

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 23 2010

KCC WICHITA

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/20/10

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5929
Name: DUKE DRILLING
Wellsite Geologist: MIKE POLLOK
Purchaser: HIGH SIERRA CRUDE MARKETING

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>05/04/10</u>	<u>05/11/10</u>	<u>06/10/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21638-00-00
Spot Description: _____
NE SE SW SE Sec. 30 Twp. 23 S. R. 24 East West
332 Feet from North / South Line of Section
1,583 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HODGEMAN
Lease Name: WYATT Well #: 30-15
Field Name: WILDCAT
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2444' Kelly Bushing: 2457'
Total Depth: 5351' Plug Back Total Depth: 5331'
Amount of Surface Pipe Set and Cemented at: 833 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: N/A bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
Title: PRESIDENT Date: 08/20/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/20/10 - 8/20/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/26/10

Operator Name: REDLAND RESOURCES, INC. Lease Name: WYATT Well #: 30-15
 Sec. 30 Twp. 23 S. R. 24 East West County: HODGEMAN **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	STONE CORRAL	1613	+843
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	2490	-34
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BASE HEEBNER	3952	-1496
List All E. Logs Run:		CHER SHALE	4552	-2096
DUAL INDUCTION, MICROLOG, NEUTRON DENSITY		MISSISSIPPIAN	4656	-2200
		KINDERHOOK	4924	-2468
		ARBUCKLE	5240	-2784

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	40'	Redimix	4.5 yds	
Surface	12.25"	8.625"	24#	833'	65/35 & Class A	250/150	6% gel, 3% CC, .25# Floseal
Production	7.875"	4.5"	10.5#	5349	ASC Class H	325	5# Koseal, .25# Floseal, FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

KCC
AUG 20 2010
CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Perforate 5240-5250, Set CIBP @ 5190'		
2	Perforate 5060-5068, Set CIBP @ 5010'	Acidize w/1500 gal 15% NEFE	all
4	Perforate 5704-5708'		all

TUBING RECORD:	Size: <u>2.375"</u>	Set At: <u>4612'</u>	Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>07/02/10</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>75</u>	Gas-Oil Ratio <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>5704-5708'</u>
--	---	---

ALLIED CEMENTING CO., LLC. 043102

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>5-12-2010</u>	SEC. <u>30</u>	TWP. <u>23S</u>	RANGE <u>24W</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>6:30 P.M.</u>	JOB FINISH <u>7:30 P.M.</u>
LEASE <u>Wyatt</u>			WELL # <u>30-15</u>		LOCATION <u>283d B0 Jct 15 N,</u>		COUNTY <u>Hodgeman</u>
STATE <u>KS</u>			LOCATION <u>5W, 1N, 1/4 W, N/120</u>		STATE <u>KS</u>		

CONTRACTOR Duke #9
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5351 FT
 CASING SIZE 4 1/2 DEPTH 5345 FT
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 5351 FT
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.46
 CEMENT LEFT IN CSG. 20.46
 PERFS. _____
 DISPLACEMENT Fresh Water
 EQUIPMENT _____
 PUMP TRUCK CEMENTER David West
 # 414-302 HELPER David F.
 BULK TRUCK _____
 # 421-251 DRIVER Tony
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Redland KCC
 AUG 2 0 2010
 CEMENT _____
 AMOUNT ORDERED 375sx ~~CONFIDENTIAL~~ Class H ASC 7
5# Kol-seal 1/4# Flo-seal 1.5% FI-160
 RECEIVED _____
 COMMON _____ @ _____ AUG 2 3 2010
 POZMIX _____ @ _____
 GEL _____ @ _____ KCC WICHITA
 CHLORIDE _____ @ _____
 ASC H-375 sx @ 21¹⁰ 7912⁰⁰
Kolseal 1875 # @ -89 1668⁷⁵
FI-160 176 # @ 13³⁰ 2340⁰⁰
Flo-seal 94 @ 2.50 235⁰⁰
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 375 @ 2.40 900⁰⁰
 MILEAGE 375/.10/45 1687⁵⁰
 TOTAL 14,744⁵⁵

REMARKS:

Pipe on Bottom Break line pump 30sx
 in Rat Hole 20sx in Mouse hole pump 50sx
 as scavenger pump 225sx shut down
 wash pump & lines Release Plug Displace
 with Fresh water slow Rat Pump
 Plug AT 85 BBLs Float did Hold
 Wash up Rig Down.

SERVICE

DEPTH OF JOB 5345
 PUMP TRUCK CHARGE _____ 1500⁰⁰
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 7⁰⁰ 315⁰⁰
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Redland
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1815⁰⁰

PLUG & FLOAT EQUIPMENT

4 1/2
 1-latch Down Plug @ _____ 134⁰⁵
 10-Turbalizers, @ 36⁴⁵ 364⁵⁰
 1-AFU Insect shoe @ _____ 198⁴⁵
 1-Port collar @ w/f 2846²⁰
 _____ @ _____
 TOTAL 3543²⁰

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 50% IF PAID IN 30 DAYS

PRINTED NAME X David Hickman
 SIGNATURE X David Hickman
Thank you!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. ~~THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.~~

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 041451

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE 5-5-10	SEC. 30	TWP. 23S	RANGE 24W	CALLED OUT 3:30 pm	ON LOCATION 7:30 am	JOB START 11:00 am	JOB FINISH 12:00 pm
LEASE Wyatt	WELL# 30-15	LOCATION 283 & 50 Jct, 15 north			COUNTY Hodgeman	STATE KS	
OLD OR NEW (Circle one)			5 west, 1 north, 1/4 west, N1/2				

AUG 20 2010

CONTRACTOR Duke #9
TYPE OF JOB Surfset
HOLE SIZE 12 1/4 T.D. 835'
CASING SIZE 8 5/8 DEPTH 833'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 41'
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT 51 bbls of fresh water

OWNER Redland Resources
CONFIDENTIAL

CEMENT
AMOUNT ORDERED 250 sq 65135/6 + 3%
CC + 1/4 # flosec, 150 sq class A
3% cc + 20 gels

COMMON	A 150 sq	@ 15 ⁴⁵	2317 ⁵⁰
POZMIX		@	
GEL	3 sq	@ 20 ⁸⁰	62 ⁴⁰
CHLORIDE	14 sq	@ 58 ²⁰	814 ⁸⁰
ASC		@	
ALW	250 sq	@ 14 ⁸⁰	3700 ²⁰
Flosec	62 #	@ 2.50	155 ⁰⁰
		@	
		@	
		@	
		@	
HANDLING	400	@ 2.40	960 ⁰⁰
MILEAGE	400 / 10 / 45		1800 ⁰⁰
			TOTAL 9809 ⁷⁰

EQUIPMENT
PUMP TRUCK CEMENTER Darrin F.
#360-265 HELPER Matt T.
BULK TRUCK
#421-251 DRIVER David W
BULK TRUCK
DRIVER

REMARKS:

Pipe on bottom & break circulation
Pump 3 bbls of fresh water & head
mix 250 sq of lead cement, mix
150 sq of fill cement, shut down
Release plug, start displacement
Slow rate to 3 bpm for 40 bbls
Bump plug for 51 bbls @ 1000 psi,
shut in, cement did circulate

CHARGE TO: Redland Resources
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	833'		
PUMP TRUCK CHARGE			991 ⁰⁰
EXTRA FOOTAGE		@	
MILEAGE	45	@ 7 ⁰⁰	315 ⁰⁰
MANIFOLD		@	
	Head rental	@	
		@	

TOTAL 1306⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8			
1- Rubber Plug		@	113 ⁰⁰
1- Baffle plate		@	175 ⁰⁰
1- Bypass		@	332 ⁰⁰
		@	
		@	

TOTAL 620⁰⁰

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Emigdio Rojas

SIGNATURE X Emigdio Rojas

Thank You!

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing. CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed; and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. ~~THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE.~~ EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Redland Resources, Inc.

KCC

GEOLOGICAL REPORT

WYATT 30-15

SECTION 30 - T23S - R24W

HODGEMAN COUNTY, KANSAS

KCC
AUG 20 2010
CONFIDENTIAL

RECEIVED
AUG 23 2010

KCC WICHITA

INTRODUCTION

The above captioned well was drilled to a total depth of 5,351 feet on May 10, 2010. A one-man logging unit was on location from approximately 2,250 feet to TD. The well was under the geological supervision of the undersigned from approximately 4,600 feet to TD. At TD, Weatherford electric logs were run that consisted of Dual Induction, Compensated Neutron-Density, Micro-log, and Sonic log. From data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Chase/Council Grove, Mississippian Spergen/Warsaw Dolomites, Viola Dolomite and potentially Arbuckle Dolomite. A drill stem test was run on the Mississippian Spergen Dolomite for further evaluation. The decision was made to run casing to the Arbuckle and attempt completion in the above mentioned zones.

CHASE (COUNCIL GROVE)

The top of the Chase Porosity was topped at 2,508 (-52) feet. Samples were described as light grey to grey, very fine to fine crystalline dolomite with good intercrystalline, pin-point and vugular porosity being observed. A dull yellow mineral fluorescence with a few gas bubbles being observed was documented. An 88-unit gas kick was recorded from the gas

chromatograph. Electric logs indicate a sixteen-foot zone of 19% porosity. We are still evaluating and obtaining data on this interval. It is productive in area wells, but we are still not sure of the zone's economic feasibility.

MISSISSIPPIAN

The Mississippian was tagged at 4,656 (-2200) feet. A total of 25 feet of "caprock" was cut before the Spergen Dolomite was encountered. A total of twelve feet of dolomite was cut and circulated up. Samples were described as buff cream tan brown, very fine to fine crystalline, sucrosic dolomite with pin-point and vugular porosity being observed. A 52-unit gas kick was recorded from the gas chromatograph, along with a dull yellow fluorescence, excellent streaming cut, abundant light brown live oil staining and excellent strong odor. A drill stem test was run to further evaluate the interval with results as follows:

DST#1 (4666 - 4696) 30 - 60 - 60 - 120

Recovery: 63' gas in pipe; 63' free oil (grav 37); 126' heavy oil cut gassy mud

Flowing pressures: 25-68/78-88

Shut-in pressures: 1139/1325

RECEIVED

AUG 23 2010

KCC WICHITA

Electric logs indicate a seven-foot zone of 9% porosity followed by a five-foot 28% porosity interval. This dolomite should produce good quantities of oil following an acid job.

The Mississippian Warsaw Porosity was cut at 4,704 (-2248) feet. Samples were described as very similar to the Spergen Dolomite with similar oil shows in the samples. The gas chromatograph recorded gas kicks of 41 and 51-units respectively. Electric logs indicate a total of eight to ten feet of pay on top of saltwater. Porosity through the interval is 27%. This interval should also have good amounts of oil.

VIOLA DOLOMITE

The Viola was topped at 5,057 (-2601) feet. Samples were off-white tan to grey brown, very fine to fine crystalline dolomite with fair intercrystalline porosity interspersed with some pin-point porosity. A good yellow fluorescence, some brown staining, a slight residual cut and good odor was observed. The gas chromatograph recorded gas kicks of 60, 73 and 70-units through the upper portion of the Viola. Electric logs indicate a 21-foot zone of 19% porosity that as good resistivity with fair wallcake and positive micro-log. This zone should be perforated and tested.

ARBUCKLE DOLOMITE

The Arbuckle was drilled at 5,240 (-2784) feet. Samples were described as tan brown, sucrosic dolomite with good intercrystalline and vugular porosity being observed. A bright yellow fluorescence was the only show that was observed. Electric logs indicate that the top ten feet had 15% porosity with good resistivity.

ELECTRIC LOG TOPS

	REDLAND	RED OAK	ZINKE & TRUMBO
	WYATT	WYATT 1-30	BARBARA BAILY 1-31
	SE SW SW	NE SW SE	SW NW NE
	30-T23S-R24W	30-T23S-R24W	31-T23S-R24W
STONE CORRAL	1613	1614	1614
(subsea)	(+843)	(+842)	(+825)
CHASE	2490	2496	2500
(subsea)	(-0034)	(-0040)	(-0056)
BASE HEEBNER	3952	3960	3976

RECEIVED

AUG 23 2010

KCC WICHITA

(subsea)	(-1496)	(-1504)	(-1532)
STARK SHALE	4314	4328	4344
(subsea)	(-1858)	(-1882)	(-1900)
CHEROKEE SHALE	4552	4576	4584
(subsea)	(-2096)	(-2120)	(-2140)
MISSISSIPPIAN	4656	4690	4730
(subsea)	(-2200)	(-2234)	(-2296)
KINDERHOOK	4924	NDE	NDE
(subsea)	(-2468)		
VIOLA	5057	NDE	NDE
(subsea)	(-2601)		
ARBUCKLE	5240	NDE	NDE
(subsea)	(-2784)	(-3071)	

RECEIVED
AUG 23 2010
KCC WICHITA

CONCLUSION

The Wyatt 1-30 was drilled as an exploratory test for a 3-D seismic high located in the SE/4 of section 30 – T23S-R24W. The well encountered a nice structural high with shows in the Chase, Mississippian, Viola and Arbuckle. The decision was made to run casing and attempt completion in the above mentioned zones.

Respectfully submitted,



Mike Pollok

Petroleum Geologist

05/14/10