



KANSAS CORPORATION COMMISSION 1060053
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
Name: Downing-Nelson Oil Co Inc
Address 1: PO BOX 1019
Address 2: _____
City: HAYS State: KS Zip: 67601 + _____
Contact Person: Ron Nelson
Phone: (785) 621-2610
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Marc Downing
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/23/2011 06/30/2011 07/01/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-145-21643-00-00
Spot Description: _____
SW SW NE SW Sec. 20 Twp. 20 S. R. 20 East West
1635 Feet from North / South Line of Section
1455 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Pawnee
Lease Name: Keller Trust Well #: 1-20
Field Name: Steffen
Producing Formation: Mississippi
Elevation: Ground: 2195 Kelly Bushing: 2203
Total Depth: 4360 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1160 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1600 ppm Fluid volume: 320 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 08/31/2011



1060053

Operator Name: Downing-Nelson Oil Co Inc Lease Name: Keller Trust Well #: 1-20
 Sec. 20 Twp. 20 S. R. 20 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Micro Dual Induction Compensated Porosity				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.6250	23	1160	Common	450	2% Gel & 3% CC
Production String	7.8750	5.5	14	4359	EA/2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4334' - 4346'	150 gal. 7.5% Mud Acid	4334' - 4346
		750 gal. 7.5% INS Acid	4334' - 4346

TUBING RECORD: Size: <u>2.375</u> Set At: <u>4319.86</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>08/06/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>9</u>	Gas Mcf <u>0</u> Water Bbls. <u>1</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Downing-Nelson Oil Co Inc
Well Name	Keller Trust 1-20
Doc ID	1060053

Tops

Name	Top	Datum
Top Anhydrite	1385	+818
Base	1412	+791
Heebner	3715	-1512
LKC	3765	-1562
BKC	4079	-1876
Fort Scott	4263	-2060
Cherokee Shale	4282	-2079
Mississippi	4334	-2131

JOB LOG

SWIFT Services, Inc.

DATE 7-1-11 PAGE NO. 7

CUSTOMER DOWNING & NELSON WELL NO. 1-20 LEASE KELLER TRUST JOB TYPE 5 1/2" LONGSTRING TICKET NO. 20775

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	0045							START 5 1/2" CASING IN WELL
								TD-4360 SET-4359
								TP-4364 5 1/2" #14
								SF-20'
								CONTRACTORS-1, 3, 5, 7, 9, 11
								SAFE DEPT =
	0240							DROP BALL - CIRCULATE ROTATE
	0335	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0337	6	20		✓		500	PUMP 20 BRIS KCL-FLUSH
	0345		7-5					PLUG RH-MM (20 SKB - 30 SKB)
	0350	4 1/2	30		✓		300	MDC COMST 125 SKB EA-2 = 15.5 PRG
	0357							WASH OUT PUMP - LINES
	0358							RELEASE LATCH DOWN PLUG
	0400	7	0		✓			DISPLACE PLUG
		7	96				750	SHUT OFF ROTATING
	0415	6 1/2	106				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0417						OK	RELEASE PSE - HELD
								WASH TRUCK
	0500							JOB COMPLETE
								THANK YOU
								WAVE, JEFF, JOE

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4886

Date	6/24/11	Sec.	20	Twp.	20	Range	20	County	Pawnee	State	KS	On Location		Finish	2:45 PM
Lease	Keller Trust		Well No.	1-20		Location: Alexander, 11S, 1W, 1/2 S, E into									
Contractor	Discovery Drilling Rig #4							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"		T.D.	1160'											
Csg.	8 3/8" 23#		Depth	1160'											
Tbg. Size								Charge To							
Tool								Downing + Nelson							
Cement Left in Csg.	40'		Shoe Joint	40'											
Meas Line								Displace 7 1/2 Bbls.							
							Cement Amount Ordered								
							450 sacks Com 3 1/2 u 2 bags								

EQUIPMENT

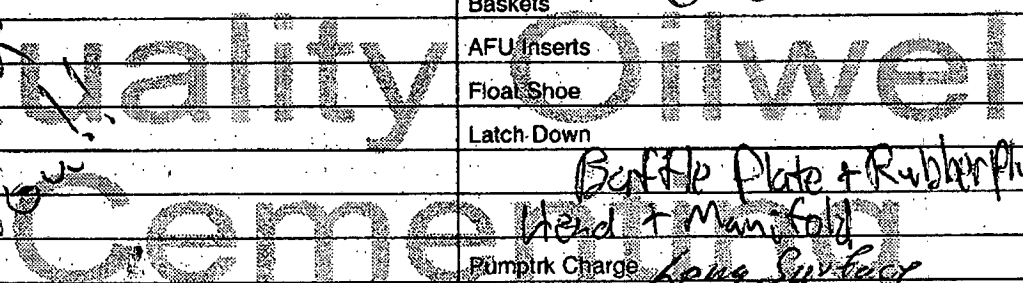
Pumptrk	9	No.	Cement		Common	450
			Helper	Paul		
Bulktrk	13	No.	Driver	Cisco	Poz. Mix	
			Driver			
Bulktrk	PV	No.	Driver	Cory	Gel.	8
			Driver			
JOB SERVICES & REMARKS					Calcium	16

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Est. Circ	Sand
Mix 450 sacks	Handling 574
Displace	Mileage
Cement Circulated	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	4 5/8"
Baskets	
AFU Inserts	
Float Shoe	
Latch-Down	
	Baffle Plate + Rubber Plug
	Head + Manifold
Pumptrk Charge	Long Surface
Mileage	31

Thank You










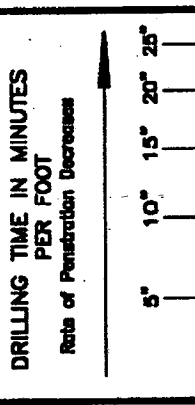


X Signature *[Signature]*

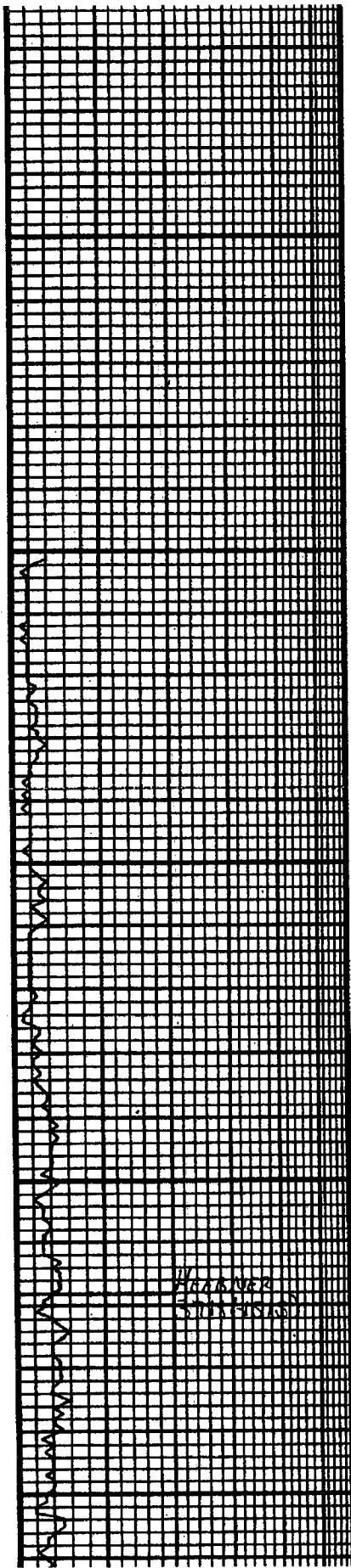
Tax
Discount
Total Charge

DRILL STEM TESTS							RECOVERY
No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IRI-FH	
REMARKS AND RECOMMENDATIONS _____							

7515

LEGEND  Anhydrite  Salt  Sandstone  Shale  Chert  Limestone  Co. Lime  Chert  Dolomite	REMARKS
	OIL SHOWS
	SAMPLE DESCRIPTIONS
	LITHOLOGY
DEPTH	
DRILLING TIME IN MINUTES PER FOOT <i>Rate of Penetration Decreases</i> 	

100 7710



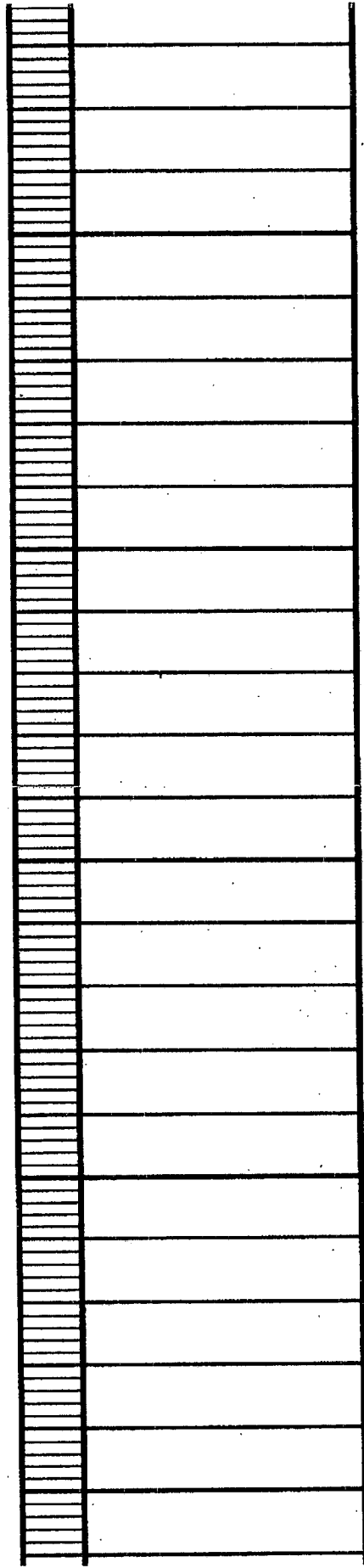
3600

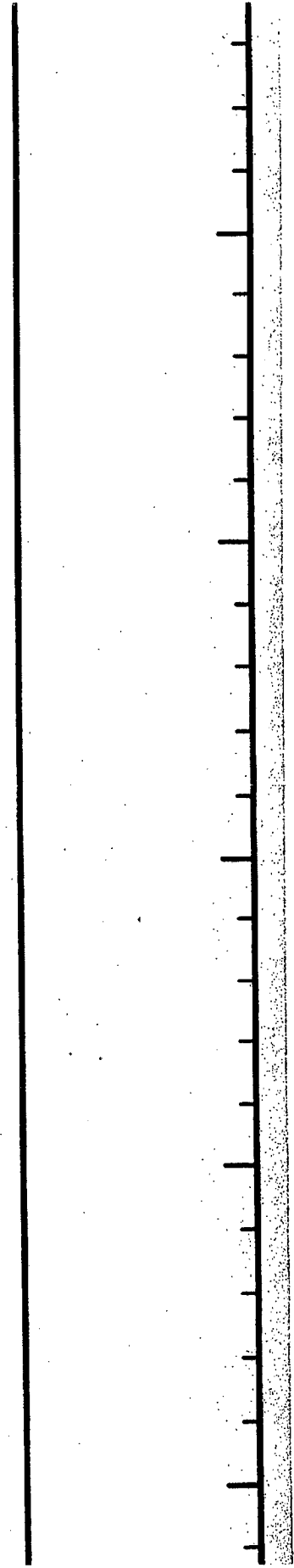
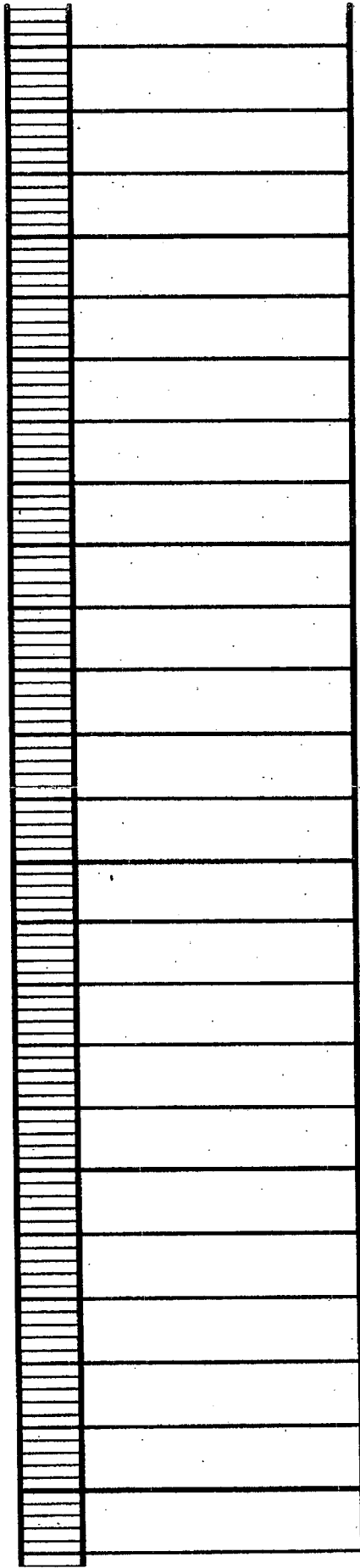
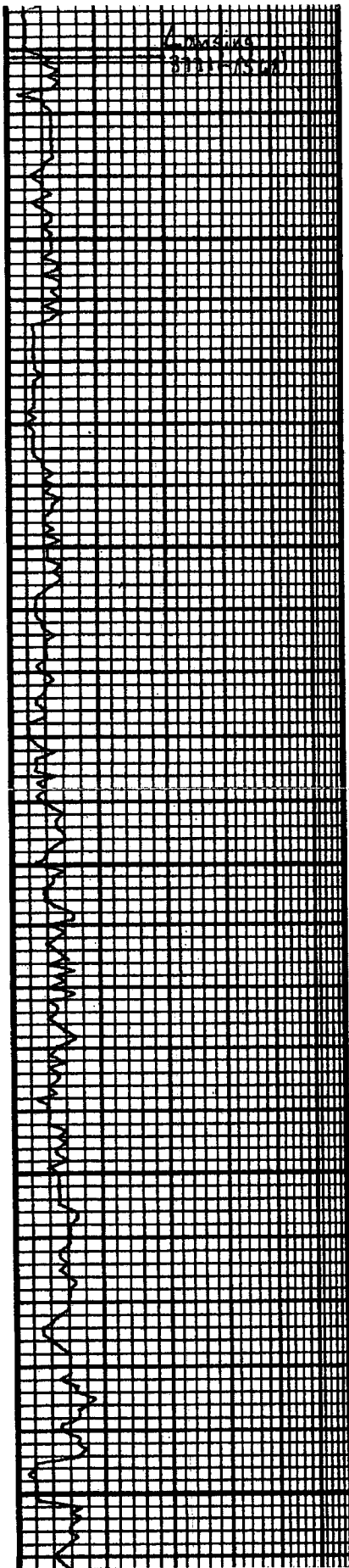
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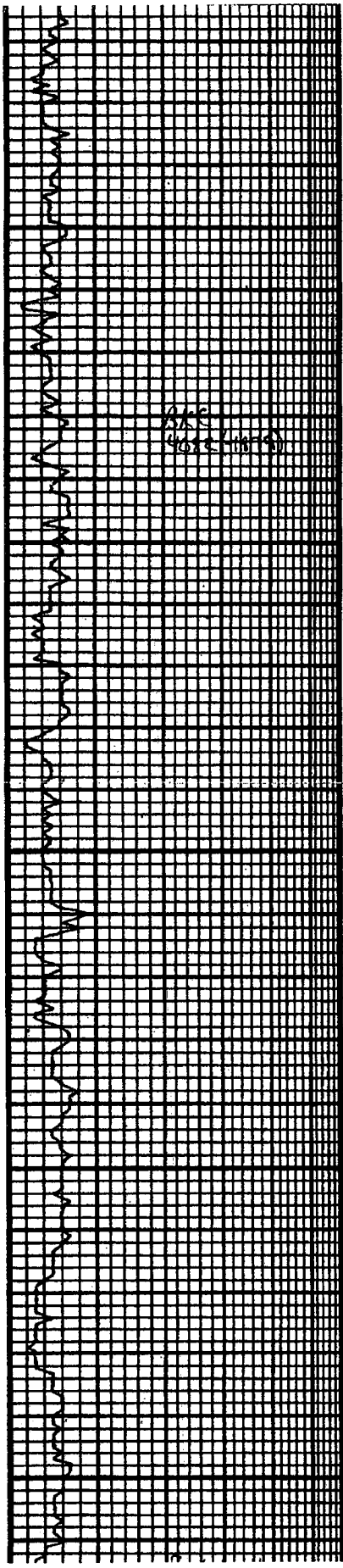
3700

50

HANNAH
SIMPSON







50

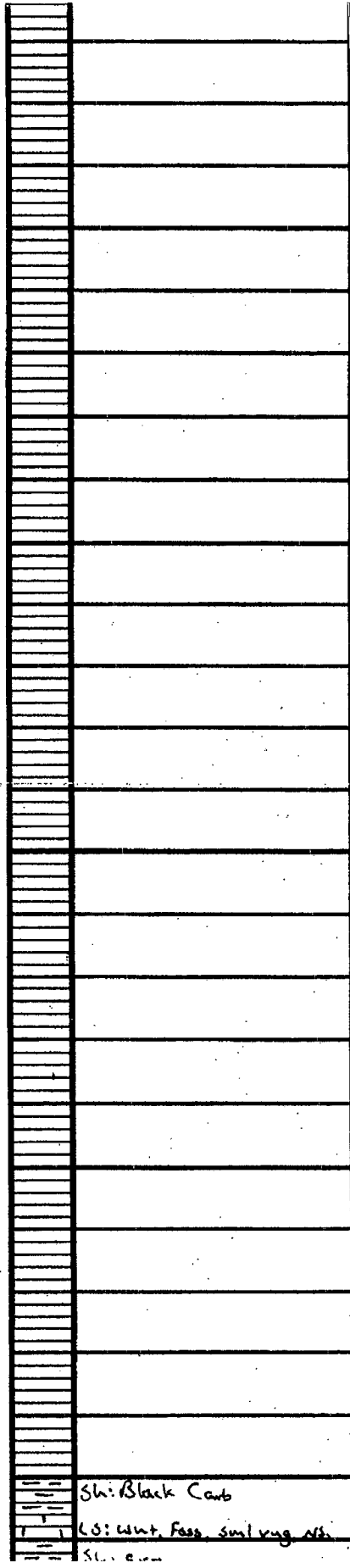
40.2 (1000)

4100

50

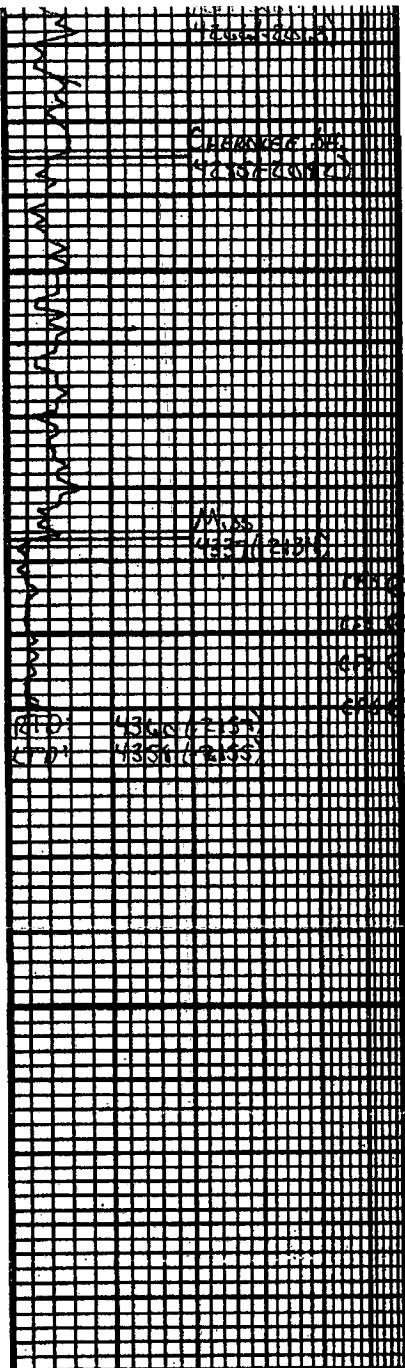
4200

50



Sh: Black Carb
CO: cont. Feas. sm. rug. etc.
SL: ...

Vis: 54 wt: 9.0
OST #1
4309-4344
45-45-45-45



4300

50

DST # 1

DST # 2

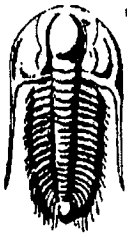
Sh: ggy	LS: tom-wht, Fass, pr B, hie. 1-2 pss w/ tom sty, MSFO
Sl: Black Carb	No Od.
Sh: drk ggy	LS: unt. tom w/ln xln drk few bun feces
LS: AIA w/ some tom	bn.
Sh: ggy - drk ggy	Scat yel + org chnt.
Ch: wht - lt tom same fresh	moisty weath. Scat gd ppx w/ gd bun sty, some w/ scat, spotted sfo, H - fr gd, gd gran. yel finer. Ch: Tang w/ale, 1/2 inch
Fresh, friz. scat gd weath, ppp,	intake. Fo bun edge ot, ff od, Scat gd finer. Tang some w/ drk Ch: Tang w/lt. Sl: make in pct v weath, gd intak - s box, gd sat sta, fr-gd sfo, H Od, gd finer.
Mason	

-69

I.F. - 6 1/2" blow
 F.F. - 6" blow
 IFF: 20-45
 FFP: 46-59
 STP: 1133-995
 HP: 2192-2109
 Re: 135' GIP
 10' FO
 95' HMO 75%
 BHT: 116°

DST # 2
 4344-4354
 30-30-30-30
 IFF: 22-34
 FFP: 39-39
 STP: 1211-1186
 HP: 2189-2024
 Re: 5' FO
 20' OCM 15%
 BHT: 119°

DST # 3
 4350-4360
 45-45-45-45
 I.F. - BOB 22 min
 F.F. - 4" blow
 IFF: 43-65
 FFP: 67-95
 STP: 661-759
 HP: 2262-2032
 Re: 50' FO
 120' AMO 56% 25%
 G=34 Chlor = 10%
 BHT: 126°



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Downing & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43530

DST#: 1

ATTN: Marc Downing

Test Start: 2011.06.28 @ 22:00:58

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:54:13

Time Test Ended: 04:55:43

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **4308.00 ft (KB) To 4344.00 ft (KB) (TVD)**

Total Depth: 4344.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2203.00 ft (KB)

2195.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755 Inside

Press@RunDepth: 59.30 psig @ 4311.00 ft (KB)

Start Date: 2011.06.28

End Date:

2011.06.29

Start Time: 22:01:00

End Time:

04:55:43

Capacity: 8000.00 psig

Last Calib.: 2011.06.29

Time On Btm: 2011.06.28 @ 23:53:43

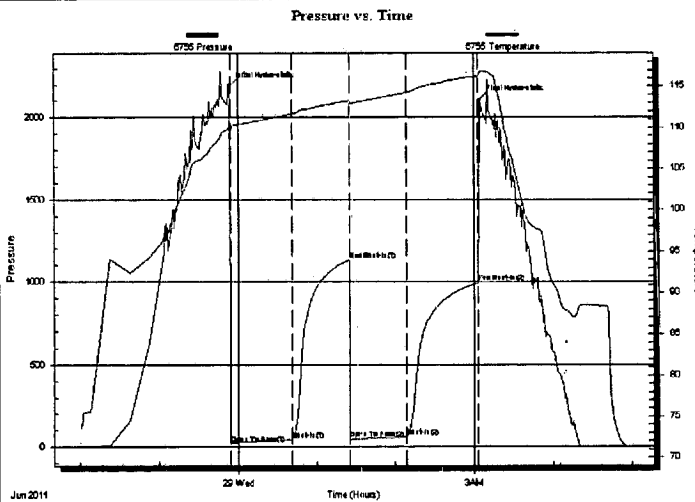
Time Off Btm: 2011.06.29 @ 03:04:13

TEST COMMENT: IFP-Good Blow , Built to 6-1/2"

ISI-Dead

FFP-Good Blow , Built to 6"

FSI-Dead



PRESSURE SUMMARY

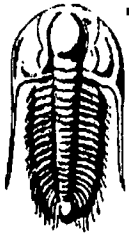
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.18	110.21	Initial Hydro-static
1	19.74	109.50	Open To Flow (1)
48	45.02	111.67	Shut-in(1)
92	1133.05	113.24	End Shut-in(1)
92	46.46	112.83	Open To Flow (2)
135	59.30	114.26	Shut-in(2)
190	994.66	116.21	End Shut-in(2)
191	2107.62	116.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
95.00	HMCO-75%O-25%M	1.05
10.00	Free Oil	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43530

DST#: 1

ATTN: Marc Downing

Test Start: 2011.06.28 @ 22:00:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
95.00	HMCO-75%O-25%M	1.050
10.00	Free Oil	0.140

Total Length: 105.00 ft Total Volume: 1.190 bbl

Num Fluid Samples: 0

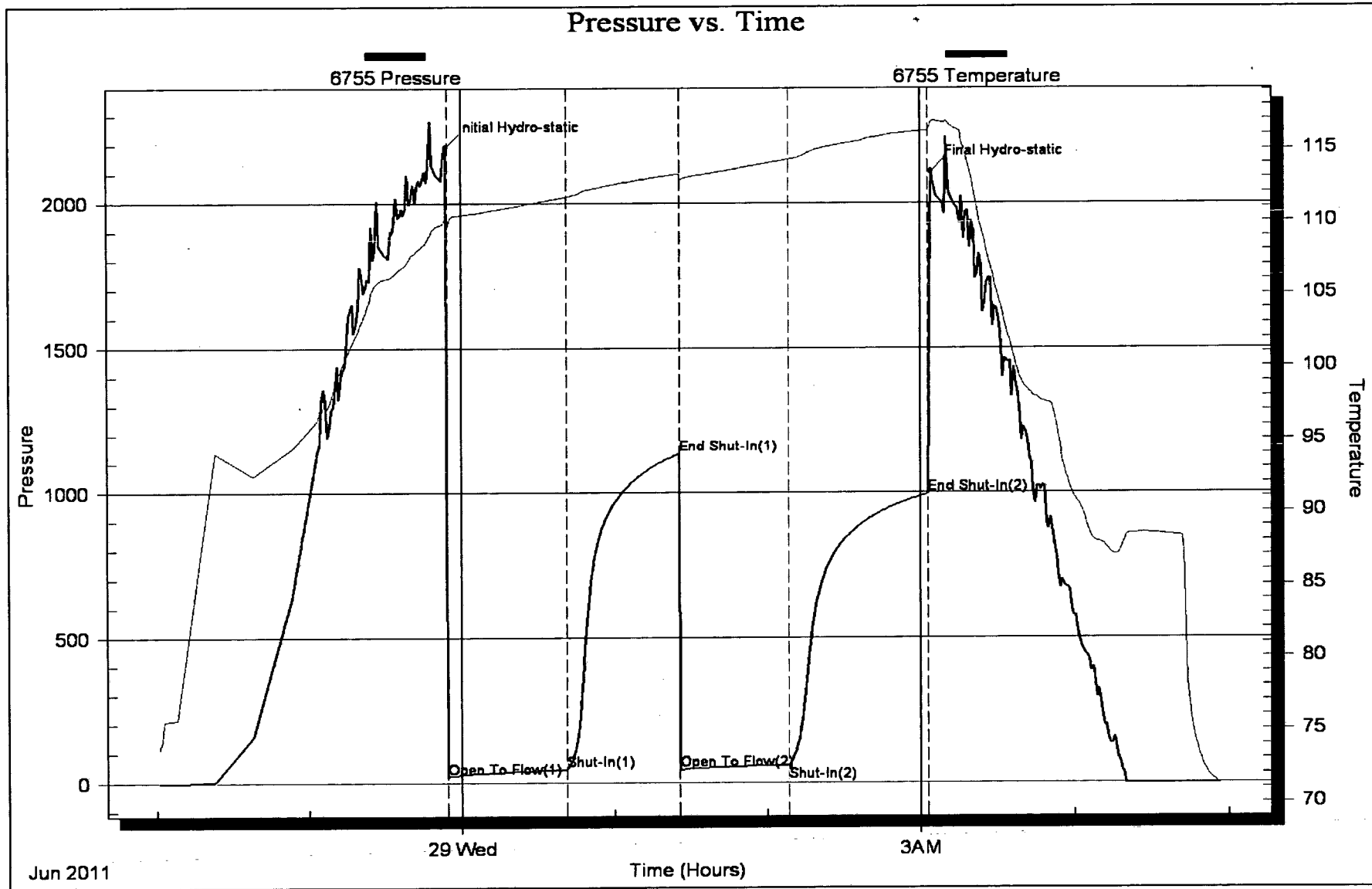
Num Gas Bombs: 0

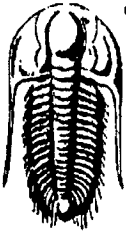
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Downing & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43531

DST#: 2

ATTN: Marc Downing

Test Start: 2011.06.29 @ 11:55:40

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:01:10

Time Test Ended: 17:56:40

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **4344.00 ft (KB) To 4354.00 ft (KB) (TVD)**

Total Depth: 4354.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2203.00 ft (KB)

2195.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6755 Inside

Press@RunDepth: 39.07 psig @ 4347.00 ft (KB)

Start Date: 2011.06.29

End Date:

2011.06.29

Start Time: 11:55:42

End Time:

17:56:40

Capacity: 8000.00 psig

Last Calib.: 2011.06.29

Time On Btm: 2011.06.29 @ 14:00:55

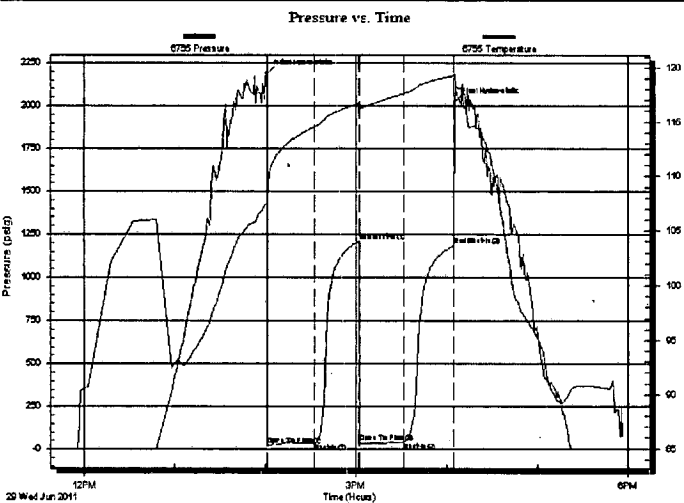
Time Off Btm: 2011.06.29 @ 16:05:25

TEST COMMENT: IFP-Weak,Built to 1-3/4"

ISI-Dead

FFP-Weak,Built to 1-1/2"

FSI-Dead



PRESSURE SUMMARY

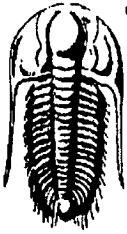
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.95	107.60	Initial Hydro-static
1	22.28	107.93	Open To Flow (1)
32	33.80	114.59	Shut-In(1)
61	1211.11	116.70	End Shut-In(1)
62	38.64	116.26	Open To Flow (2)
91	39.07	117.61	Shut-In(2)
124	1186.19	119.26	End Shut-In(2)
125	2023.97	119.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM-15%O-85%M	0.10
5.00	Free Oil	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43531

DST#: 2

ATTN: Marc Dow ning

Test Start: 2011.06.29 @ 11:55:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.58 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5800.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OCM-15%O-85%M	0.098
5.00	Free Oil	0.025

Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0

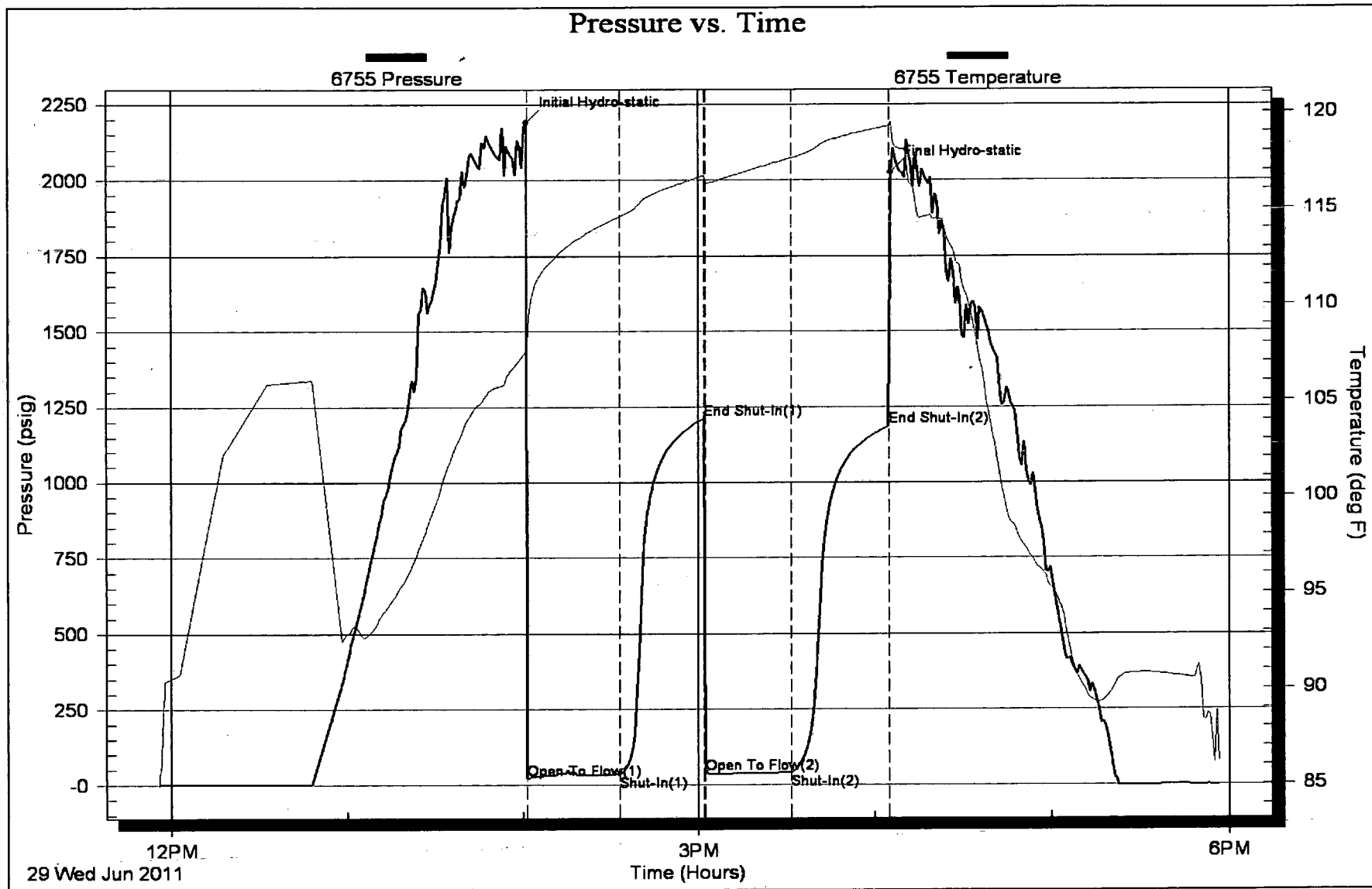
Num Gas Bombs: 0

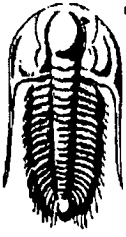
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Downing & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43532

DST#: 3

ATTN: Marc Downing

Test Start: 2011.06.30 @ 00:46:55

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:35:55

Time Test Ended: 07:26:10

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **4350.00 ft (KB) To 4360.00 ft (KB) (TVD)**

Reference Elevations: 2203.00 ft (KB)

Total Depth: 4360.00 ft (KB) (TVD)

2195.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 6755 Inside

Press@RunDepth: 95.30 psig @ 4353.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.06.30

End Date: 2011.06.30

Last Calib.: 2011.06.30

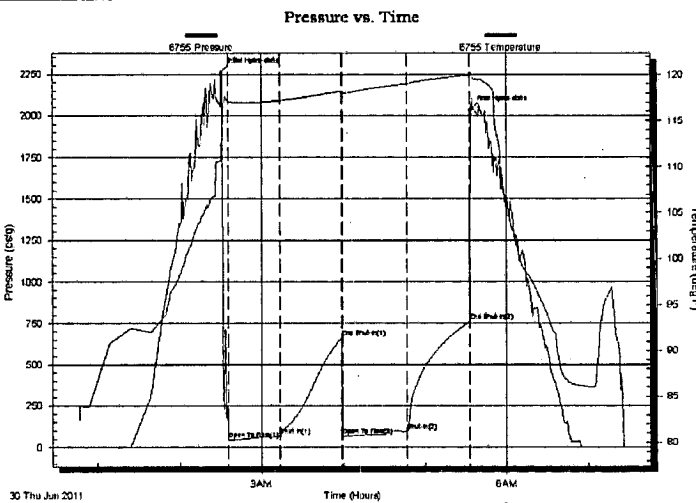
Start Time: 00:46:57

End Time: 07:26:10

Time On Btm: 2011.06.30 @ 02:30:55

Time Off Btm: 2011.06.30 @ 05:33:10

TEST COMMENT: IFP-Good Blow, BOB in 22 Min.
ISI-Dead
FFP-Weak Blow, Built to 4"
FSI-Dead



PRESSURE SUMMARY

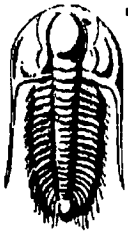
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2261.52	112.15	Initial Hydro-static
5	42.99	117.10	Open To Flow(1)
43	65.28	117.17	Shut-In(1)
88	661.24	118.20	End Shut-In(1)
88	67.35	117.94	Open To Flow(2)
136	95.30	118.97	Shut-In(2)
182	758.15	119.97	End Shut-In(2)
183	2031.61	120.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOCMW-50%O-25%W-25%M	1.40
50.00	Free Oil	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing & Nelson Oil Co.

Keller Trust #1-20

PO Box 1019
Hays, KS. 67601

22-22s-22w-Pawnee

Job Ticket: 43532

DST#: 3

ATTN: Marc Downing

Test Start: 2011.06.30 @ 00:46:55

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 9.58 in³

Resistivity: ohm.m

Salinity: 5800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: 36 deg API

Water Salinity: 20000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	HOCMW-50%O-25%W-25%M	1.401
50.00	Free Oil	0.701

Total Length: 170.00 ft Total Volume: 2.102 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6755

Inside

Downing & Nelson Oil Co.

22-22s-22w-Pawnee

DST Test Number: 3

