

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 14 2009

Form ACO-1
September 1999
Form must be Typed

KCC WICHITA

8/12/11

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

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API NO. 15- 129-21876-0000
County Morton

NW - SW - NE - SW Sec. 28 Twp. 32 S. R. 39 E W
1.950 Feet from (S) (circle one) Line of Section
1.390 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name Oneil Well # 28-1
Field Name Wildcat

Producing Formation Morrow
Elevation: Ground 3,186.2' Kelley Bushing 3,197.2'
Total Depth 6,100' Plug Back Total Depth 6,024'

Amount of Surface Pipe Set and Cemented at 1,657 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Anti-dg - 8/11/09
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 3,500 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
6/27/2009 7/5/2009 7/10/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 8/12/2009
Subscribed and sworn to before me this 12th day of August
20 09
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Oneil Well # 28-1

Sec. 28 Twp. 32 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Fort Scott	4,938'	-1,741'
Cherokee	4,969'	-1,772'
Atoka	5,289'	-2,092'
Morrow	5,503'	-2,306'
Chester	5,961'	-2,764'

List All E.Logs Run:
 Spectral Density Dual Spaced Neutron Log,
 Borehole Sonic Array Log, Array Compensated
 Resistivity Log, Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,657'	A-Con/Prem	460/150	3%CC/1/4cell/2%CC
Production	7-7/8"	4-1/2"	11.6	6,100'	expandacem	95	5%cal seal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,882 - 5,908' (Morrow)		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5,837'	5,837'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

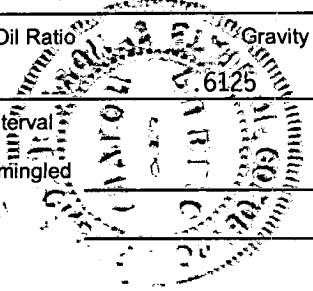
Date of First, Resumed Production, SWD or Enhr.	Producing Method
8/2/2009	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	2,046	-0-	-0-	61.25

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: _____



ELLORA ENERGY

August 12, 2009

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KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

SUBJECT: **CONFIDENTIALITY REQUEST**
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Beelman #12-P10-31-33	#15-175-22174-0000
Myrtipse #5-B11-29-33	#15-081-21872-0000
ONeil #28-1	#15-129-21876-0000
Santala #12-C35-28-34	#15-081-21870-0000
Swartz Trust #4-F3-30-33	#15-081-21874-0000
Willimon #4-H31-32-39	#15-129-21877-0000

KCC
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We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

Customer <i>Elbra Energy</i>	Lease No. CONFIDENTIAL	KCC WICHITA	Date <i>6-28-09</i>
Lease <i>Oneil</i>	Well # <i>28-1</i>		
Field Order # <i>100176</i>	Station <i>1717</i>	Casing <i>8 5/8</i>	Depth <i>1657</i>
Type Job <i>Z 42 Surface</i>	Formation	County <i>Morton</i>	State <i>KS</i>
		Legal Description <i>28-32-39</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>460 sks 'A-Con' Blend</i>	RATE <i>3.28</i>	PRESS <i>WCA-1</i>	ISIP <i>1/4" Cellflake</i>		
Depth <i>1654.78</i>	Depth	From	To	Pre Pad	Max <i>2%</i>		5 Min.		
Volume <i>102.5</i>	Volume	From	To	Pad <i>3.28 yield</i>	Min <i>20.85 gal/sk</i>		10 Min. <i>11.2 ppg</i>		
Max Press <i>3000</i>	Max Press	From	To	Frac <i>150 sk Prem. Pl</i>	Avg <i>2%</i>	<i>Calcium Chloride</i>	15 Min. <i>1/4" Cellflake</i>		
Well Connection <i>HEAD</i>	Annulus Vol.	From	To		HHP Used <i>6.35 gal/sk</i>	<i>14.8 ppg</i>	Annulus Pressure		
Plug Depth <i>1612.79'</i>	Packer Depth	From	To	Flush <i>102.5 H2O</i>	Gas Volume		Total Load		

Customer Representative <i>Mark Kneeland</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
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Service Units <i>19888</i>	<i>21884</i>	<i>30463</i>	<i>19843</i>	<i>19828</i>	<i>19566</i>	<i>14355</i>	<i>14284</i>		
Driver Names <i>Garry</i>	<i>Tyce</i>	<i>Chad</i>	<i>Hinz</i>	<i>Ruben M.</i>	<i>Santiago C.</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>Arrive on loc - Safety Meet - Rig up Equip</i>
<i>2100</i>					<i>Starting Running 8 5/8 Casing</i>
<i>1145</i>					<i>Casing on Bottom</i>
<i>1150</i>					<i>Circulate Well</i>
<i>1215</i>					<i>Safety Meeting</i>
<i>1224</i>	<i>2500</i>				<i>Test Lines</i>
<i>1226</i>	<i>150</i>		<i>270</i>	<i>6.8</i>	<i>Pump 460 sks 'A-Con' @ 11.2#</i>
<i>115</i>	<i>125</i>		<i>37</i>	<i>4</i>	<i>Pump 150 sks Prem. Plus @ 14.8#</i>
<i>127</i>					<i>Drop Plug</i>
<i>129</i>	<i>500</i>		<i>102.5</i>	<i>5</i>	<i>Pump Displacement Water</i>
<i>156</i>	<i>1000</i>		<i>10.3</i>	<i>2</i>	<i>Land Plug</i>
<i>157</i>	<i>D</i>				<i>Release PSI (Float Held)</i>
<i>200</i>					<i>Post Job Safety Meeting</i>
<i>205</i>					<i>Rig Down Equip.</i>
<i>230</i>					<i>Crew Leave Location</i>
					<i>Circulated 40 bbls to pit</i>
					<i>Cement</i>

HALLIBURTON

KCC

AUG 12 2009

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2732952	Quote #:	Sales Order #: 6765720
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: WILSON, DODGE	
Well Name: Oneil	Well #: 28#1	API/UNI #:	
Field: VICTORY	City (SAP): ROLLA	County/Parish: Morton	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Producing Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: COOK, TRACY	MBU ID Emp #: 289553	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TRACY L	9	289553	DURAN, EDUR	9	445769	VILLANUEVA, EDUARDO	9	341956

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10924986	50 mile	10995007	50 mile	11133699	50 mile	11138994	50 mile
11149169	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	06 - Jul - 2009	01:00	CST
Job depth MD	6100. ft	Job Depth TVD	Job Started	06 - Jul - 2009	0805	CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - Jul - 2009	0855	CST
Perforation Depth (MD) From		To	Departed Loc	06 - Jul - 2009	1000	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	6100.		
Production Casing	Unknown		4.5	4.	11.6		Unknown		6100.		
Surface Casing	Unknown		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Cementing Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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HALLIBURTON

Cementing Job Summary

WITNESSED BY

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	1618.4 lbm/Mgal	HALLIBURTON SUPER FLUSH (100003639)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	6.0	
4	Primary Cement Slurry	EXPANDACEM (TM) SYSTEM (452979)	95.0	sacks	14.2	1.44	6.29	6.0	6.29
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.294 Gal	FRESH WATER							
5	Displacement		96.00	bbl	8.33	.0	.0	6.0	
6	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50.0	sacks	14.2	1.44	6.29	2.0	6.29
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	10 %	SALT, BULK (100003695)							
	6.294 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					