Ticket: 43936

**DST#: 2**

ATTN: Tim Lauer

Test Start: 2011.07.28 @ 00:22:44

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

92000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCW 12%M 88%W	1.683
60.00	SOMCW 2%O 18%M 80%W	0.842
50.00	MWCO 12%M 38%W 50%O	0.701

Total Length: 230.00 ft      Total Volume: 3.226 bbl

Num Fluid Samples: 0

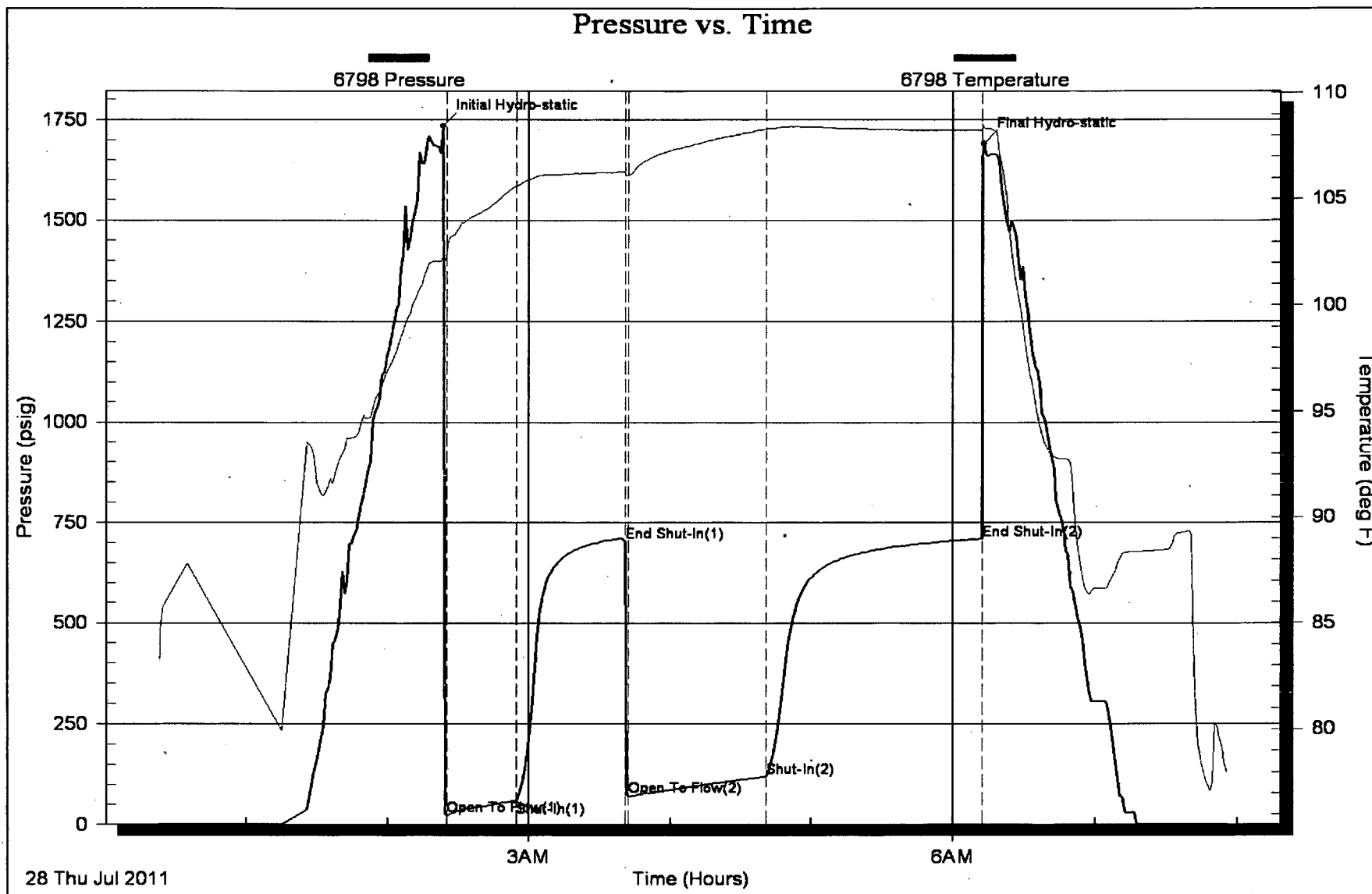
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .075 @ 80 degreeef





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Coral Production Corporation  
 1600 Stout St Ste 1500  
 Denver, CO 80202  
 ATTN: Tim Lauer

**Spangenberg 35-1**  
**35-21S-14W Stafford**  
 Job Ticket: 43937      **DST#: 3**  
 Test Start: 2011.07.28 @ 17:09:23

## GENERAL INFORMATION:

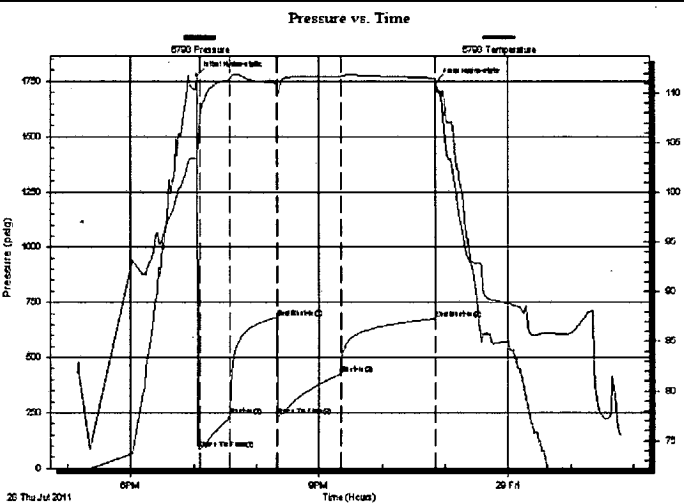
Formation: **Lansing "J-L"**  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 19:05:38  
 Time Test Ended: 01:49:08  
 Test Type: Conventional Bottom Hole  
 Tester: Leal Cason  
 Unit No: 45  
 Interval: **3590.00 ft (KB) To 3660.00 ft (KB) (TVD)**  
 Total Depth: 3660.00 ft (KB) (TVD)  
 Reference Elevations: 1942.00 ft (KB)  
 1933.00 ft (CF)  
 Hole Diameter: 7.88 inches      Hole Condition: Good  
 KB to GR/CF: 9.00 ft

## Serial #: 6798

Inside

Press@RunDepth: 423.75 psig @ 3591.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2011.07.28      End Date: 2011.07.29      Last Calib.: 2011.07.29  
 Start Time: 17:09:24      End Time: 01:49:08      Time On Btm: 2011.07.28 @ 19:03:08  
 Time Off Btm: 2011.07.28 @ 22:51:23

**TEST COMMENT:** IF: Strong Blow, BOB in 30 seconds  
 IS: Bled Off, 1 inch Blow back, GTS in 28 minutes  
 FF: Strong Blow, GTS Immediate, BOB in 2 minutes, Gas w as TSTM  
 FSI: Bled Off, 1 inch Blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1776.62	103.56	Initial Hydro-static
3	85.04	107.19	Open To Flow (1)
31	238.80	111.39	Shut-In(1)
77	682.99	111.00	End Shut-In(1)
78	235.00	109.89	Open To Flow (2)
138	423.75	111.64	Shut-In(2)
228	676.41	111.48	End Shut-In(2)
229	1746.71	110.79	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	2467 GIP	0.00
60.00	GOCM 20%G 30%O 50%M	0.84
1065.00	Gassy Oil	14.94

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Coral Production Corporation

**Spangenberg 35-1**

1600 Stout St Ste 1500  
Denver, CO 80202

**35-21S-14W Stafford**

Job Ticket: 43937

**DST#: 3**

ATTN: Tim Lauer

Test Start: 2011.07.28 @ 17:09:23

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 48.00 sec/qt  
Water Loss: 9.58 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 6000.00 ppm  
Filter Cake: 0.20 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 20.3 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2467 GIP	0.000
60.00	GOCM 20%G 30%O 50%M	0.842
1065.00	Gassy Oil	14.939

Total Length: 1125.00 ft      Total Volume: 15.781 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity was 22.5 @ 82 degrees



