

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

8/13/11

**CONFIDENTIAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/13/09	04/22/09	05/19/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21212-0000  
County: Cheyenne  
NW   SE   SW   Sec. 30 Twp. 02 S. R. 41  East  West  
1100 FSL feet from (S) N (circle one) Line of Section  
1500 FWL feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Myers Unit Well #: 2-30  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 3706 Kelly Bushing: 3711  
Total Depth: 5145 Plug Back Total Depth: 5090  
Amount of Surface Pipe Set and Cemented at 429 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

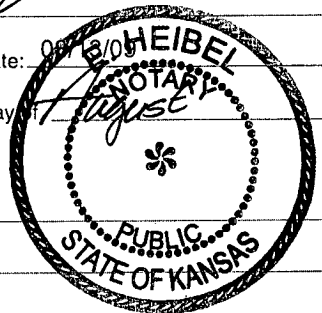
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALT-1 - Dg. 8/21/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak, VP Production Date: 08/13/09  
Subscribed and sworn to before me this 13<sup>th</sup> day of August, 2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Myers Unit Well #: 2-30  
 Sec. 30 Twp. 02 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

Electronically E-mailed:  
 Dual Induction, Compensated Porosity,  
 Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	429	Common	400	3% cc, 2% gel
Production		5 1/2	15.5#	5138	AA-2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4639 - 4656 LKC "D"	250 gal 15% MCA, 1000 gal 28% NEFE	
4	4842 - 4847 LKC "K"	250 gal 15% MCA, 750 gal 15 % NEFE	
4	5085 - 5089 Cher Lm	250 gal 15% MCA	
	CIBP @ 5070' To Shut Off Cher Lm		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4773		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
06/11/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		64		30.0

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Myers Unit #2-30 1100 FSL 1500 FWL Sec. 30-T2S-R41W 3711' KB							Myers Trust #1-30X 610 FSL 1210 FEL Sec. 30-T2S-R41W 3707' KB	
Formation	Sample Top	Datum	Ref	Log top	Datum	Ref	Log Top	Datum
Anhydrite	3624	+87	+4	3619	+92	+9	3624	+83
B/Anhydrite	3655	+56	+9	3654	+57	+10	3660	+47
Topeka	4392	-681	+9	4393	-682	+8	4397	-690
Oread	4503	-792	+10	4500	-789	+13	4509	-802
Lansing	4570	-859	+9	4576	-865	+3	4575	-868
Lansing J	4790	-1079	+7	4790	-1079	+7	4793	-1086
Lansing K	4840	-1129	+6	4841	-1130	+4	4842	-1135
BKC	4902	-1191	+8	4904	-1193	+6	4906	-1199
Marmaton	4960	-1249	+9	4969	-1258	Flat	4965	-1258
RTD	5130	-1419					5060	
LTD				5134	-1423		5062	

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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 118627

Invoice Date: Apr 13, 2009

Page 1  
**PROD COPY**

*act. sig.*

**Bill To:**  
Murfin Drlg. Co., Inc.  
250 N. Water  
STE #300  
Wichita, KS 67202

*operator pay / Bm*

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Myers Unit 2.30	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 13, 2009	5/13/09

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Class A Common	15.45	6,180.00
11.00	MAT	Gel	20.80	228.80
14.00	MAT	Chloride	58.20	814.80
422.00	SER	Handling	2.40	1,012.80
100.00	SER	Mileage 422 sx @ .10 per sk per mi	42.20	4,220.00
1.00	SER	Surface	1,018.00	1,018.00
129.00	SER	Extra Footage	0.85	109.65
100.00	SER	Mileage Pump truck	7.00	700.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Plug	68.00	68.00

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Account	Unit Rig	W L	No.	Amount	Description
03600	003	20	342	14,997.34	Cement S. (S)
				(5062.76)	
Subtotal					14,465.05
Sales Tax					532.29
Total Invoice Amount					14,997.34
Payment/Credit Applied					
<b>TOTAL</b>					<b>14,997.34</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

**\$ 5062.76**

ONLY IF PAID ON OR BEFORE

**May 13, 2009**

*Handwritten:* 5062.76  
**9934.58**

# ALLIED CEMENTING CO., LLC. 043532

REMIT TO ~~PO~~ BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Onklevaks

NW - NW - SE - SW

DATE 4-13-09	SEC. 30	TWP. 2	RANGE 41	CALLED OUT	ON LOCATION 2:30pm	JOB START 5:30am	JOB FINISH 5:30am
LEASE M425	WELL# 3-30	LOCATION St Francis 2w-Sw-Sw		COUNTY Cheyenne	STATE KS		
OLD OR <u>NEW</u> (Circle one)				1125 - 1 1/2 W NW SW			

CONTRACTOR Mundin #3  
TYPE OF JOB Surf Ace  
HOLE SIZE 12 1/4 T.D. 429'  
CASING SIZE 8 7/8 24" DEPTH 429'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 15'  
PERFS. \_\_\_\_\_  
DISPLACEMENT 26.3 BBL

OWNER Samt  
CEMENT AMOUNT ORDERED 400 com 390cc  
290cc

COMMON	<u>400</u>	@	<u>15.45</u>	<u>6180.00</u>
POZMIX		@		
GEL	<u>11</u>	@	<u>20.80</u>	<u>228.80</u>
CHLORIDE	<u>14</u>	@	<u>58.20</u>	<u>814.80</u>
ASC		@		
HANDLING	<u>422</u>	@	<u>2.40</u>	<u>1012.80</u>
MILEAGE	<u>1045 km</u>			<u>4220.00</u>
TOTAL				<u>12456.40</u>

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EQUIPMENT  
PUMP TRUCK CEMENTER Fuzzy  
#1 Kelly HELPER Kelly  
BULK TRUCK  
#347 DRIVER Darrin  
BULK TRUCK  
#344 DRIVER LaRene

REMARKS:  
Cement did circulate  
approx 25 BBLs  
Plug down @ 5:30am  
Thanks Fuzzy + crew

**SERVICE**

DEPTH OF JOB	<u>429'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE	<u>129</u>	@	<u>6.85</u>	<u>1096.25</u>
MILEAGE	<u>100</u>	@	<u>7.00</u>	<u>700.00</u>
MANIFOLD <u>chud</u>		@		<u>103.00</u>
TOTAL				<u>1940.69</u>

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CHARGE TO: Mundin Dalg.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 7/8 plus</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT 0.00 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
SIGNATURE Keith VanSelt



PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 04/24/2009
INVOICE NUMBER 1717 - 90010128		

Liberal (620) 624-2277

B MURFIN DRILLING  
I PO Box: 288  
L RUSSELL  
L KS US 67665  
T  
O ATTN:

J LEASE NAME Meyers Unit #2-30  
O LOCATION  
B COUNTY Cheyenne  
S STATE KS  
I JOB DESCRIPTION Cement-New Well Casing/Pi  
T JOB CONTACT  
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40020534	30463E1-0		Net - 30 days	05/24/2009

For Service Dates: 04/23/2009 to 04/23/2009

0040020534

171700006A Cement-New Well Casing/Pi 04/23/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	325.00	EA	9.10	2,957.50 T
Cello-flake	83.00	EA	1.85	153.55 T
De-foamer (powder)	31.00	EA	2.00	62.00 T
Salt (fine)	1,665.00	EA	0.25	416.25 T
Cement Friction Reducer	230.00	EA	3.00	690.00 T
Super Flush II	500.00	EA	0.77	382.50 T
Casing Swivel Rental	1.00	EA	100.00	100.00
Auto Fill Float Shoe - 5 1/2"	1.00	EA	180.00	180.00
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	200.00	200.00
Turbolizer - 5 1/2"	15.00	EA	55.00	825.00
Cement Scratchers	20.00	EA	25.00	500.00
CS-1L	4.00	EA	17.50	70.00 T
Threadlock Compound Kit	1.00	EA	17.00	17.00
Heavy Equipment Mileage	200.00	MI	3.50	700.00
Blending & Mixing Service Charge	325.00	MI	0.70	227.50
Proppant and Bulk Delivery Charge	1,530.00	MI	0.80	1,224.00
Depth Charge - 5001'-6000'	1.00	EA	1,440.00	1,440.00
Car, Pickup or Van Mileage	100.00	MI	2.13	212.50
Service Supervisor Charge	1.00	HR	87.50	87.50
Plug Container Charge	1.00	EA	125.00	125.00

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USED FOR NEW WELL  
APPROVED STP

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,570.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	345.42
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,915.72
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00006 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>4-23-09</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>Murfin Drilling</b>		LEASE <b>MEYERS Unit # 2-30</b> WELL NO.							
ADDRESS		COUNTY <b>Cheyenne</b> STATE <b>K5</b>							
CITY STATE		SERVICE CREW <b>Garry, Marty, Ruben</b>							
AUTHORIZED BY <b>Jerry Bennett JRB</b>		JOB TYPE: <b>242-Cement-New Well Casing</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19888</b>	<b>10</b>						<b>4-22</b>	<b>PM</b>	<b>1645</b>
		<b>14355</b>	<b>12</b>			ARRIVED AT JOB	<b>4-22</b>	<b>AM</b>	<b>2300</b>
<b>30463</b>	<b>12</b>	<b>14284</b>	<b>12</b>			START OPERATION	<b>4-23</b>	<b>AM</b>	<b>0525</b>
<b>19843</b>	<b>12</b>					FINISH OPERATION	<b>4-23</b>	<b>AM</b>	<b>0645</b>
						RELEASED	<b>4-23</b>	<b>PM</b>	<b>0730</b>
						MILES FROM STATION TO WELL			

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CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer, as such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2 Cement	SK	325		5915 00
CC102	Cello-Flake	lb	83		307 10
CC105	Oe-foamer	lb	31		124 00
CC111	Salt	lb	1665		832 50
CC112	Cement Friction Reducer	lb	230		1380 00
CC155	Super-FLUSH #	gal	500		765 00
CE501	Casing Swivel Rental	ea	1		200 00
CF1251	Auto Pill Float shoe 5 1/2"	ea	1		360 00
CF607	Latch Down Plug & Baffle, 5 1/2"	ea	1		400 00
CF1651	Turbolizer, 5 1/2"	ea	15		1650 00
CF2002	Cement Scratchers, Rotating Type	ea	20		1000 00
CT04	CS-14, KCL Substitute	gal	4		140 00
CF3000	Industrial Rubber Throatlock Kit	ea	1		34 00
E101	Truck Mileage	MI	200		1400 00
CE240	Blending + Mixing Service Charge	SK	325		455 00
E113	Proppant + Bulk Delivery Charges	TM	1530		2448 00
CE206	Depth Charge 5001'-6000'	lines	1		2880 00
E100	Pickup Mileage	MI	100		425 00
S003	Service Supervisor	ea	1		175 00
CE504	Plug Container Utilization Charge	job	1		250 00
					SUB TOTAL <b>10,570.00</b>
CHEMICAL/ACID DATA:					
325 SKS AA-2	Cement				
1.35 yield	5.6 gal/sk				
15.4 ppb					
SERVICE & EQUIPMENT		%TAX ON \$			
MATERIALS		%TAX ON \$			
TOTAL					<b>7</b>

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SERVICE REPRESENTATIVE <b>Garry Humphries</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

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TREATMENT REPORT

Customer <i>Murfin Drilling</i>	Lease No.	Date <i>4-23-09</i>
Lease <i>MEYERS Unit</i>	Well # <i>2-30</i>	
Field Order # <i>00006</i>	Station <i>1717</i>	Casing <i>5 1/2"</i>
		Depth <i>5138'</i>
Type Job <i>Z 42 - Cement - New Well Casing</i>	Formation	County <i>Cheyenne</i>
		State <i>KS</i>
		Legal Description <i>30-25-41W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid <i>325 SKS AA-2</i>	Cement	RATE	PRESS	ISIP
Depth <i>5138'</i>	Depth	From	To	Pre Pad <i>5% XPC</i>	<i>Max. 75% CFR, 1%</i>			<i>5 Min. CAF, 10% SALT</i>
Volume <i>722</i>	Volume	From	To	Pad <i>.25# Cello</i>	<i>like</i>			<i>10 Min.</i>
Max Press <i>3000</i>	Max Press	From	To	Frac <i>1.35 yield</i>	<i>Avg 5.6 gal/sk</i>			<i>15 Min. 15.4 lb/gal</i>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5094.8</i>	Packer Depth	From	To	Flush <i>500gal Super</i>	Gas Volume <i>II</i>			Total Load

Customer Representative *Buck Allen* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units <i>19888</i>	<i>30463</i>	<i>19843</i>	<i>1435</i>	<i>14284</i>
Driver Names <i>Garry</i>	<i>Marty</i>	<i>Petre</i>	<i>Roben</i>	<i>Martinez</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>	<i>4</i>	<i>22-09</i>			<i>4-22-09</i> <i>Arrive On Loc - Safety Meet - Rig up</i>
<i>0100</i>	<i>4</i>	<i>23-09</i>			<i>Start Casing - Circ. 1/2 way down 20 min (0230)</i>
<i>0400</i>					<i>Casing On Bottom - Drop Ball</i>
<i>0410</i>					<i>Circulate Well 1 hour w/ Mud.</i>
<i>0510</i>					<i>Safety Meeting - Discuss Job Procedure</i>
<i>0525</i>	<i>2500</i>				<i>Test Our Lines (PSI 2500)</i>
<i>0527</i>	<i>200</i>		<i>12</i>	<i>2.5</i>	<i>Pump Super Flush II (500 gal)</i>
<i>0534</i>	<i>150</i>		<i>5</i>	<i>2.5</i>	<i>Pump Water spacer</i>
<i>0542</i>			<i>12 bbl</i>		<i>Plug Rat + Mouse Hole (050ks)</i>
<i>0550</i>	<i>400-200</i>		<i>66</i>	<i>3.5</i>	<i>Pump 325 SKS AA-2 Cement @ 15.4</i>
<i>0613</i>					<i>Shot in Casing HEAD - Clean Pumps + Lines to Pit</i>
<i>0620</i>					<i>Drop Latch Down Plug</i>
<i>0625</i>	<i>0-1000</i>		<i>122</i>	<i>6</i>	<i>Pump Displacement Water (2% KCL)</i>
<i>0645</i>	<i>1500</i>		<i>122</i>	<i>3</i>	<i>Land Plug</i>
<i>0646</i>	<i>0</i>				<i>Release PSI (Plug Head)</i>
<i>0650</i>					<i>Post Job Safety Meeting</i>
<i>0655</i>					<i>Rig Down Equipment</i>
<i>0730</i>					<i>Crew Leave Location</i>

KANSAS CORPORATION COMMISSION  
AUG 14 2009  
RECEIVED





August 13, 2009

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks 67202

Re: **Confidential Filing:** ACO-1  
API #15-023-21212-0000  
Myers Unit 2-30

KANSAS CORPORATION COMMISSION

AUG 14 2009

RECEIVED

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years.  
Let me know if you need any further information on this.

Sincerely,

A handwritten signature in black ink, appearing to read "Elisabeth Heibel", is written over a white background.

Elisabeth Heibel

**KCC**  
AUG 13 2009  
CONFIDENTIAL