



KANSAS CORPORATION COMMISSION 1061550
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 496-7048
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/09/2011 06/13/2011 07/14/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-207-27854-00-00
Spot Description: _____
SE NW NE SW Sec. 33 Twp. 23 S. R. 16 East West
2135 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Tannahill Well #: 24
Field Name: _____
Producing Formation: Squirrel
Elevation: Ground: 1059 Kelly Bushing: 0
Total Depth: 1126 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1126 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 4 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 08/31/2011



1061550

Operator Name: Owens Petroleum LLC Lease Name: Tannahill Well #: 24
Sec. 33 Twp. 23 S. R. 16 [x] East [] West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run:
Gamma Ray / Neutron / CCL

CASING RECORD [] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

201 W. MADISON
P.O. BOX 005
TOLA, KS 66749
PHONE: (620) 365-2201

| CUSTOMER NO. | JOB NO. | PURCHASE ORDER NO. | REFERENCE | TERMS | CLERK | DATE | TIME |
|--------------|---------|--------------------|------------|-------|-------|--------|------|
| 253607 | | | 1024, 1025 | | | 5/3/11 | 8:44 |

SCOTT OWENS
1274 202 RD
YATES CENTER KS 66703

S
H
I
P
T
O

TERMIN 1
MCHN 129305

* INVOICE *

TAX : 001 TOLA, TOLA

| SHIPPED | ORDERED | UM | SKU | DESCRIPTION | SUGG | UNITS | PRICE/PER | EXTENSION |
|---------|---------|----|----------|-----------------|------|-------|-----------|-----------|
| 60 | | EA | PC | PORTLAND CEMENT | | 60 | 9.45 /EA | 567.00 |
| 2 | | EA | F | PALLETS | | 2 | 20.00 /EA | 40.00 |
| 1 | | EA | DELIVERY | DELIVERY CHARGE | | 1 | 25.00 /EA | 25.00 |

** AMOUNT CHARGED TO STORE ACCOUNT ** 686.04 TAXABLE 632.00
NON-TAXABLE 0.00
SUBTOTAL 632.00

X
RECEIVED BY _____

TAX AMOUNT 54.04
TOTAL AMOUNT 686.04

FED ID# 48-1214033
 MC ID# 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

4518

DATE 6-16-11

COUNTY Woodson CITY _____

CHARGE TO Owens Petroleum

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Tannahill #24 CONTRACTOR Scott Owens

KIND OF JOB Longstrings SEC. 33 TWP. 23 RNG. 16

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|--------------------------|----------------|----------|
| | | | 750.00 |
| 132 | sks. 70/30 Pozmix cement | | 1,438.80 |
| 235 | lbs. Gel 2% | | 58.75 |
| 25 | lbs. Flocc | | 46.25 |
| 3 | Hrs. Water Truck #105 | | 240.00 |
| 200 | lbs. Gel & Flush Ahead | | 50.00 |
| | BULK CHARGE | | |
| 6.03 | TRK BULK TRK. MILES | | 232.15 |
| 35 | PUMP TRK. MILES | | 105.00 |
| | milage Trk #290 | | 52.50 |
| 2 | PLUGS 2 7/8" Top Rubber | | 46.00 |
| | | 7.3% SALES TAX | 119.70 |
| | | TOTAL | 3139.15 |

T.D. 1126'

CSG. SET AT _____ VOLUME _____

SIZE HOLE 5 5/8"

TBG SET AT 1114' VOLUME 6.45 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8"

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush, Circulate Gel around with fresh water to condition hole. Mixed 132 sks 70/30 Pozmix cement w/ 2% Gel + Flocc. Shut down - wash out pump & lines - Release 2 Top Rubber Plugs - Displace Plugs with 6 1/2 Bbls water. Final Pumping at 500 PSI - Bumped Plugs to 1000 PSI - close Tubing in w/ 1000 PSI Good cement returns to surface with 3 Bbl. slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #201
Brad Butler

NAME Jerry #203, Justin #105 UNIT NO. _____
witnessed by Scott