

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: _____
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>7/22/11</u>	<u>7/25/11</u>	<u>7/25/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23486-00-00
Spot Description: _____
N2_N2_NE_SE Sec. 29 Twp. 14 S. R. 22 East West
2,420 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: 12
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1024.53 Kelly Bushing: NA
Total Depth: 942 Plug Back Total Depth: 931.4
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 930
feet depth to: 8 w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Authorized Agent Date: 8/10/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/29/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 12
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	931.4	50/50 Poz	135	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	871.0-883.0	2" DML RTG	871.0
			883.0

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>931.4</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>August 10, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32694
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-11	3392	Sugar Ridge farms #12	SE 29	14	22	To
CUSTOMER D+Z Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 901 N Elm P.O. Box 159			516	Alan M	Safety	Meat.
CITY St. Elmo	STATE FL	ZIP CODE 62458	368	Ken H	Ken H	
			505/T106	Artem M	Artem	
			510	Gary M	G M	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 942 CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 930 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT 5.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

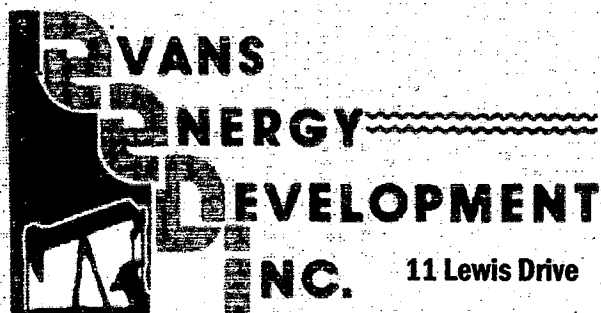
REMARKS: Held crew meeting. Established rate. Mixed & pumped 100# gel to flush hole, followed by 135 sk 50/50 po2 plus 5# kolseal, 5# salt, 2# gel per sk. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Evans Energy, Tracts
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	930'	casing footage		—
5407	min	ton miles		330.00
551C	2	transport		224.00
1124	135 sk	50/50 po2		1410.75
1118B	327 #	gel		65.40
1118	261 #	salt	RECEIVED	91.35
1110A	675 #	Kolseal	AUG 24 2011	297.00
4402	1	2 1/2 plug		28.00
				KCC WICHITA
				WD# 242998
				SALES TAX 142.41
				ESTIMATED 3683.91
				TOTAL

Revin 3737
AUTHORIZATION Deke Belden TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

WELL LOG
D & Z Exploration, Inc.
Sugar Ridge Farms #12
API # 15-091-23,486
July 22 - July 26, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
35	shale	48
4	lime	52
4	shale	56
17	lime	73
11	shale	84
8	lime	92
7	shale	99
22	lime	121
18	shale	139
22	lime	161
6	shale	167
14	lime	181
9	shale	190
31	lime	221
18	shale	239
9	lime	248
16	shale	264
11	lime	275
8	shale	283
6	lime	289
34	shale	323
2	lime	325
10	shale	335
24	lime	359
8	shale	367
24	lime	391
4	shale	395
6	lime	401
4	shale	405
6	lime	411 base of the Kansas Ciy
174	shale	585
4	lime	589
10	shale	599

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6	lime	605
17	shale	622
3	lime	625
75	shale	700
8	lime	708
47	shale	755
6	oil sand	761 brown sand, lite oil show
71	shale	832
5	lime	837
35	shale	872
8	oil sand	880 black, good sand, good bleeding
2	broken sand	882 brown & white sand 5% bleeding
60	shale	942 TD

Drilled a 9 7/8" hole to 30.2'

Drilled a 5 5/8" hole to 942'

Set 30.2' of 7" surface casing cemented with 5 sacks of cement.

Set 930' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242998

Invoice Date: 07/31/2011 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 12
32694
SE 29-14-22 JO
07/26/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	10.4500	1410.75
1118B	PREMIUM GEL / BENTONITE	327.00	.2000	65.40
1111	GRANULATED SALT (50 #)	261.00	.3500	91.35
1110A	KOL SEAL (50# BAG)	675.00	.4400	297.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	930.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	1892.50	Freight:	.00	Tax:	142.41	AR	3683.91
Labor:	.00	Misc:	.00	Total:	3683.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____