

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: _____
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/20/11	7/29/11	7/29/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23481-00-00

Spot Description: _____

S2 S2 SE SE Sec. 29 Twp. 14 S. R. 22 East West
220 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: 7

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: 993.97 Kelly Bushing: NA

Total Depth: 906 Plug Back Total Depth: 895.7

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 896

feet depth to: 0 w/ 118 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____ **RECEIVED**

Location of fluid disposal if hauled offsite: **AUG 24 2011**

Operator Name: _____

Lease Name: _____ License #: **KCC WICHITA**

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Authorized Agent Date: 8/10/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/29/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 7
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	895.7	50/50 Poz	118	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

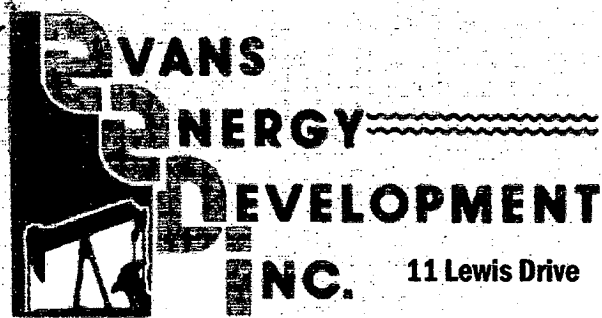
RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	836.0-848.0	2" DML RTG

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KCC WICHITA

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>895.7</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. August 10, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Sugar Ridge Farms #7

API # 15-091-23,481

July 26 - July 28, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
2	shale	16
19	lime	35
9	shale	44
6	lime	50
15	shale	65
10	lime	75
27	shale	102
22	lime	124
11	shale	135
12	lime	147
10	shale	157
33	lime	190
9	shale	199
15	lime	214
23	shale	237
5	lime	242
3	shale	245
8	lime	253
47	shale	300
25	lime	325
8	shale	333
22	lime	345
5	shale	360
15	lime	375 base of the Kansas Ciy
172	shale	547
7	lime	554
41	shale	595
2	lime	597
38	shale	635
6	lime	641
55	shale	696
3	lime	699
17	shale	716
7	oil sand	723 brown, lite oil show
75	shale	798

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KCC WICHITA

4	lime	802
35	shale	837
8	oil sand	845 black, good sand, good bleeding
2	broken sand	847
58	shale	905 TD

Drilled a 9 7/8" hole to 28.8'

Drilled a 5 5/8" hole to 905'

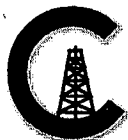
Set 28.8' of 7" surface casing cemented with 5 sacks of cement.

Set 895' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp.

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AUG 24 2011

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243032

Invoice Date: 07/31/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 7
32695
SE 29-14-22 JO
07/28/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	10.4500	1233.10
1118B	PREMIUM GEL / BENTONITE	319.00	.2000	63.80
1111	GRANULATED SALT (50 #)	252.00	.3500	88.20
1110A	KOL SEAL (50# BAG)	590.00	.4400	259.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	895.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00
T-106 WATER TRANSPORT (CEMENT)	1.50	112.00	168.00

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KCC WICHITA

Parts:	1672.70	Freight:	.00	Tax:	125.87	AR	3391.57
Labor:	.00	Misc:	.00	Total:	3391.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32695

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-11	3392	Sugar Ridge Farms 75E 29	151	22	90	

CUSTOMER		TRUCK #		DRIVER	
Ottawa Exploration		516	Alan M	Safety	Meat
MAILING ADDRESS		368	Ken H	K95	
P.O. Box 159		505/17106	Alan M	AKM	
CITY	STATE	ZIP CODE			
St Elmo	IL	62458	303	Tim B	TL

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 905 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 895 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 485
 DISPLACEMENT 5.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100# gel to flush hole followed by 50/50 102 plus 5# Kalseal, 5% salt, 2% gel per sack, circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Set float. Closed valve.

Evans Energy, Travis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	895	casing footage		—
5407	min	four miles		330.00
5501C	1 1/2	transport		168.00
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1124	118 sk	50/50 per		1233.10
1118B	319#	gel	AUG 24 2011	63.80
111	252#	salt	KCC WICHITA	88.20
110A	590#	Kalseal		259.60
4402	1	2 1/2" plug		28.00
WO# 243032				
SALES TAX ESTIMATED TOTAL				125.87
				3391.57

Ravin 3737

AUTHORIZATION Dave Belden

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.