

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/12/11

Form ACO-1
October 2008
Form Must Be Typed
ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: _____

City: Centennial State: CO Zip: 80112

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGowan Drilling

Wellsite Geologist: Mark Machosky

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

4/17/2009 4/21/2009 7/14/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 011-23548-00-00

Spot Description: _____

SW -SW -SW -NW Sec. 36 Twp. 24 S. R. 23 East West

2350 Feet from North / South Line of Section

200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Graham Well #: 5-36C-3

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 914' Kelly Bushing: _____

Total Depth: 562' Plug Back Total Depth: 536'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. I 11/9-2009
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 8-12-2009

Subscribed and sworn to before me this 12th day of August

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED

2009

VED

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham **AUG 12 2009** Well #: 5-36C-3
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 199' 715' Bartlesville 409 505' Mississippian 542' 372'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	536'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	426' - 431' / 21 Perfs	KANSAS CORPORATION COMMISSION AUG 13 2009 RECEIVED	
4	470' - 480' / 41 Perfs		
4	485' - 489' / 17 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3118

Shop # 620 437-2001
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5928
 Shop Address: 3613A Y Road
 Madison, KS 66860

DATE 4-24-09

COUNTY BOUCO CITY _____

CONFIDENTIAL

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP AUG 12 2009

LEASE & WELL NO. Graham # 5-36C-3 CONTRACTOR KCC

KIND OF JOB Log Stems SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>700.00</u>
<u>75 sks</u>	<u>Quick Set cement</u>		<u>1,237.50</u>
<u>300 lbs</u>	<u>KOL-SEAL 4" P/SK</u>		<u>135.00</u>
<u>100 lbs</u>	<u>Gel & Flush Ahead</u>		<u>25.00</u>
<u>3 1/2 Hrs</u>	<u>water Truck</u>		<u>280.00</u>
<u>90</u>	<u>miles on Trk #107</u>	KANSAS CORPORATION COMMISSION	<u>135.00</u>
	BULK CHARGE		
<u>4.32 Tons</u>	BULK TRK. MILES	<u>AUG 13 2009</u>	<u>427.68</u>
<u>0</u>	PUMP TRK. MILES <u>Trk. Infield</u>	RECEIVED	<u>N/A</u>
	<u>Rental on wireline</u>		<u>50.00</u>
<u>1</u>	PLUGS <u>2 7/8" Top Rubber</u>		<u>17.00</u>
		<u>6.32 SALES TAX</u>	<u>89.11</u>
		TOTAL	<u>3096.29</u>

T.D. _____

CSG. SET AT _____ VOLUME _____

SIZE HOLE _____

TBG SET AT 536" VOLUME 3.10 Bbls

MAX. PRESS. _____

SIZE PIPE 2 7/8" 80'

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____

TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, followed with 10 Bbls water. Mixed 75 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - wash out Pump Lines. Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Pump Plug To 1000 PSI. Close Tubing in w/ 1000 PSI - Good cement returns w/ 3 Bbls slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimbrell</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Brad Butler</u>		<u>Called by Shawn</u>	

Yraham 5-36C-3

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Thickness of Strata	Formation	Total Depth	Remarks
0-2	SOIL & CLAY		
2-4	LIME		
4-46	SAND & SHALE		
46-52	SAND GOOD OIL SHOW		
52-98	SHALE		
98-124	LIME		
124-170	BL SHALE & SHALE		
170-187	20' LIME		
187-195	BL SHALE & SHALE		
195-200	5' LIME		
200-302	SHALE		
302-303	LIME		
303-405	SHALE		
405-410	SOY		
410-415	GREY SAND		
415-425	SHALE		
425-426	COAL		
426-427	SAND SAND LIGHT OIL SHOW		
427-428	SAND SAND GOOD OIL SHOW		
428-458	SHALE		
458-459	COAL		
459-462	SHALE		
462-476	SOY SHALE		
476-482	SAND-BROWN FINE & ^{TO GOOD} SAND OIL SHOW ^{TRAPS GAS} BLENDS COAL		
482-536	SHALE & SOY SHALE		
536-537	COAL		
537-541	SHALE		

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED

541-562 Miss LIME

FD 562

4-17-09

5-36C-3