

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/11/11

OPERATOR: License # 32920
Name: W.R. Williams, Inc.
Address 1: P.O. Box 15163
Address 2: _____
City: Amarillo State: TX Zip: 79105 + 5 1 6 3
Contact Person: Rob Williams
Phone: (806) 374-4555
CONTRACTOR: License # 33784
Name: Trinidad Drilling
Wellsite Geologist: _____
Purchaser: _____

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API No. 15 - 075-20853-00-00
Spot Description: 1320' FSL & 1320' FEL
_____ C SE Sec. 3 Twp. 22 S. R. 40 East West
1,320 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hamilton
Lease Name: Groves Well #: 1
Field Name: Bradshaw
Producing Formation: Upper Winfield
Elevation: Ground: 3538 Kelly Bushing: 3544
Total Depth: 2785 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 284 KB, 278 GL Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
August 3, 2010 August 4, 2010 August 5, 2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 550 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: W.R. Williams
Title: President Date: 08/11/2010

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 8/11/10 - 8/11/11
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: AB Date: 8-19-10
PA

Operator Name: W.R. Williams, Inc. Lease Name: Groves Well #: 1
 Sec. 3 Twp. 22 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2348	+1206
Chase Group	2724	+ 820

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List All E. Logs Run:
Compensated Density/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	284	Common	185	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	P & A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Plug #1	50 sacks @ 2310'	All cement was 60/40 poz with 4% gel &	
Plug #2	80 sacks @ 1160'	1/4# flow seal.	
Plug #3	50 sacks @ 600'		
Plug #4	50 sacks @ 300'		
Plug #5	20 sacks @ 60'		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 16 2010
KCC WICHITA

DRILLER'S LOG
W.R. WILLIAMS INC.
GROVES #1
SECTION 3-T22S-R40W
HAMILTON COUNTY, KANSAS

KCC
AUG 11 2010
CONFIDENTIAL

COMMENCED: 08-03-10
COMPLETED: 08-05-10

SURFACE CASING: 284' OF 8 5/8" CMTD
W/185 SKS COMMON + 3% CC..

FORMATION	DEPTH
SANDS	0 - 910
CLAY	910 - 1170
RED BED	1170 - 1400
GLORIETTA	1400 - 2333
RED BED	2333 - 2785 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

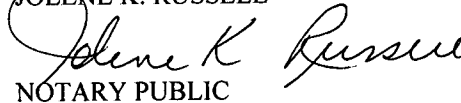
PHILIP LOYD



STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9TH DAY OF AUGUST, 2010.

JOLENE K. RUSSELL



NOTARY PUBLIC



RECEIVED
AUG 16 2010
KCC WICHITA

ALLIED CEMENTING CO., LLC. 039058

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 11 2010

SERVICE POINT:
Oakley

DATE <u>8-3-10</u>	SEC. <u>3</u>	TWP. <u>22</u>	RANGE <u>40</u>	CONFIDENTIAL CALLED OUT	ON LOCATION	JOB START <u>4:30pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Groves</u>	WELL # <u>7</u>	LOCATION <u>Tribune</u>	<u>205 4E</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>	<u>345 WIND</u>						

CONTRACTOR Trinidad Drilling all
TYPE OF JOB surface
HOLE SIZE 12 1/4 T.D. 290'
CASING SIZE 8 5/8 DEPTH 286'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 17.25 OBL

OWNER same
CEMENT AMOUNT ORDERED 185 sks com
3000 20 gel

COMMON	<u>185 sks</u>	@	<u>15.45</u>	<u>2858.25</u>
POZMIX	_____	@	_____	_____
GEL	<u>3 sks</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 sks</u>	@	<u>58.20</u>	<u>349.20</u>
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
RECEIVED	_____	@	_____	_____
AUG 16 2010	_____	@	_____	_____
KCC WICHITA	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>194 sks</u>	@	<u>2.40</u>	<u>465.60</u>
MILEAGE	<u>10 1/2 sk/miles</u>	@	_____	<u>727.50</u>
TOTAL	_____	_____	_____	<u>4462.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
#423-281 HELPER Larene
BULK TRUCK
#394 DRIVER Will
BULK TRUCK
_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: WR Williams
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>286'</u>	_____	_____	
PUMP TRUCK CHARGE	_____	_____	<u>1018.00</u>	
EXTRA FOOTAGE	_____	@	_____	
MILEAGE	<u>25 miles</u>	@	<u>2,100</u>	<u>525.00</u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL	_____	_____	_____	<u>1543.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL	_____	_____	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE Joe Branger

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT 0.00 IF PAID IN 30-DAYS _____

Bid

ALLIED CEMENTING CO., LLC. 039061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

AUG 11 2010

SERVICE POINT:

Oakley

DATE <u>8-4-10</u>	SEC. <u>3</u>	TWP. <u>22s</u>	RANGE <u>4DW</u>	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Groves</u>	WELL # <u>1</u>	LOCATION <u>Tribune 20 S 4E</u>		COUNTY <u>Hamilton</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3/4s wind</u>		RECEIVED	

CONTRACTOR <u>Trinidad 211</u>	OWNER <u>Same</u>	AUG 16 2010
TYPE OF JOB <u>PTA</u>	CEMENT <u>KCC WICHITA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>2285'</u>	AMOUNT ORDERED <u>500 sks Lite 1/4 Flo-seal</u>
CASING SIZE <u>6 3/4</u>	DEPTH <u>2310'</u>	<u>150 sks class "C"</u>
TUBING SIZE	DEPTH	
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2310'</u>	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT		

EQUIPMENT	
PUMP TRUCK #423-281	CEMENTER <u>Andrew</u> HELPER <u>Larene</u>
BULK TRUCK #394	DRIVER <u>Jerry</u>
BULK TRUCK #386	DRIVER <u>Wil</u>

COMMON <u>150 sks</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX <u>100 sks</u>	@ <u>8.00</u>	<u>800.00</u>
GEL <u>9 sks</u>	@ <u>20.80</u>	<u>187.20</u>
CHLORIDE	@	
ASC	@	
<u>Flo-seal 62#</u>	@ <u>2.50</u>	<u>155.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	@	<u>1560.00</u>
MILEAGE		<u>2437.50</u>
		TOTAL <u>7457.20</u>

REMARKS:

50 sks @ 2310'
80 sks @ 1160'
50 sks @ 600'
50 sks @ 300'
20 sks @ 60'
Order cement to set pipe then
decided to plug

thank you

CHARGE TO: WR Williams

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB <u>230'</u>		
PUMP TRUCK CHARGE		<u>1185.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>7.5 miles</u>	@ <u>7.00</u>	<u>525.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1710.00</u>

To Allied Cementing Co., LLC:
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
		TOTAL _____
SALES TAX (If Any)		
TOTAL CHARGES		
DISCOUNT		IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Joe Bronger