

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/14/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: MV Purchasing
 Operator Contact Person: Leon Rodak
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Tom Funk
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/28/09</u>	<u>05/06/09</u>	<u>06/24/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL

AUG 14 2009

KCC RECEIVED

AUG 17 2009

KCC WICHITA

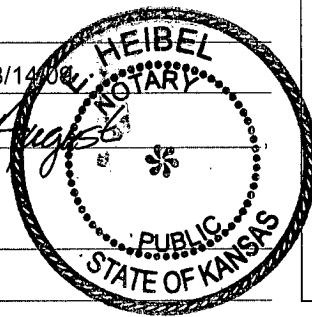
API No. 15 - 193-20762-0000
 County: Thomas
 NE SW SE Sec. 16 Twp. 10 S. R. 34 East West
 450 FSL feet from (S) N (circle one) Line of Section
 2200 FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SS Well #: 2-16
 Field Name: Wildcat
 Producing Formation: Johnson
 Elevation: Ground: 3229 Kelly Bushing: 3234
 Total Depth: 4855 Plug Back Total Depth: 4855
 Amount of Surface Pipe Set and Cemented at 261 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2736 Feet
 If Alternate II completion, cement circulated from 2736
 feet depth to 0 w/ 255 sx cmt.

Drilling Fluid Management Plan AK II NJ 9-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Leon Rodak VP Production Date: 08/14/09
 Subscribed and sworn to before me this 14th day of August
 2009
 Notary Public: _____
 Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

AUG 14 2009

Operator Name: Murfin Drilling Company, Inc. Lease Name: SS Well #: 2-16
 Sec. 16 Twp. 10 S. R. 34 East West County: Thomas **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

RECEIVED
 AUG 17 2009

List All E. Logs Run:

Electronically E-mailed:
 Dual Induction, Compensated Porosity,
 Microresistivity

CASING RECORD New Used **KCC WICHITA**
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	261	Common	185	3% cc, 2% gel
Production		5 1/2	15.5#	4851	AA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4346 - 4356 LKC "I"	250 gal 15% MCA, 750 gal 15% NEFE	
4	4610 - 4614 Myrick Station	250 gal 15% MCA, 750 15% NEFE	
4	4702 - 4717 Johnson JN, 4721 - 4723 Johnson ZN	750 gal 15% MCA, 2000 gal 15% NEFE	

TUBING RECORD Size 2-3/8 Set At 4735 Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 06/25/09 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 12 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 21.1

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

AUG 14 2009

KCC

SS #2-16
450 FSL 2200 FEL
Sec. 16-T10S-R34W
KB 3234'

Towns A #1-21
330 FNL 1550 FEL
Sec. 21-T10S-R34W
KB 3236'

Formation	Sample Top	Datum	Ref	Log Tops	Datum	Ref	Log Top	Datum
Anhydrite	2739	+495	+1	2736	+498	+4	2742	+494
B/Anhydrite	2767	+467	+1	2764	+470	+4	2770	+466
Topeka	3897	-663	+2	3898	-964	+1	3901	-665
Heebner	4119	-885	-3	4117	-883	-1	4118	-882
Lansing	4160	-926	-1	4161	-927	-2	4161	-925
Stark	4383	-1149	+1	4383	-1149	+1	4386	-1150
BKC	4455	-1221	+1	4457	-1219	+3	4458	-1222
Marmaton	4469	-1235	+1	4469	-1235	+1	4472	-1236
Up Pawnee	4576	-1339	+1	4572	-1335	+5	4576	-1340
Ft. Scott	4629	-1395	-1	4628	-1394	+2	4632	-1396
Cherokee	4658	-1424	+1	4658	-1424	Flat	4660	-1424
Johnson Zn	4692	-1458	Flat	4693	-1459	-1	4694	-1458
Mississippi	4797	-1563	-12	4806	-1572	-21	4787	-1551
LTD				4854	-1620		4870	-1634
RTD	4855	-1621					4862	

RECEIVED

AUG 17 2009

KCC WICHITA



CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

CONFIDENTIAL

AUG 14 2009

KCC

INVOICE

Invoice Number: 118750

Invoice Date: Apr 28, 2009

Page: 1

acct. list

Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	SS #2-16 <i>BM</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 28, 2009	5/28/09

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	15.45	2,858.25
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
196.00	SER	Handling	2.40	470.40
20.00	SER	Mileage 196 sx @ .10 per sk per mi	19.60	392.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Surface Plug	68.00	68.00

RECEIVED
AUG 17 2009
KCC WICHITA

Account	Unit Rig	W L	No.	Amount	Description
<i>13000</i>	<i>003</i>	<i>20</i>	<i>3426</i>	<i>5765.51</i>	<i>Cement S.</i>
				<i>(1942.58)</i>	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,942.58

ONLY IF PAID ON OR BEFORE

May 28, 2009

Subtotal	5,550.25
Sales Tax	215.26
Total Invoice Amount	5,765.51
Payment/Credit Applied	
TOTAL	5,765.51

3822.93

ALLIED CEMENTING CO.. LLC. 043910

CONFIDENTIAL

AUG 14 2009

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

KCC

DATE <u>4-28-09</u>	SEC. <u>16</u>	TWP. <u>10S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>7 100 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SS</u>	WELL # <u>2-16</u>	LOCATION <u>MONUMENT 2W 5N</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>3W NINTO</u>					

CONTRACTOR Murfin Drilling Rig 3 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 261'

CASING SIZE 8 3/8 DEPTH 261'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15,167 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

323-281 HELPER Laren E

BULK TRUCK

327 DRIVER Lonnie

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 185 sks Com 3860

2 1/2 gel

COMMON 185 sks @ 15.45 2858.25

POZMIX @

GEL 4 sks @ 20.80 83.20

CHLORIDE 7 sks @ 58.20 407.40

ASC @

HANDLING 196 @ 3.40 470.40

MILEAGE 104 sks/mile 392.00

TOTAL 421.25

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 261'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 20 miles @ 7.00 140.00

MANIFOLD head rental @ 113.00

TOTAL 1221.00

PLUG & FLOAT EQUIPMENT

8 3/8 1 surface plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE Kath VanPelt

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT ~~0~~ IF PAID IN 30 DAYS

RECEIVED
AUG 17 2009
KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/12/2009	15943

CONFIDENTIAL

AUG 14 2009 • Acidizing
KCC • Cement
 • Tool Rental

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-16	SS	Thomas	Company Tools	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
576D-D	Pump Charge - Port Collar - 2734 Feet				1	Job	1,100.00	1,100.00
279	Bentonite Gel				10	Sack(s)	20.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				255	Sacks	14.00	3,570.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				400	Sacks	1.50	600.00
583D	Drayage				978	Ton Miles	1.00	978.00
	Subtotal							6,773.00
	Sales Tax Thomas County						6.30%	242.24

RECEIVED
 AUG 17 2009
 KCC WICHITA

USED FOR new well
 APPROVED JP

We Appreciate Your Business! **Total** \$7,015.24



CHARGE TO: *Murfin Drilling Co., Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 15943

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *# 2-16* LEASE *55* COUNTY/PARISH *Thomas* STATE *Ks* CITY DATE *5-12-09* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Co Tools* RIG NAME/NO. SHIPPED VIA *CT* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Port Collar* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>	CONFIDENTIAL	<i>1</i>			<i>MILEAGE #111</i>	<i>50</i>	<i>mi</i>			<i>5.00</i>	<i>250.00</i>
<i>576D</i>	<i>AUG 14 2009</i>	<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>ea</i>	<i>2734</i>		<i>1100.00</i>	<i>1100.00</i>
<i>278</i>	KCC	<i>1</i>			<i>Bestarite Gel</i>	<i>10</i>	<i>sk</i>			<i>20.00</i>	<i>200.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>255</i>	<i>sk</i>			<i>14.00</i>	<i>3570.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>400</i>	<i>sk</i>			<i>1.50</i>	<i>600.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>978</i>	<i>T/M</i>			<i>1.00</i>	<i>978.00</i>

RECEIVED
 AUG 17 2009
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Kevin Arlison*
 DATE SIGNED *5-12-09* TIME SIGNED *1500* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>6773.00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Thomas TAX 6.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<i>242.24</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				<i>7015.24</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Port* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-12-09 PAGE NO. 7

CUSTOMER *Martin Dr-ly Co Inc.* WELL NO. # *2-16* LEASE *S, S.* JOB TYPE *Cement Port Collar* TICKET NO. *15943*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							onloc setup Trk
								<div style="text-align: right;"> CONFIDENTIAL AUG 14 2009 KCC </div>
								2 7/8" x 4 1/2" Port Collar 2734'
	1315						1000	Test Casing
								Open P.C.
	1325	4	5			300		Take injection rate
	1330	4	0			300		Start Grt
	1338	4	31/0			450		Start Cement
		4	130			800		Circ Cement/raise weight
		4	135/0			800		End Cement/start Displacement
	1415		10			900		Cement Displaced
								Close P.C.
	1418						1000	Test Casing
								Run 5'its
	1425	3	0				150	Reverse out
			20					Hole Clean
								washup Trk
								<div style="text-align: right;"> RECEIVED AUG 17 2009 KCC WICHITA </div>
								<div style="text-align: right;"> Thank you Nick, Josh F. + Rob </div>



PAGE 1 of 1	CUST NO 1002852	INVOICE DATE 05/07/2009
INVOICE NUMBER 1717 - 90020398		

Liberal (620) 624-2277
 B MURFIN DRILLING
 I PO Box: 288
 L RUSSELL
 L KS US 67665
 T
 O ATTN:

J LEASE NAME SS #2-16 **CONFIDENTIAL**
O LOCATION
B COUNTY Thomas **AUG 14 2009**
S STATE KS
I JOB DESCRIPTION Cement-New Well casing/Pi **KCC**
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40028267	27808E1-0		Net - 30 days	06/06/2009	
For Service Dates: 05/06/2009 to 05/06/2009					
0040028267					
171700112A Cement-New Well Casing/Pi 05/06/2009					
AA2		275.00	EA	9.10	2,502.49 T
Salt (fine)		1,430.00	EA	0.25	357.50 T
FLA-115		156.00	EA	7.50	1,170.00 T
Cello-flake		65.00	EA	1.85	120.25 T
CAF 38 Defoamer		65.00	EA	3.50	227.50 T
Gilsonite		1,375.00	EA	0.34	460.63 T
Super Flush II		500.00	EA	0.77	382.50 T
Casing Swivel Rental		1.00	EA	100.00	100.00
Auto Fill Float Shoe - 4 1/2"		1.00	EA	165.00	165.00
Latch Down Plug & Baffle - 4 1/2"		1.00	EA	185.00	185.00
Centralizer - 4 1/2"		15.00	EA	55.00	825.00
Basket - 4 1/2"		1.00	EA	135.00	135.00
Cement Scratchers		12.00	EA	25.00	300.00
Cement Port Collar - 4 1/2"		1.00	EA	1,943.00	1,943.00
CC-1		5.00	EA	22.00	110.00 T
Threadlock Compound Kit		1.00	EA	17.00	17.00
Heavy Equipment Mileage		170.00	MI	3.50	595.00
Blending & Mixing Service Charge		275.00	MI	0.70	192.50
Proppant and Bulk Delivery Charge		1,101.00	MI	0.80	880.80
Depth Charge - 4001'-5000'		1.00	EA	1,260.00	1,260.00
Car, Pickup or Van Mileage		85.00	MI	2.13	180.63
Service Supervisor Charge		1.00	HR	87.50	87.50
Plug Container Charge		1.00	EA	125.00	125.00

RECEIVED
AUG 17 2009
KCC WICHITA

USED FOR NEW WELL
 APPROVED JKR

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,322.30
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	335.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,658.14
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00112 A

CONFIDENTIAL 5-6-09 DATE TICKET NO. _____

DATE OF JOB	DISTRICT	AUG 14 2009	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Martin Drilling	KCC	LEASE	SS	# 2-16	WELL NO.			
ADDRESS			COUNTY	Thomas	STATE	KS			
CITY			STATE		SERVICE CREW	Caron Chavez Martinez			
AUTHORIZED BY	Jerry Bennett	JRB	JOB TYPE	LongString 2-42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
1990Z	1						5-6-09	PM	7:00
19553	1					ARRIVED AT JOB		PM	4:30
27808	1					START OPERATION		AM	9:21
8128	1					FINISH OPERATION		PM	10:30
19883	1					RELEASED	5-6-09	AM	11:00
						MILES FROM STATION TO WELL			170

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Buckles
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA7 Cement	SK	275		5005 00
CC 111	Salt (Fine)	lb	1430		715 00
CC 124	FIA-115	lb	156		2340 00
CC 102	Cello-Flake (PoleFlake -C)	lb	65		240 50
CC 107	CAF 38 Defoamer	lb	65		455 00
CC 201	Gilsonite	lb	1375		921 25
CC 155	Super Flush II	gal	500		765 00
CE 501	Casing Swivel Rental	Pen	1		200 00
CF 1250	Auto Fill Float shoe 4 1/2	ea	1		330 00
CF 606	Catch Down Plug/Burgle 4 1/2	ea	1		370 00
CF 1770	Centralizer 4 1/2 x 7 7/8	ea	15		1650 00
CF 1900	4 1/2 Basket	ea	1		270 00
CF 2002	Cement Scratchers Rotating Type	ea	12		600 00
CF 470	Cement Port Collar 4 1/2	ea	1		3886 00
C 706	CC-1 KCI Substitute	gal	5		220 00
CF 3000	Industrial Rubber Thread Lock Kit	Pen	1		34 00
SUB TOTAL					12322.30

CHEMICAL / ACID DATA:	
500 gal	Super Flush
5 gal	CD-1
0	

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	Erick Chavez	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	<u>Buckles</u>
		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

~~1717-00113~~ A
00112

CONFIDENTIAL

DATE _____ TICKET NO. _____

DATE OF JOB	DISTRICT	AUG 14 2009	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	Murchin Drilling		LEASE	55		# 2-16		WELL NO.
ADDRESS	KCC		COUNTY	TROMBES		STATE		KS
CITY	STATE		SERVICE CREW	Erick Chavez, Cerrah Merhane				
AUTHORIZED BY	Jerry Bennett		JOB TYPE:	Lime Strips 2-42				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM TIME
19902	1					5-6-09	5-6-09	1:00
19553	1					ARRIVED AT JOB		AM PM 4:30
27808	1					START OPERATION		AM PM 9:29
8128	1					FINISH OPERATION		AM PM 10:30
19883	1					RELEASED	5-6-09	AM PM 11:00
						MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bruce Stiles
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 101	Heavy Equipment Mileage	Mi	170		1190.00
CE 240	Blending & Mixing Service Charge	SK	275		385.00
E 113	Proppant (sand) Bulk Delivery Charges	ton	1101		1761.60
CE 205	Depth Charge 4001-5800	Chrs	1		2520.00
E 100	Unit Mileage Charge - Pickups	Mi	85		361.25
S003	Service Supervisor	ea	1		175.00
CE 501	Plug Container Utilization Charge	job	1		250.00

RECEIVED
AUG 17 2009
KCC WICHITA

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Erick Chavez THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bruce Stiles
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

00113-00117 Ticket # AUG 14 2009

Customer <i>Mudon Drilling</i>	Lease No. KCC	Date <i>5-6-09</i>
Lease <i>SS</i>	Well # <i>2-16</i>	
Field Order # <i>777777</i>	Station <i>Liberal 1717</i>	Casing <i>4 1/2</i>
	Depth <i>7851.21</i>	County <i>THOMAS</i>
Type Job <i>2-42 Long String</i>	Formation	Legal Description <i>16-10-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>							
Depth <i>7851.21</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>78</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>3000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Buck Sales</i>	Station Manager <i>Seony Bennett</i>	Treater <i>Erill Chavez</i>
--	---	--------------------------------

Service Units	<i>19902</i>	<i>14553</i>	<i>27808</i>	<i>8128</i>	<i>19883</i>				
Driver Names	<i>Erill</i>	<i>Mickey C.</i>		<i>Ruben M.</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>arrive on LOC</i>
<i>5:00</i>					<i>Rig-up</i>
<i>8:15</i>					<i>Circulate well</i>
<i>9:00</i>					<i>Pre Job Safety Meeting</i>
<i>9:24</i>					<i>Start Job Test Lines</i>
<i>9:27</i>	<i>301</i>		<i>15</i>	<i>1.5</i>	<i>2% HCL</i>
<i>9:30</i>	<i>307</i>		<i>2</i>	<i>1.5</i>	<i>Fresh H2O</i>
<i>9:34</i>	<i>388</i>		<i>12</i>	<i>6</i>	<i>Super Flush 4</i>
<i>9:34</i>	<i>389</i>		<i>2</i>	<i>6</i>	<i>Fresh H2O</i>
<i>9:36</i>	<i>390</i>		<i>5</i>	<i>6</i>	<i>2% HCL</i>
<i>9:48</i>	<i>600</i>		<i>38</i>	<i>6</i>	<i>HAC CRT 15.0 pps</i>
<i>9:50</i>					<i>Shut Down</i>
<i>9:54</i>					<i>Clean Lines</i>
<i>9:54</i>					<i>Drop Plug</i>
<i>10:02</i>	<i>450</i>		<i>42</i>	<i>6</i>	<i>Cement Reached</i>
<i>10:06</i>	<i>880</i>		<i>68</i>	<i>3</i>	<i>Slow Down Land Plug</i>
<i>10:09</i>	<i>1500</i>		<i>78</i>	<i>3</i>	<i>Plug Landed</i>
<i>10:11</i>	<i>0</i>		<i>12</i>	<i>2</i>	<i>Rat Mouse</i>
<i>10:30</i>					<i>Rig-Down</i>
<i>11:00</i>					<i>Leave Loc</i>
					<i>Thanks for Calling Basic</i>
					<i>Erill Chavez & Crew</i>

RECEIVED
AUG 17 2009

KCC WICHITA