KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1060051

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co Inc
Address 1: PO BOX 1019
Address 2:
City: HAYS State: KS Zip: 67601 + ____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

07/02/2011	07/08/2011	07/09/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-145-21644-00-00
Spot Description:
SW NW NE SE Sec. 18 Twp. 20 S. R. 20 [ ] East [x] West
2130 Feet from [ ] North / [x] South Line of Section
1140 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Pawnee
Lease Name: Marvin Saxton Well #: 1-18
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2222 Kelly Bushing: 2230
Total Depth: 4366 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 475 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 1381 Feet
If Alternate II completion, cement circulated from: 1381
feet depth to: 0 w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 16000 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [x] Geologist Report Received
- [ ] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: Deanna Garrison Date: 08/31/2011

Side Two

1060051

Operator Name: Downing-Nelson Oil Co Inc Lease Name: Marvin Saxton Well #: 1-18

Sec. 18 Twp. 20 S. R. 20 ☐ East ☑ West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Dual Indcution
Micro
Compensated Porosity

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	475	Common	255	2% Gel & 3% CC
Production String	7.875	5.5	14	4365	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4358' - 4362'	150 gal. 7.5% Mud Acid	4358' - 4362

TUBING RECORD: Size: 2.375 Set At: 4327.96 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 08/08/2011

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	0		39

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Marvin Saxton 1-18
Doc ID	1060051

Tops

Name	Top	Datum
Top Anhydrite	1402	+828
Base	1430	+800
Heebner	3724	-1494
LKC	3774	-1544
BKC	4081	-1851
Fort Scott	4268	-2038
Cherokee Shale	4282	-2052
Mississippi	4334	-2104
Osage	4353	-2123

JOB LOG

SWIFT Services, Inc.

DATE 7-8-11 | PAGE NO. 1

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
DOWNING - NELSON OIL	1-18	MARVIN SAXTON	5 1/2" 2-STAGE LGST.	20882

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2030							ON LOCATION
	2100							START 5 1/2" CASING IN WELL
								TD - 4366 RKB SET @ 4365
								TP - 4369 5 1/2" 14
								SJ - 20'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 71
								CMT BSKTS - 72
								DV TOOL @ 1381' TOP JT # 72
	2305							DROP BALL - CIRCULATE - ~~SET RATHOLE~~ ROTATE
	0005	6 1/2	12		✓		450	PUMP 500 GAL MUDFLUSH
	0007	6 1/2	20		✓		450	PUMP 20 BBLS KCL-FLUSH
	0015	4 1/2	36		✓		300	MIX CEMNT - 150 SKS EA-2 @ 15.5 PPG
	0023							WASH OUT PUMP - LINES
	0024							RELEASE 1ST STAGE LATCH DOWN PLUG
	0025	7	0		✓			DISPLACE PLUG
	0040	6 1/2	106.1				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	0042						OK	RELEASE PSI - HELD
	0045							DROP DV OPENING PLUG
	0100				✓		1100	OPEN DV - CIRCULATE
	0105	6	20		✓		300	PUMP 20 BBLS KCL-FLUSH
	0110		7.5					PLUG RH - MH (30 SKS - 20 SKS)
	0115	6	83		✓		300	MIX CEMNT - 150 SKS SMD @ 11.2 PPG
	0135							WASH OUT PUMP - LINES
	0137							RELEASE DV CLOSING PLUG
	0140	6 1/2	0		✓			DISPLACE PLUG
	0145	5	33.7				1500	PLUG DOWN - PSI UP CLOSE DV TOOL
	0147						OK	RELEASE PSI - HELD
								CIRCULATED 20 SKS CEMNT TO PIT
								WASH TRUCK
	0230							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, ROB

JOB LOG

SWIFT Services, Inc.

DATE 7-8-11 | PAGE NO. 1

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Downing - Nelson Oil	1-18	Marvin Saxton	5½" 2-Stage Lgst.	20882

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	PUMPS C	PRESSURE (PSI) TUBING	PRESSURE (PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2030							ON LOCATION
	2100							START 5½" CASING IN WELL
								TD - 4366 RKB SET @ 4365
								TP - 4369 5½" 14
								SJ - 20'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 71
								CMT BSKTS - 72
								DV TOOL @ 1381' TOP JT # 72
	2305							DROP BALL - CIRCULATE - ~~SET PACKER~~ ROTATE
	0005	6½	12		✓		450	PUMP 500 GAL MUDFLUSH
	0007	6½	20		✓		450	PUMP 20 BBLS KCL - FLUSH
	0015	4½	36		✓		300	MIX CMNT - 150 SKS EA-2 @ 15.5 PPG
	0023							WASH OUT PUMP - LINES
	0024							RELEASE 1ST STAGE LATCH DOWN PLUG
	0025	7	0		✓			DISPLACE PLUG
	0040	6½	106.1				1500	PLUG DOWN - PSI UP LATCH IN PLUG
	0042						OK	RELEASE PSI - HELD
	0045							DROP DV OPENING PLUG
	0100				✓		1100	OPEN DV - CIRCULATE
	0105	6	20		✓		300	PUMP 20 BBLS KCL - FLUSH
	0110		7.5					PLUG RH - MH (30 SKS - 20 SKS)
	0115	6	83		✓		300	MIX CMNT - 150 SKS SMD @ 11.2 PPG
	0135							WASH OUT PUMP - LINES
	0137							RELEASE DV CLOSING PLUG
	0140	6½	0		✓			DISPLACE PLUG
	0145	5	33.7				1500	PLUG DOWN - PSI UP CLOSE DV TOOL
	0147						OK	RELEASE PSI - HELD
								CIRCULATED 20 SKS CMNT TO PIT
								WASH TRUCK
	0230							JOB COMPLETE
								THANK YOU
								WADE, JEFF, ROB

Marc Downing

Consulting Petroleum Geologist
1411 Washington Circle
Hays, Ks 67601
Phone: 620-428-1356 (cell) 785-621-2286

GEOLOGIC REPORT LOG

COMPANY Downing-Nelson Oil Co, Inc.

WELL Marvin Saxton # 1-18

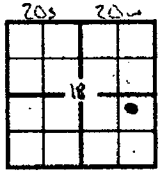
FIELD Wildcat

LOCATION 2130' FSL & 1140' FEL

SEC. 18 TWP. 20s RGE. 20w

COUNTY Pawnee

STATE Kansas



PRODUCTION Miss Osage

ELEVATION KB 2230
DF
GL 2222

Drilling Measured From: KB

Samples Saved From 4100 To: TD

Drilling Time From 3600 To: TD

Samples Examined From: 4100 To: TD

Geological Supervision From 3600 To Total Depth

Wellsite Geologist Marc Downing

Electrical Surveys Log-Tech
SNC/SDC
DIL
MEL

OPERATOR DNOCI

CONTRACTOR Discovery Drilling, Rig #4

COMM: 7-2-11 COMP: 7-9-11

CASING RECORD

SURF: 8 5/8" @ 475' PROD: 5½" @ 4365'

TOTAL DEPTH DRILLERS: 4366

TOTAL DEPTH LOG 4362

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Top Anhydrite	1406	1402	+828	+4
Base Anhydrite	1435	1430	+800	+2
HEEBNER	3727	3724	-1494	-1
Lansing	3777	3774	-1544	-3
BKC	4093	4091	-1861	-3
Fort Scott	4270	4269	-2038	-2
CHEROKEE SH	4284	4282	-2052	-1
Miss	4336	4334	-2104	+2
Osage	4356	4353	-2173	+13

REFERENCE WELL FOR STRUCTURE DNOCI
Vandenberg-Saxton #1-19 2100 FSL + 1660 FEL Sec. 18-20s-20w

DAILY PENETRATION		BIT RECORD						
DATE	DEPTH	NO	SIZE	MAKE	TYPE	DEPTH OUT	FEET	HOURS

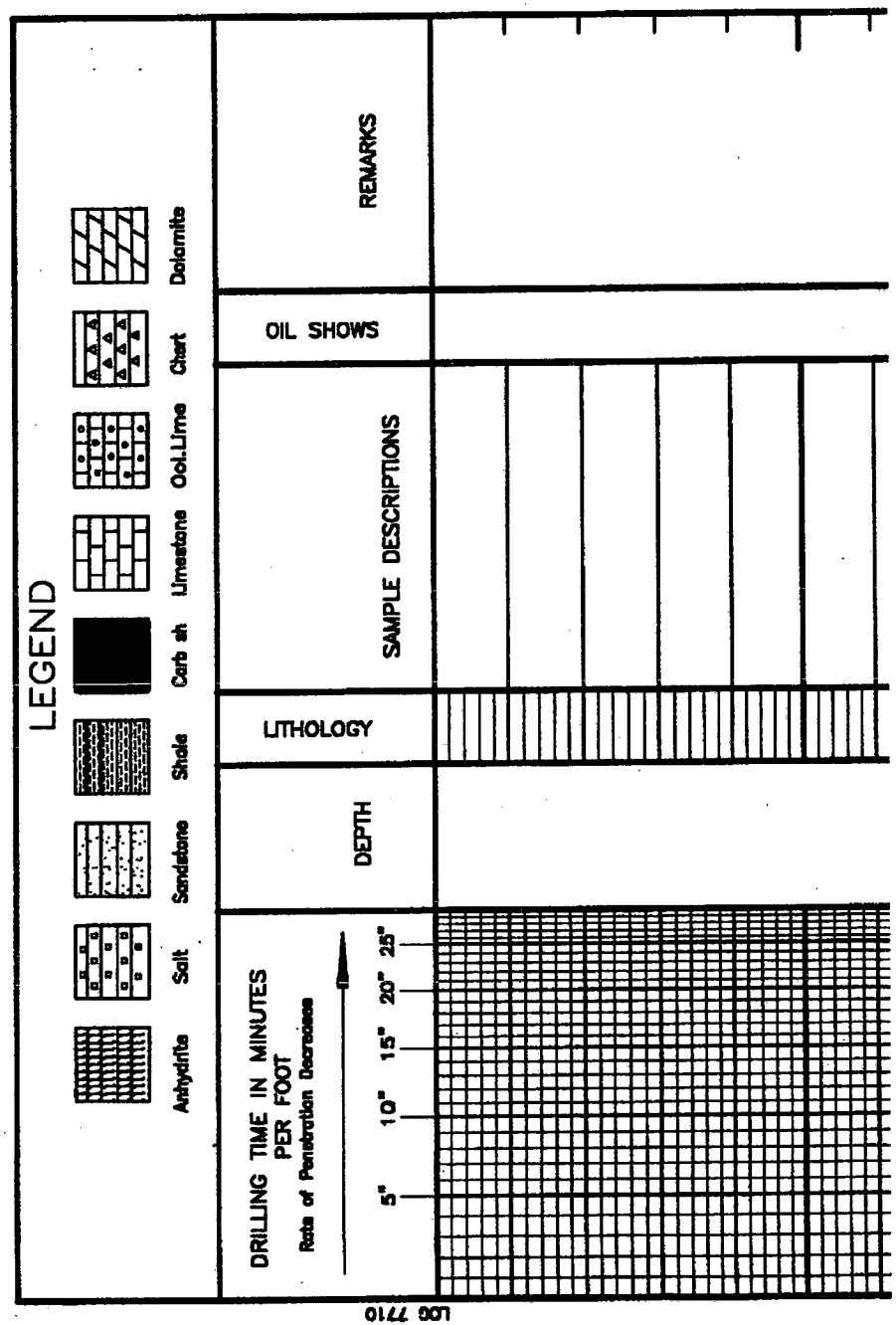
FORMATION	INTERVAL	DESCRIPTION OF SHOW	LOG ANALYSIS ϕ	LOG ANALYSIS $_w$

DRILL STEM TESTS

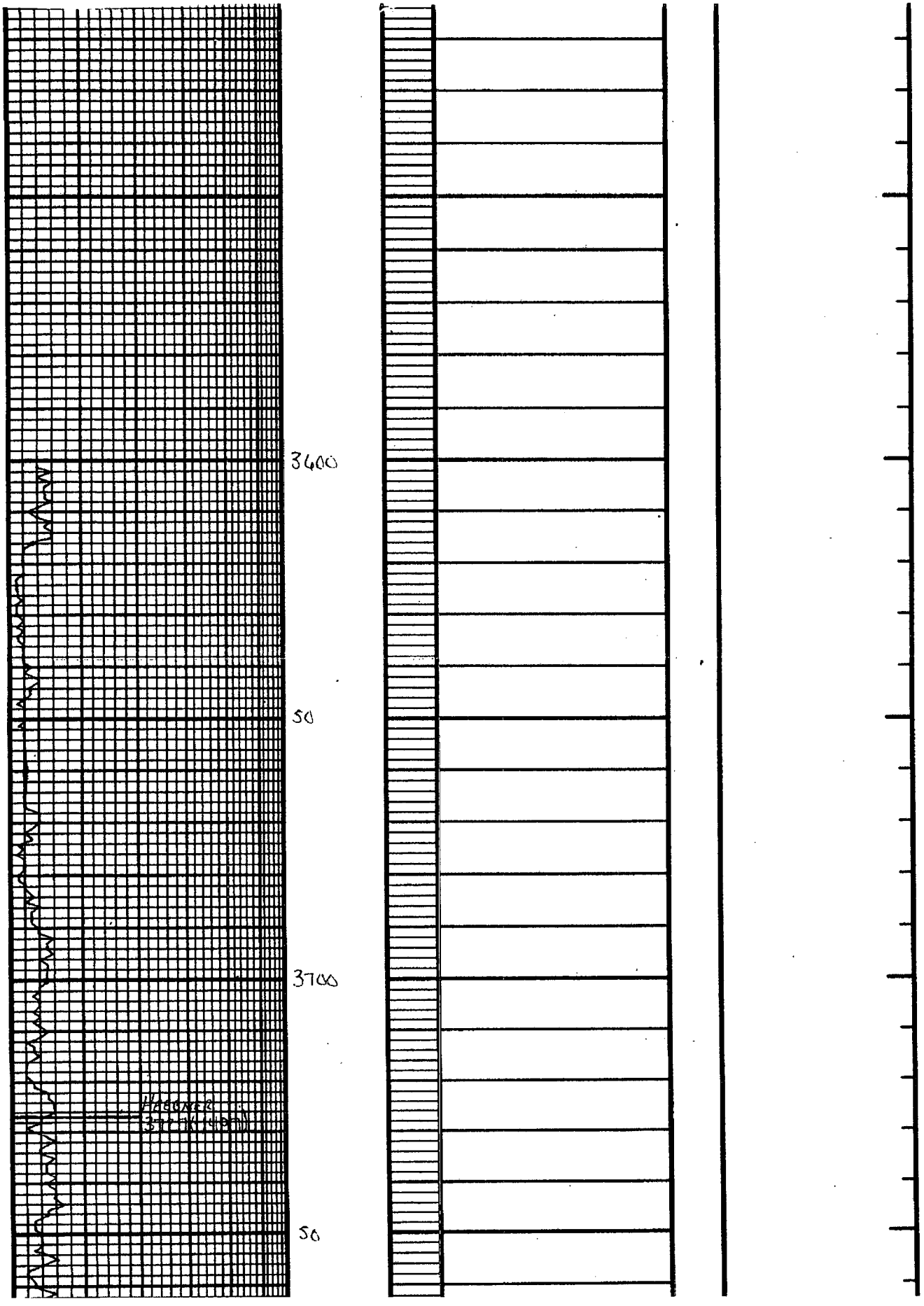
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHH-FHH	RECOVERY

REMARKS AND RECOMMENDATIONS

7515



LOG 7710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3700
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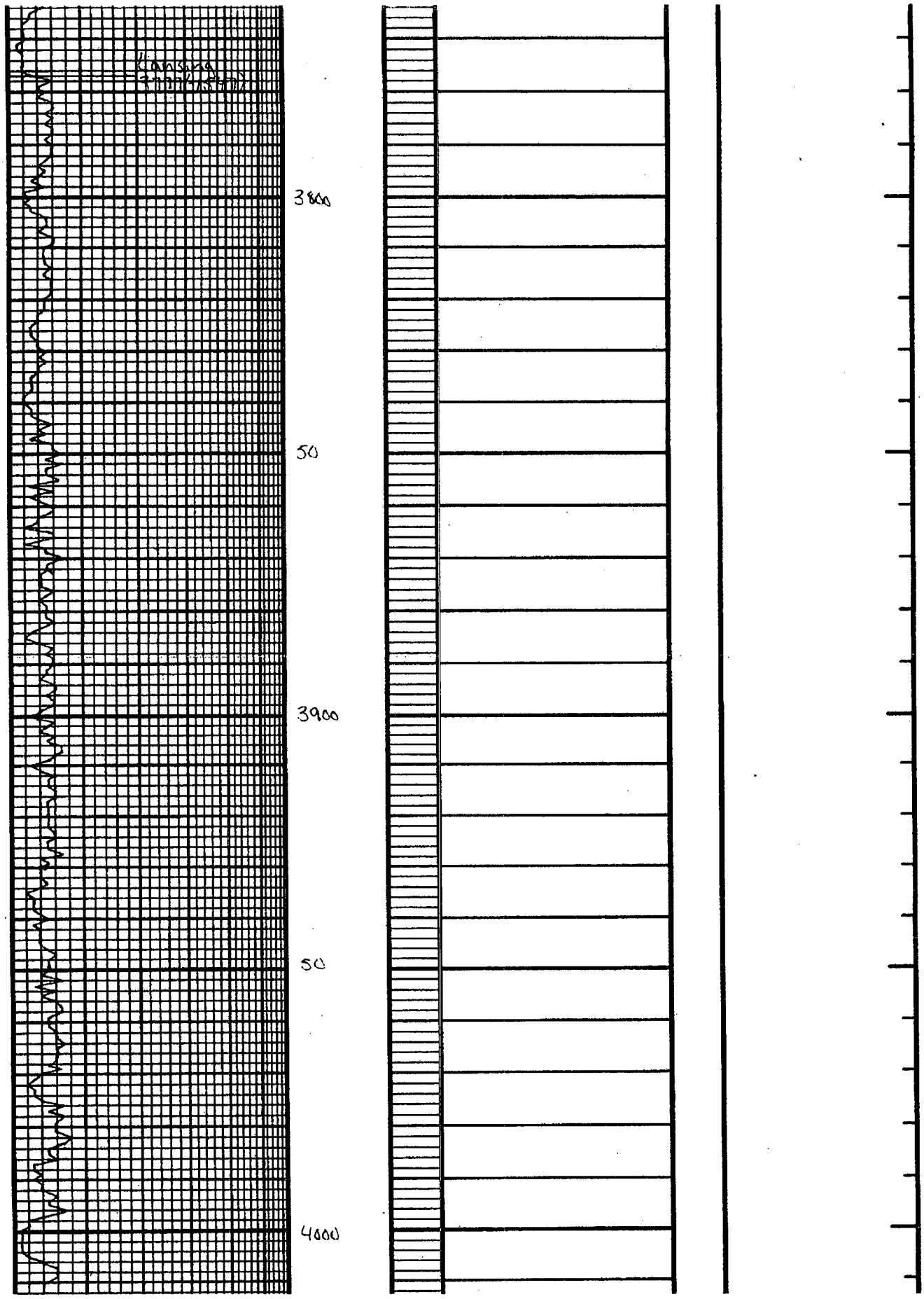
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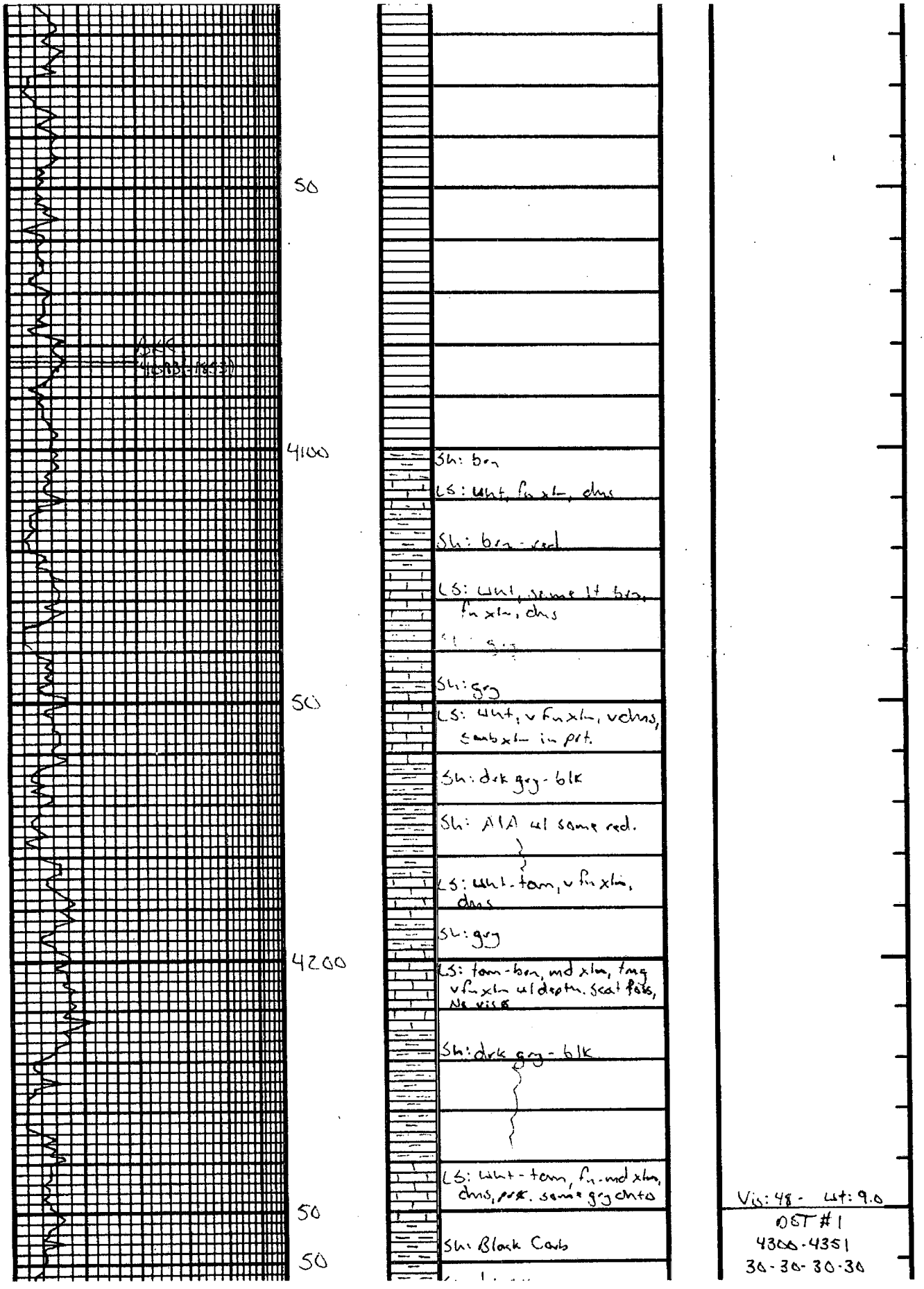
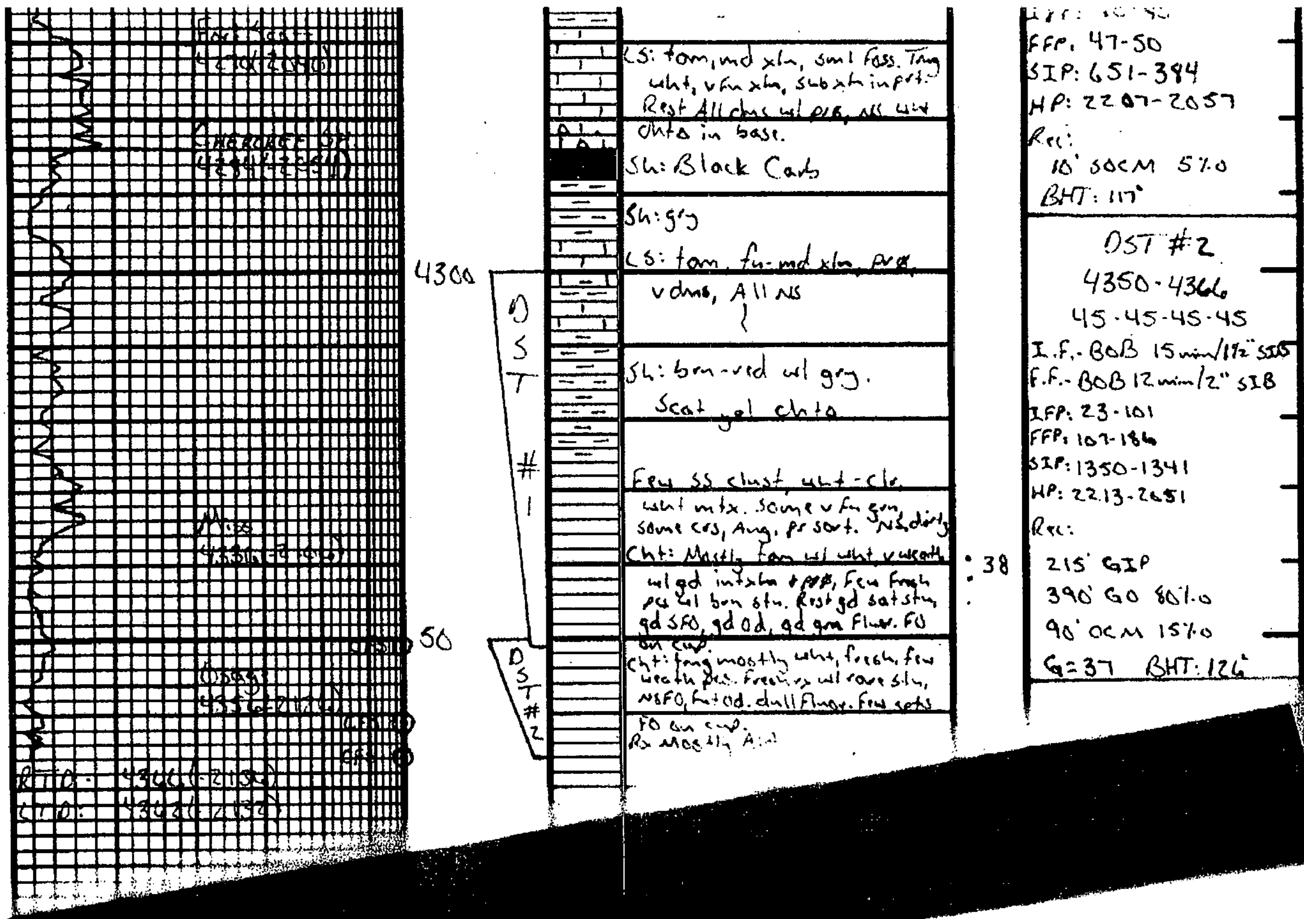
3900
50
4000


50
4100
50
4200
50
50
Sh: brn
LS: wht, fn xln, dns
Sh: brn - red
LS: wht, same lt brn, fn xln, dns
Sh: grn
LS: wht, v fn xln, vchns, scattered xln in prt.
Sh: drk grn - blk
Sh: AIA wl some red.
LS: wht - tan, v fn xln, dns
Sh: grn
LS: tan - brn, md xln, fmg v fn xln wl dedtn. Scat Pets, No vis
Sh: drk grn - blk
LS: wht - tan, fn - md xln, dns, prst. some grn cht
Sh: Black Carb
Vis: 48 - wt: 9.0
DST #1
4300 - 4351
30 - 30 - 30 - 30



Ft. Scott
4270(-2040)
Cherokee Sh
4234(-2254)
4300
Miss
4336(-2106)
50
Osage
4356(-2126)
RTD: 4366(-2136)
LTD: 4364(-2134)
D S T # 1
D S T # 2
LS: fxm, md xln, sml foss. Tan wht, vfn xln, sub xln in prts. Rest All dns w/ ppp, NS. Wht chts in base.
Sh: Black Carb
Sh: gry
LS: fxm, fn-md xln, ppp vdns, All NS
Sh: brn-red w/ gry. Scat yel chts
Few SS clust wht-clr. wht mtx. Some v fn grn, some crs, Ang, pr sort. NS dirty
Cht: Mostly fxm w/ wht v weath w/ gd intxln & ppp, Few Fresh pcs w/ brn stn. Rest gd sat stn, gd SFO, gd od, gd grn Fluor. FO on cup.
.38
Cht: fxm mostly wht, fresh, few weath pcs. Fresh w/ rare stn, NSFO, fnt od. dull Fluor. Few scts FO on cup.
Rx Mostly Ang
FFP: 47-50
SIP: 651-384
HP: 2207-2057
Rec:
10' SOCM 5%
BHT: 117°
DST #2
4350-4366
45-45-45-45
I.F.- BOB 15 min/1½" SIB
F.F.- BOB 12 min/2" SIB
IFP: 23-101
FFP: 107-186
SIP: 1350-1341
HP: 2213-2051
Rec:
215' GIP
390' GO 80%
90' OCM 15%
G=37 BHT: 126°

[redacted]

DRILL STEM TEST REPORT

Downing Nelson Oil Company

Marvin Saxton 1-18

18 20s 20w Pawnee KS

Job Ticket: 43506 **DST#: 1**

ATTN: Ron/Al

Test Start: 2011.07.07 @ 09:06:12

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:52:12
Time Test Ended: 14:23:12

Test Type: Conventional Bottom Hole
Tester: Paul Simpson
Unit No: 39

Interval: 4300.00 ft (KB) To 4351.00 ft (KB) (TVD)
Total Depth: 4351.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

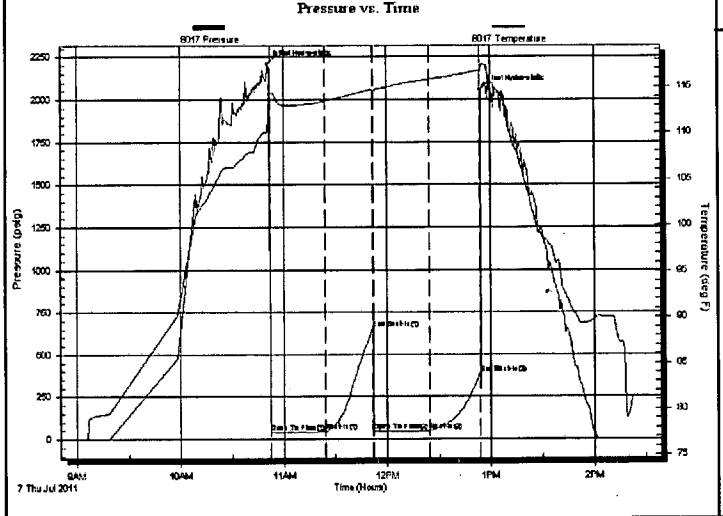
Reference Elevations: 2230.00 ft (KB)
2222.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 49.63 psig @ 4301.00 ft (KB)
Start Date: 2011.07.07 End Date: 2011.07.07
Start Time: 09:06:17 End Time: 14:23:11

Capacity: 8000.00 psig
Last Calib.: 2011.07.07
Time On Btm: 2011.07.07 @ 10:50:42
Time Off Btm: 2011.07.07 @ 12:54:12

TEST COMMENT: IF weak 1/4 blow throughout
FF- no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2207.41	110.15	Initial Hydro-static
2	39.94	113.69	Open To Flow (1)
34	44.73	113.48	Shut-In(1)
62	651.29	114.72	End Shut-In(1)
62	47.39	114.35	Open To Flow (2)
94	49.63	115.83	Shut-In(2)
123	384.36	116.76	End Shut-In(2)
124	2057.40	117.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	socm 5% o 95% m	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil Company

Marvin Saxton 1-18

18 20s 20w Pawnee KS

Job Ticket: 43506 **DST#: 1**

ATTN: Ron/Al

Test Start: 2011.07.07 @ 09:06:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

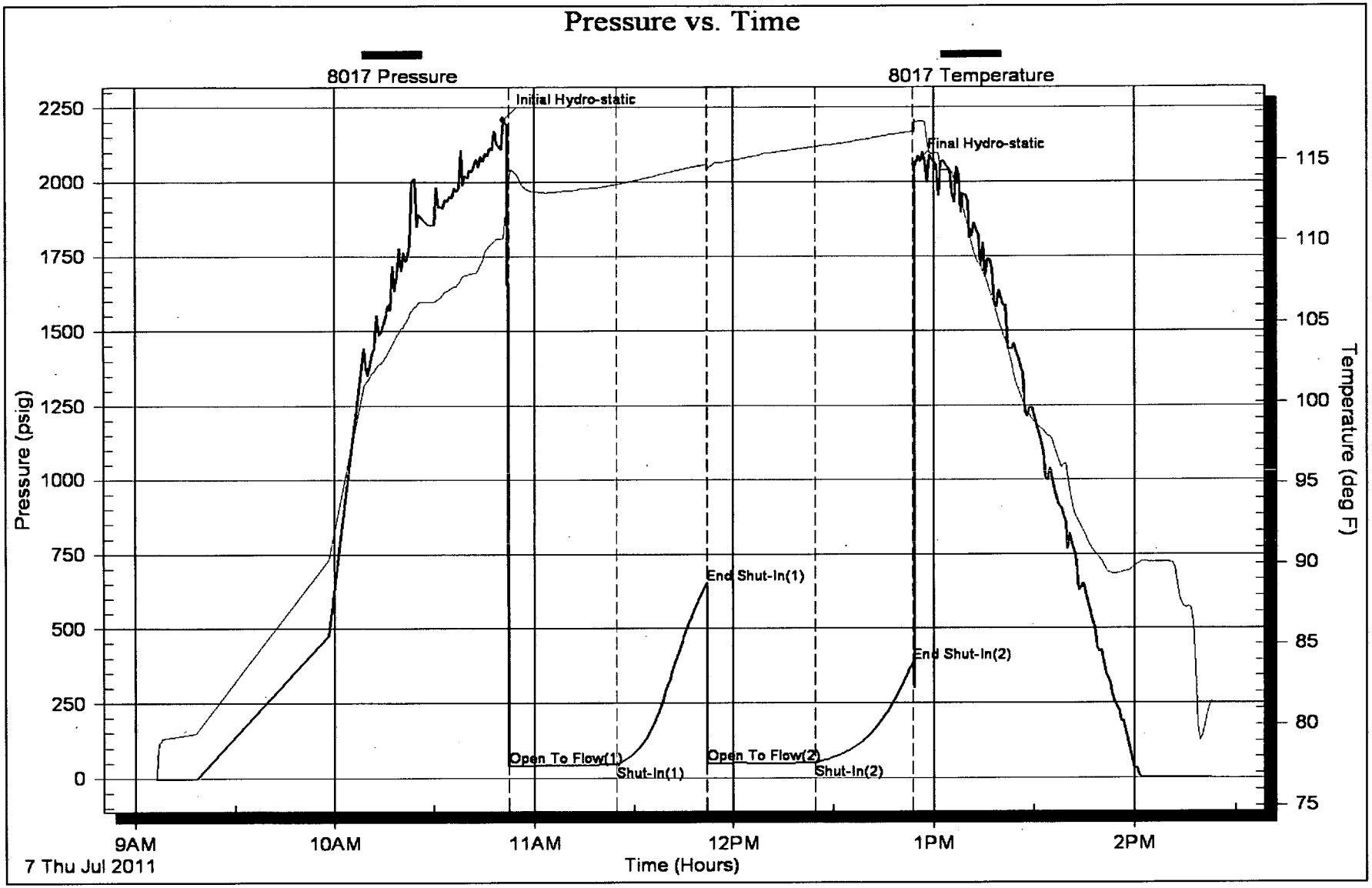
Length ft	Description	Volume bbl
10.00	socm 5% o 95% m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75
9AM
10AM
11AM
12PM
1PM
2PM
7 Thu Jul 2011
Time (Hours)

DRILL STEM TEST REPORT

Downing Nelson Oil Company

Box 1019
Hays KS 67601

ATTN: Ron/Al

Marvin Saxton 1-18

18 20s 20w Pawnee KS

Job Ticket: 43507 **DST#: 2**

Test Start: 2011.07.07 @ 22:20:25

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ' ft (KB)
Time Tool Opened: 00:00:40
Time Test Ended: 05:07:29

Test Type: Conventional Bottom Hole
Tester: Paul Simpson
Unit No: 39

Interval: 4350.00 ft (KB) To 4366.00 ft (KB) (TVD)
Total Depth: 4366.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

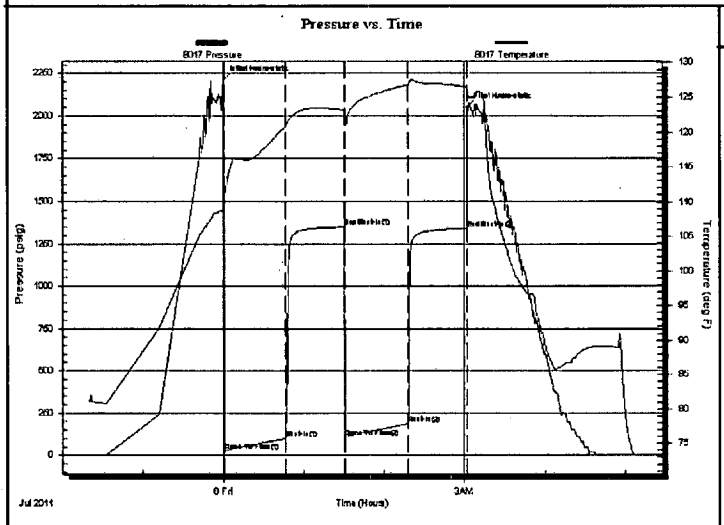
Reference Elevations: 2230.00 ft (KB)
2222.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 185.80 psig @ 4351.00 ft (KB)
Start Date: 2011.07.07 End Date: 2011.07.08
Start Time: 22:20:25 End Time: 05:07:30

Capacity: 8000.00 psig
Last Calib.: 2011.07.08
Time On Btm: 2011.07.08 @ 00:00:30
Time Off Btm: 2011.07.08 @ 03:02:10

TEST COMMENT: IF 1/2" blow building to bottom of bucket in 15 minutes
ISI- surface to 1 1/2"
FF blow built to bottom of bucket in 12 minutes
FSI- 2" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.98	109.02	Initial Hydro-static
1	22.82	108.26	Open To Flow (1)
46	101.15	120.83	Shut-In(1)
90	1349.67	123.17	End Shut-In(1)
91	107.34	121.02	Open To Flow (2)
138	185.80	126.79	Shut-In(2)
182	1341.30	126.44	End Shut-In(2)
182	2050.67	126.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
390.00	gassy oil 20%g 80%0	5.19
90.00	ocm 15%o 85%m	1.26
0.00	215' GIP	0.00
0.00	38@70 =37	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil Company

Box 1019
Hays KS 67601

ATTN: Ron/Al

Marvin Saxton 1-18

18 20s 20w Pawnee KS

Job Ticket: 43507 **DST#: 2**

Test Start: 2011.07.07 @ 22:20:25

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	37 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	59.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.16 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

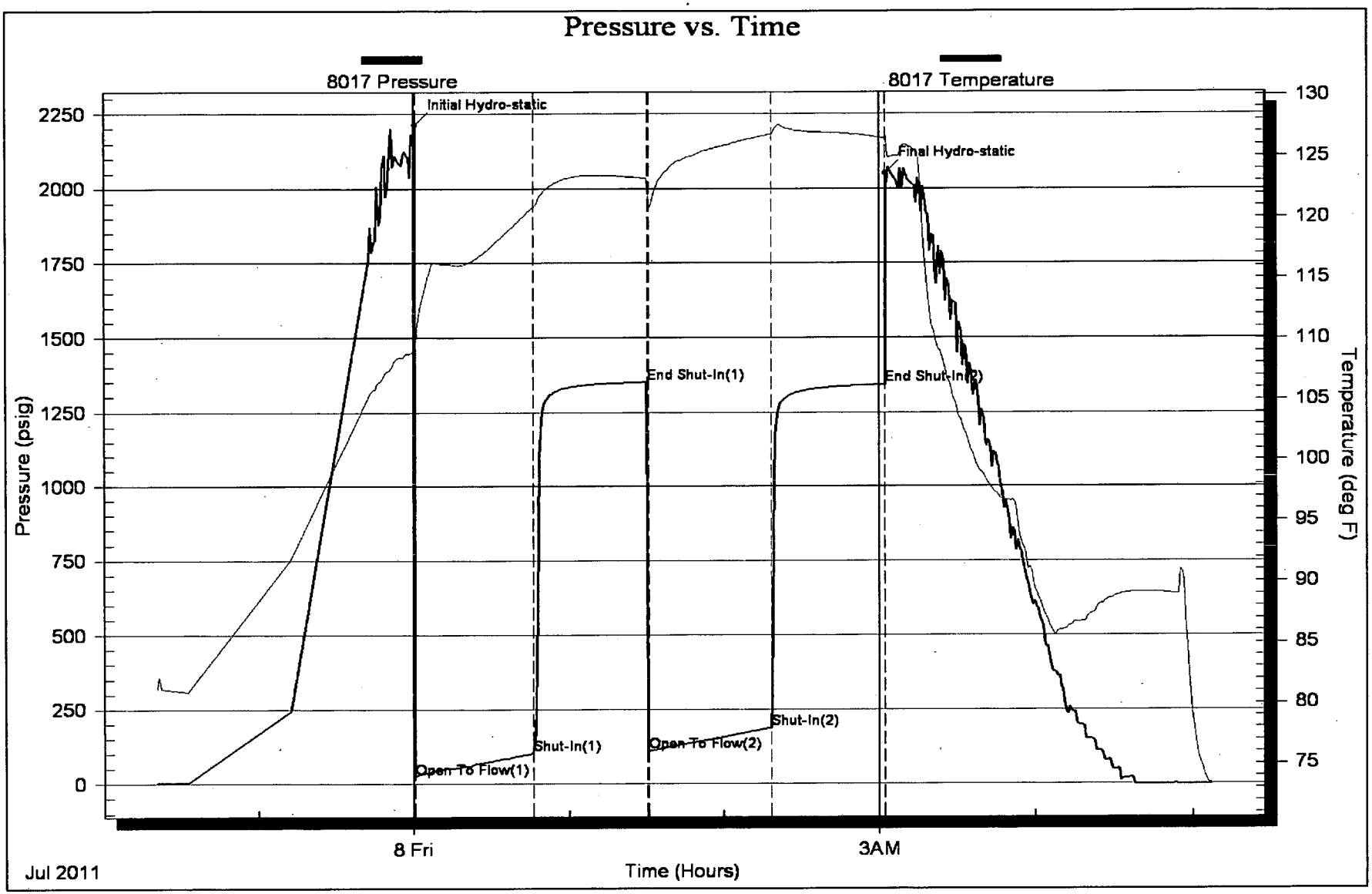
Length ft	Description	Volume bbl
390.00	gassy oil 20%g 80%0	5.188
90.00	ocm 15%o 85%m	1.262
0.00	215' GIP	0.000
0.00	38@70 =37	0.000

Total Length: 480.00 ft Total Volume: 6.450 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2250
2000
1750
1500
1250
1000
750
500
250
0
130
125
120
115
110
105
100
95
90
85
80
75
8 Fri
3AM
Jul 2011
Time (Hours)