

**KANSAS CORPORATION COMMISSION,
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: _____
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/12/11	7/14/11	7/14/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23482-00-00
Spot Description: _____
_____ SE SE Sec. 29 Twp. 14 S. R. 22 East West
660 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: 8
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 991.82 Kelly Bushing: NA
Total Depth: 907 Plug Back Total Depth: 897
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 897
feet depth to: 8 w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Authorized Agent Date: 8/10/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/29/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 8
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	897.0	50/50 Poz	125	Consolidated

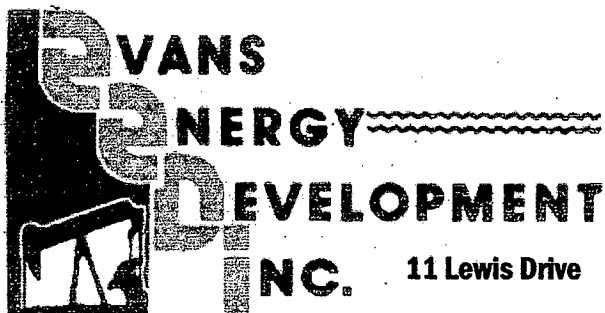
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	838.0-850.0	2" DML RTG	838.0
			850.0

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>897.0</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>August 10, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf _____ Water Bbls. <u>NA</u> Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #8
API # 15-091-23,482
July 14 - July 15, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
4	shale	14
4	lime	18
7	shale	25
7	lime	32
15	shale	47
9	lime	56
8	shale	64
26	lime	90
2	shale	92
33	lime	125
7	shale	132
13	lime	145
6	shale	151
38	lime	189
16	shale	205
10	lime	215
18	shale	233
8	lime	241
58	shale	299
24	lime	323
8	shale	331
23	lime	354
4	shale	358
15	lime	373 base of the Kansas City
171	shale	544
6	lime	550
13	shale	563
9	lime	572
14	shale	586
4	lime	590
99	shale	689
4	lime	693
25	shale	718
8	oil sand	726 brown, lite show
25	shale	751

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3	lime	754
84	shale	838
7	oil sand	845 black, good bleeding, good sand
2	broken sand	847 brown & grey sand, no bleeding
61	shale	908 TD

Drilled a 9 7/8" hole to 29'
Drilled a 5 5/8" hole to 908'

Set 29' of 7" surface casing cemented with 5 sacks of cement.

Set 897' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, 1 seating nipple.

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242686

Invoice Date: 07/19/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 8
32671
SE 29-14-22 JO
07/14/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.4500	1306.25
1118B	PREMIUM GEL / BENTONITE	310.00	.2000	62.00
1111	GRANULATED SALT (50 #)	242.00	.3500	84.70
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	975.00	975.00
368	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368	CASING FOOTAGE	897.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
548	MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	1755.95	Freight:	.00	Tax:	132.14	AR	3448.09
Labor:	.00	Misc:	.00	Total:	3448.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32671

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/14/11	3392	Sugar Ridge Farms # 8	SE 29	14	22	JO
CUSTOMER D & Z Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 901 N Elm St			506	Fred	Safety	mdg
CITY ST Elmo			368	Ken	KH	
STATE IL			370	Arlen	AM	
ZIP CODE 62458			548	Derek	DM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 907 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 897 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100[#] Premium Gel Flush.
 Mix + Pump 125 SKS 50/50 Por Mix Cement 270 Gal 5% Salt
 5[#] Kol Seal/sk Cement to Surface. Flush pump + liner
 clean Displace 2 1/2" Rubber Plug to casing TD w/ 5.2 BBL
 Fresh water. Pressure to 750[#] PSI. Release pressure to set
 float valve. Shut in casing

Evans Energy Dev. Inc. (Yantis)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	70 mi	MILEAGE		120 ⁰⁰
5402	877	Casing Footage		N/C
5407	Minimum	Ten Miles		330 ⁰⁰
5522C	1 1/2 hrs	80 BBL Vac Truck.		135 ⁰⁰
1124	125 SKS	50/50 Por Mix Cement		1306 ²⁵
1118B	310 [#]	Premium Gel		62 ⁰⁰
1111	242 [#]	Granulated Salt		70 ⁰⁰
1110A	625 [#]	Kol Seal		275 ⁰⁰
4402	1	2 1/2" Rubber Plug		25 ⁰⁰
		WO# 242686		
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				132 ¹⁴
				3448 ⁰⁹

Form 3737

AUTHORIZATION

Deke Bellin

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.