

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/20/11

OPERATOR: License # 4058

CONFIDENTIAL

API No. 15 - 135-24,918-20007

Name: American Warrior, Inc.

AUG 20 2009

Address 1: P. O. Box 399

Address 2:

KCC

City: Garden City State: KS Zip: 67846 +

Contact Person: Joe Smith

Phone: (620) 275-2963

CONTRACTOR: License # 31548

Name: Discovery Drilling Co., Inc.

Wellsite Geologist: Jason Alm

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

6-13-09 6-19-09 7-27-09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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Spot Description:

NE NE SW Sec. 24 Twp. 18 S. R. 26 East West

2310 Feet from North / South Line of Section

2260 2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: NESS

Lease Name: BATEMAN

Well #: 4-24

Field Name: ALDRICH

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 2560' Kelly Bushing: 2568'

Total Depth: 4550' Plug Back Total Depth: 4509'

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1807' Feet

If Alternate II completion, cement circulated from: 1807'

feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CR-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

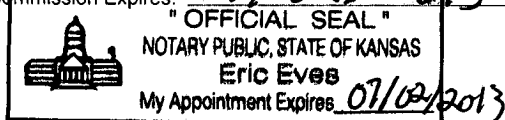
Title: COMPLIANCE COORDINATOR Date: 8-19-09

Subscribed and sworn to before me this 19th day of August

20 09

Notary Public: _____

Date Commission Expires: 07/02/2013



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

AUG 24 2009

KCC WICHITA

CONFIDENTIAL

AUG 20 2009 Side Two

Operator Name: American Warrior, Inc. **KCC** Lease Name: BATEMAN Well #: 4-24
 Sec. 24 Twp. 18 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG; DUAL COMPENSATED PRORSITY LOG; MICRORESISTIVITY LOG; SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>1820</td> <td>+748</td> </tr> <tr> <td>B/Anhydrite</td> <td>1850</td> <td>+718</td> </tr> <tr> <td>Heebner</td> <td>3823</td> <td>-1255</td> </tr> <tr> <td>Lansing</td> <td>3864</td> <td>-1296</td> </tr> <tr> <td>BKC</td> <td>4184</td> <td>-1616</td> </tr> <tr> <td>Pawnee</td> <td>4306</td> <td>-1738</td> </tr> <tr> <td>Mississippian</td> <td>4469</td> <td>-1901</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	1820	+748	B/Anhydrite	1850	+718	Heebner	3823	-1255	Lansing	3864	-1296	BKC	4184	-1616	Pawnee	4306	-1738	Mississippian	4469	-1901
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Mississippian	4469	-1901																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	219'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	4548	EA/2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	4472' to 4474'	Depth SAME

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4506'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. SHUT IN waiting on pumping unit	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u> Gas Mcf <u>N/A</u> Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">AUG 24 2009</div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



CHARGE TO: *American Water - Tulsa*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 16018

PAGE 1 OF 2

CONFIDENTIAL
 AUG 24 2009
 KCC

1. SERVICE LOCATIONS	WELL/PROJECT NO. <i>4-24</i>	LEASE <i>Bateman</i>	COUNTY/PARISH <i>Miss</i>	STATE <i>Ks</i>	CITY	DATE <i>6-20-09</i>	OWNER <i>Sine</i>
2. <i>Ness City, Mo</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Digs #3</i>	RIG NAME/NO.	SHIPPED VIA <i>KS</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Coast Leasing</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #11	20	mi	5		100.00
528		1			Pump (base) (Leasing)	1		1400		1400.00
221		1			Liquid K&L	2	gal	25		50.00
201		1			Mud Flush	500	gal	1		500.00
402		1			Centralizers	9	gal	55		585.00
403		1			Basket	1		180		180.00
404		1			Foot Collar	1		1900		1900.00
406		1			LD Plug Ball	1		225		225.00
407		1			Insert Float Spec w/ f. 11	1		275		275.00
411		+			Retracting Head	+		150		150.00
290		1			D-Air	2	gal	35		70.00

KCC WICHITA
 AUG 24 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*
 DATE SIGNED *6-20-09* TIME SIGNED *0255* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>528</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>3537</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					<i>8822</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



CHARGE TO:
American Warrior, Inc.

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 15983

PAGE 1 OF 1

KCC
 AUG 24 2009
 CONFIDENTIAL

SERVICE LOCATIONS 1. <i>Boys, Ks</i>	WELL/PROJECT NO. <i>4-24</i>	LEASE <i>Bateman</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>7-13-09</i>	OWNER
2. <i>Ness City, Kc</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Southwest</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>W/ Ness City, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>infield</i>	JOB PURPOSE <i>Cement Port Collar @ 1807</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #113</i>	<i>20</i>	<i>mi</i>			<i>500</i>	<i>10000</i>
<i>576.2</i>		<i>1</i>			<i>Cement Port Collar - Pump Charge</i>	<i>1</i>	<i>ea</i>	<i>1807</i>	<i>ft.</i>	<i>1100.00</i>	<i>1100.00</i>
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>1</i>	<i>gal</i>			<i>3500</i>	<i>3500</i>
<i>104</i>		<i>2</i>			<i>Port Collar Tool Rental</i>	<i>1</i>	<i>ea</i>			<i>200.00</i>	<i>200.00</i>
<i>330</i>		<i>2</i>			<i>5MD Cement</i>	<i>100</i>	<i>SKs</i>	<i>9926</i>	<i>lbs</i>	<i>14.00</i>	<i>1400.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>25</i>	<i>lbs</i>			<i>1.50</i>	<i>37.50</i>
<i>581</i>		<i>2</i>			<i>Service Charge - Cement</i>	<i>200</i>	<i>SKs</i>			<i>1.50</i>	<i>300.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>19902</i>	<i>lbs</i>	<i>19902</i>	<i>TM</i>	<i>1.00</i>	<i>199.02</i>

KCC WICHITA
 AUG 24 2009
 RECEIVED

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Joe S. by Don L.*

DATE SIGNED *7-13-09* TIME SIGNED *11:30* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3371.52</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	<i>88.64</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<i>3460.16</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lemma*

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-13-09 PAGE NO. 1

CUSTOMER American Drilling, Inc

WELL NO. 4-24

LEASE Batewan

JOB TYPE Cement Port Collar

TICKET NO. 15983

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930					2 3/8	5 1/2	On location - Set up TRS Consult Job. Port Collar @ 1807
			CONFIDENTIAL			1000	1000	Press Tst P.C closed to 1000* Hood Rubber blow @ 1000 lbs. Rig Change out Rubber
			AUG 20 2009					
			KCS					
		3				800 closed	800	Tst P.C closed - OK
						400		Open P.C - Blow Hook to Hgs
	1040	3				400		Start cut - (SMD 1/4" / 5K floccin)
		3	8					Wt of mud cir @ 8 BBI
	11:00		55			300		Fin cut - cut cir to PIT (100 SKS)
			6			200		Displ to BBI H ₂ O
						800	800	Close P.C of Tst - OK
	11:15	3						Rig run 4 Hgs Hgs. Rev-out 2 Plegs.
			20					Fin rev-out
	11:30							Wash up & Pack up TRS

Thanks
along, along, Bob, Jason

ALLIED CEMENTING CO., LLC. 036249

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>6-13-09</u>	SEC. <u>24</u>	TWP. <u>18</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Bateman</u>		WELL # <u>4-24</u>	LOCATION <u>Ness City W. to 6 rd. 21.</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 W SE/into</u>				

CONTRACTOR Discovery #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 210'
 CASING SIZE 8 5/8 DEPTH 210'
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 210'
 TOOL DEPTH
 PRES. MAX 200# MINIMUM
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT Fresh Water 13.05 bbl

OWNER American Warrior
 CEMENT
 AMOUNT ORDERED 150 sx common 3% cc
2906-1

EQUIPMENT
 PUMP TRUCK CEMENTER Randy Pray
 # 417 HELPER Matt D.
 BULK TRUCK
 # 378 DRIVER John
 BULK TRUCK
 # DRIVER

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>14 x 15.8 x .10</u>	=	<u>226.20</u>	<u>800.00</u>
				TOTAL <u>2998.75</u>

REMARKS:

On location Safety meeting Rig up
Ran 898 in hole
Pipe on bottom broke circulation with rig
Ran cement 150 sx common 3% cc 2906-1
Displaced Fresh Water 13.05 bbl
Shut down Shut in
Cement did circulate
Rig down

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

Thank you!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X GALEN GASCHLER
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>210'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>7.00</u> <u>98.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1089.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT _____ IF PAID IN 30 DAYS