

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form must be Typed

AUG 14 2009

8/12/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling **KCC**

License: 33784 **AUG 12 2009**

Wellsite Geologist: Not Applicable **CONFIDENTIAL**

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/14/2009 5/22/2009 6/10/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21870-0000

County Haskell

NE - NW Sec. 35 Twp. 28 S. R. 34 E W

660 Feet from S(circle one) Line of Section

1,980 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Santala Well # 12-C35-28-34

Field Name Eubank

Producing Formation Lansing

Elevation: Ground 2,984' Kelley Bushing 2,995'

Total Depth 5,660' Plug Back Total Depth 4,508'

Amount of Surface Pipe Set and Cemented at 1,845 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API-DIG-8/17/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 8/12/2009

Subscribed and sworn to before me this 12th day of August

20 09

Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY



Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name Santala

Well # 12-C35-28-34

Sec. 35 Twp. 28 S.R. 34 East West

County Haske11

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4,026'	-1,031'
Lansing Group	4,110'	-1,115'
Swope	4,535'	-1,540'
Marmaton	4,691'	-1,696'
Pawnee	4,806'	-1,811'

List All E.Logs Run:
 Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log, Borehole Sonic Array Log, Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,843'	65/36/CL C	650/100	6%gel/1/4Flo/3%CC
Production	7-7/8"	5-1/2"	15.5	4,752'	POZ 50/50	125	5%cal-seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

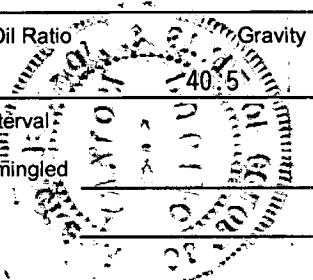
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,539 - 4,549' (Swope) CIBP @ 4,507'	1000G 15%NeFe/26Bbl 4%KCl flush	
4	4,358 - 4,367' (Iola)	1000G 15%NeFe/26bb1 4%KCl flush	
4	4,164 - 4,173' (Lansing)	1000G 15%NeFe 4%KCl flush	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4,113'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/20/2009		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	-0-	-0-	-0-	40.5

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



ELLORA ENERGY

August 12, 2009

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AUG 14 2009

KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

SUBJECT: **CONFIDENTIALITY REQUEST**
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Beelman #12-P10-31-33	#15-175-22174-0000
Myrtipse #5-B11-29-33	#15-081-21872-0000
ONeil #28-1	#15-129-21876-0000
Santala #12-C35-28-34	#15-081-21870-0000
Swartz Trust #4-F3-30-33	#15-081-21874-0000
Willimon #4-H31-32-39	#15-129-21877-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

KCC
AUG 12 2009
CONFIDENTIAL

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., LLC. 30619

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 12 2009

SERVICE POINT: LIBERAL KS

DATE <u>5-16-09</u>	SEC. <u>35</u>	TWP. <u>78</u>	RANGE <u>34W</u>	MAIL BOX #	ON LOCATION	JOB START <u>1:30</u>	JOB FINISH <u>3:00</u>
LEAS. <u>SANATTA</u>	WELL # <u>12C</u>	<u>35-28-34</u>	LOCATION <u>R3N4 160 SW</u>		COUNTY <u>WICHITA</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>(N)</u>			To SANATTA Sign 2N 1/2W St				

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CONTRACTOR Trinidad 201

TYPE OF JOB 8 1/2" Surface

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 1/2" DEPTH 1843.08'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 PSI MINIMUM Ø

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 42

PERFS. _____

DISPLACEMENT 114.3

OWNER SAME

CEMENT AMOUNT ORDERED 650 65/35 6% GEL

3% CC 1/4 FLOSEAL

150' C 3% CC

COMMON <u>100' C</u>	@	<u>19.25</u>	<u>1925.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>CC 165K</u>	@	<u>58.20</u>	<u>1513.20</u>
ASC	@		
<u>650 LITE</u>	@	<u>14.40</u>	<u>9620.00</u>
<u>FLOSEAL 163H</u>	@	<u>2.50</u>	<u>407.50</u>
HANDLING <u>867</u>	@	<u>2.40</u>	<u>2060.80</u>
MILEAGE <u>10.5 km</u>			<u>3468.00</u>
TOTAL			<u>19,074.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB

412 HELPER Kenny / Alvin

BULK TRUCK # 457/037 DRIVER FRANCISCO

BULK TRUCK # 495/467 DRIVE CESAR

REMARKS:

Mix 650 LITE

Mix 100 SIL

Drop Plug to Disp Csw

LAND PLUG + REBAR #51

FLOAT HOLE IN CIRC

Approx 20 BBL TO SURFACE

(cont)

CHARGE TO: ELLOA Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD + HEAD	@	<u>113.00</u>	<u>113.00</u>
TOTAL			<u>2404.00</u>

PLUG & FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>	@		<u>882.00</u>
<u>1- SS FLOAT COLLAR</u>	@		<u>675.00</u>
<u>10- CENTRALIZERS</u>	@	<u>62.00</u>	<u>620.00</u>
<u>1- BASKET</u>	@		<u>248.00</u>
<u>1- SWEEP PLUG</u>	@		<u>113.00</u>
TOTAL			<u>1938.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME MORRIS KNEELAND

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

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IF PAID IN 30 DAYS

AUG 14 2009

KCC WICHITA

HALLIBURTON

Cementing Job Summary

6The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2726548	Quote #:	Sales Order #: 6688406
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Santala	Well #: 12-C35-28-34	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: HESTON, MYRON	Srv Supervisor: JIMENEZ, JESSIE	MBU ID Emp #: 221813	

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, CLINT T	6	381326	JIMENEZ, JESSIE M	6	221813	NALL, CHAD Alan	6	426530

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	44 mile	10924982	44 mile	10990703	44 mile	10995019	44 mile
11133700	44 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-23-09	6	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	23 - May - 2009	09:00	CST
Job depth MD	4752. ft		Job Depth TVD	Job Started	23 - May - 2009	13:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	23 - May - 2009	14:30	CST
Perforation Depth (MD)	From		To	Departed Loc	23 - May - 2009	-15:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5000.		
Production Casing	New		5.5	4.95	15.5	8 RD (LT&C)	Unknown		4750.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk				

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	10 bbls water		10.00	bbl	.	.0	.0	4		
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	20.00	bbl	11.7	.0	.0	4		
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	4		
4	Primary Cement	POZ PREMIUM 50/50 - SBM (12302)	125.0	sacks	14.	1.46	6.56		6.56	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, 100 LB BAG (100003652)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.556 Gal	FRESH WATER								
5	Displacement		112	bbl	8.33	.0	.0	6		
6	PLUG RAT & MOUSE HOLE	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	14.	1.46	6.56	4	6.56	
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	5 %	SALT, 100 LB BAG (100003652)								
	3 lbm	KOL-SEAL, BULK (100064233)								
	0.6 %	HALAD(R)-322, 50 LB (100003646)								
	6.556 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant	Lost Returns	NO	Cement Slurry	33	Pad			
Top Of Cement		5 Min	Cement Returns	NO	Actual Displacement	112	Treatment			
Frac Gradient		15 Min	Spacers	40	Load and Breakdown	Total Job				
Rates										
Circulating		Mixing	6	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				