

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

8/11/11

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5363 **CONFIDENTIAL**
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jim Hickman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09 May 2009</u>	<u>22 May 2009</u>	<u>23 June 2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-22044-00-00
County: Finney
SE NWSE Sec. 25 Twp. 26 S. R. 33 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Craft Trust Well #: 3-25
Field Name: Kisner North
Producing Formation: Morrow
Elevation: Ground: 2912' Kelly Bushing: 2921'
Total Depth: 5314' Plug Back Total Depth: 5255'
Amount of Surface Pipe Set and Cemented at 1758 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3265 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AT INS 10-05-09*
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 1,600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard C. Smith
Title: ENGINEERING TECHNICIAN Date: 11/AUG/2009
Subscribed and sworn to before me this 11th day of August, 2009
Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received *via email per op.*
 Geologist Report Received
 UIC Distribution

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Operator Name: Berexco Inc. Lease Name: Craft Trust Well #: 3-25
 Sec. 25 Twp. 26 S. R. 33 East West County: Finney **AUG 11 2009**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3991'	(-1070')
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4036'	(-1115')
List All E. Logs Run:		Kansas City	4450'	(-1529')
Dual Compensated Porosity, Borehole Compensated Sonic, Dual Induction & Microresistivity Logs (e-mailed to: <u>kcc-well-logs@kcc.ks.gov</u>)		Marmaton	4584'	(-1685')
		St. Louis	5185'	(-2264')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1762'	60/40 POZ	550	8%gel, 1/4#flake, 3%cc
					Class A	150	3%cc, 1/4#flake
(see add'l. sheet)							

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5001' - 5010'	1200 gals 7-1/2% MCA	5001'-10'
		23,000 gals frac gel, 30,000 # Ottawa sand	5001'-10'

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>SN @ 5074'</u>	Packer At <u>no pkr</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>30 June, 2009</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>41</u>	Gas Mcf <u>no gas</u>	Water Bbls. <u>48 water</u>	Gas-Oil Ratio <u>no gas</u>	Gravity <u>36° API</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 5001' - 5010'

Production Interval: 5001' - 5010'

Operator Name: Berexco Inc. Lease Name: Craft Trust **AUG 11 2009** #: 3-25

Sec. 25 Twp. 26 S. R. 33 East West County: Finney

KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><i>(Refer to previous sheet for list of logs e-mailed to: kcc-well-logs@kcc.ks.gov)</i></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p><i>(Refer to previous sheet for Formation Tops)</i></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	15.5#	5313'	60/40 POZ	50	8%gel, 1/4#flakes
					ASC	280	2%gel, 6#Gilsonit
DV Tool				3267'	60/40 POZ	400	8%gel, 1/4#flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<i>(Refer to previous sheet for perf. & completion record - put on pump 30 June, 2009).</i>	KANSAS CORPORATION COMMISSION AUG 12 2009 RECEIVED	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			no water	no gas	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other *(Specify)*

ALLIED CEMENTING CO., LLC. 043924

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:

AUG 11 2009

Oakley

DATE <u>5-23-09</u>	SEC <u>25</u>	TWP <u>26s</u>	RANGE <u>33w</u>	CALLED OUT <u>KO</u>	LOCATION <u>8:30 AM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:20 PM</u>
LEASE <u>Craft Trust</u>	WELL # <u>3-25</u>	LOCATION <u>Garden city</u>	<u>145</u>	<u>WINTO</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beredco Rig 10
 TYPE OF JOB Production (TOP stage)
 HOLE SIZE 7 7/8 T.D. 5313'
 CASING SIZE 5 1/2 DEPTH 5305'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 3260'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40'
 CEMENT LEFT IN CSG. 40'
 PERFS. _____
 DISPLACEMENT 77.87 OBL

OWNER Same
 CEMENT AMOUNT ORDERED 425 sks Lite 1/4" Flo-seal
50 sks com
 COMMON 50 sks @ 15.45 772.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 AS _____ @ _____
 Lite 425 sks @ 14.05 5971.25
 Flo-seal 106# @ 2.50 265.00
 HANDLING 481 sks @ 2.40 1154.40
 MILEAGE 108 sk/mile 2405.00
 TOTAL 10568.15

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew
 # 431 HELPER Kelly
 BULK TRUCK
 # 399 DRIVER Darrin
 BULK TRUCK
 # 457 DRIVER Paria

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REMARKS:
MIX 10 sks mH 15 sks RH
MIX 400 sks Lite down center
Followed by 50 sks com, wash
pump and line clean Displace
plug cement started to circulate
30 OBL Displace 1400 # Lift
2000 # Land plug Tool closed
Cement circulated
Thank you

CHARGE TO: Berexco INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 3260'
 PUMP TRUCK CHARGE _____ N/C
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 50 miles @ _____ N/C
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Shea M. [Signature]
 SIGNATURE _____

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 043923

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
AUG 11 2009 Oakley

DATE <u>5-23-09</u>	SEC. <u>25</u>	TWP. <u>26S</u>	RANGE <u>33W</u>	CALLED OUT <u>KCC</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Craft Trust</u>	WELL # <u>3-25</u>	LOCATION <u>Garden city</u>	<u>145 W into</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Berexco Rig 10</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5313'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>5305'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>3260'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40</u>	
PERFS.	
DISPLACEMENT <u>125.30 BBL</u>	<u>47.43 water</u>
	<u>77.87 mud</u>
EQUIPMENT	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Kelly</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Darrin</u>
BULK TRUCK # <u>394</u>	DRIVER <u>Larene</u>
<u>457</u>	<u>Pavia</u>
CEMENT	
AMOUNT ORDERED <u>280 sks ASC 1080 scft</u>	
<u>1# Gilsonite 20gel 1/4" Flo-seal</u>	
<u>50 sks 6/40 88gel 1/4" Flo-seal</u>	
COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC <u>280 sks</u>	@ <u>18.60</u> <u>5208.00</u>
	@ _____
	@ _____
<u>Lite 30 sks</u>	@ <u>14.05</u> <u>702.50</u>
	@ _____
<u>Gilsonite 1680#</u>	@ <u>.89</u> <u>1495.20</u>
	@ _____
<u>Flo-seal 82#</u>	@ <u>2.50</u> <u>205.00</u>
	@ _____
HANDLING <u>294 sks</u>	@ <u>2.40</u> <u>705.60</u>
MILEAGE <u>108 sk/mile</u>	<u>1470.00</u>
	TOTAL <u>9786.30</u>

REMARKS:

Mix 50 sks 6/40 88gel followed by
280 sks ASC 200# mix pressure wash
pump and lines clean displace
Plug no circulation mixing cement
105 BBL displacement started to
circulate 200# lift pressure
plug landed at 1500# plug landed
float held. open DV tool
Thank you

CHARGE TO: Berexco INC
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5305'</u>	
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>50 miles</u>	@ <u>7.00</u> <u>350.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
	TOTAL <u>2361.00</u>

CORPORATION COMMISSION
AUG 12 2009
RECEIVED
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

<u>1 AFU Float shoe</u>	@	<u>214.00</u>
<u>1 DV TOOL</u>	@	<u>2268.00</u>
<u>18 Tubo centralizers</u>	@	<u>42.00</u> <u>756.00</u>
<u>4 Baskets</u>	@	<u>161.00</u> <u>644.00</u>
<u>1 stop ring</u>	@	<u>29.00</u>
		TOTAL <u>3911.00</u>

PRINTED NAME _____
SIGNATURE Gay M Khan

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT (scribble) IF PAID IN 30 DAYS _____

