

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/8/11
CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>05/08/09</u>	<u>05/16/09</u>	<u>6/02/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20839-0000
County: Logan
SE NE SW NW Sec. 32 Twp. 12 S. R. 32 East West
1780 FNL feet from S (circle one) Line of Section
1140 FWL feet from E (circle one) Line of Section

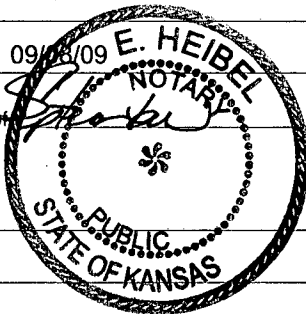
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KWS Well #: 2-32
Field Name: Unknown
Producing Formation: Johnson
Elevation: Ground: 3070 Kelly Bushing: 3080
Total Depth: 4730 Plug Back Total Depth: 4693
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2582 Feet
If Alternate II completion, cement circulated from 2582
feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan AAIINTJ 10509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak, VP Production Date: 09/23/09
Subscribed and sworn to before me this 23 day of September 2009.
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: KWS Well #: 2-32
 Sec. 32 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: E-mailed electronically: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC AUG 08 2009 CONFIDENTIAL </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	216	Common	165 sx	3% cc, 2% gel
Production		4 1/2	10.5#	4723	EA-2	225 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4533-4538 MYRICK STATION, 4549-4555 FT SCOTT	1000 gal 15% NEFE	
	4549-4555 FT SCOTT	250 gal 15% MCA	
4	4620-4632 JOHNSON	750 gal 15% MCA	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4655</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>06/04/09</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>49</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio	Gravity <u>28.5</u>
-----------------------------------	---------------------	---------	----------------------	---------------	---------------------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS

KWS #2-32 1780' FNL 1140' FWL Sec. 32-T12S-R32W 3080' KB							KWS #1-32 2010' FNL 2020' FWL Sec. 32-T12S-R32W 3074' KB	
Formation	SampleTops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2571	+509	+1				2566	+508
B/Anhydrite	2593	+487	Flat				2587	+487
Topeka	3809	-729	+6				3809	-735
Heebner	4019	-939	+6	4019	-939	+6	4019	-945
Lansing	4062	-982	+7	4055	-975	+14	4063	-989
Stark	4293	-1213	-1	4292	-1212	Flat	4286	-1212
Marmaton	4395	-1315	+3	4394	-1314	+4	4392	-1318
Up Pawnee	4491	-1411	+7	4492	-1412	+6	4492	-1418
Chero Sh	4575	-1495	+4	4576	-1496	+3	4573	-1499
Johnson	4618	-1538	+5	4619	-1539	+4	4617	-1543
B Penn/Lm							4654	-1580
Mississippi				4669	-1589	+5	4668	-1594
RTD	4730	-1650					4745	
LTD				4729	-1649		4745	

KCC
 'AUG n 8 2009
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

act. Liz
INVOICE
 Invoice Number: 118833
 Invoice Date: May 8, 2009
 Page: 1

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

PROD COPY
PROD COPY

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	KWS #2-32 <i>KWS 2-32</i>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	May 8, 2009	6/7/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
1.00	SER	Mileage 174 sx @ .10 per sk per mi	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Wooden Surface Plug	68.00	68.00

KCC
AUG 08 2009
CONFIDENTIAL

Account	No	Description
03600	014	WT 3431
		3072.27
		(1908.50)

AD
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,708.50

ONLY IF PAID ON OR BEFORE

JUN 7 2009

Subtotal	4,881.45
Sales Tax	190.82
Total Invoice Amount	5,072.27
Payment/Credit Applied	
TOTAL	5,072.27

WV 1708.50
3363.77

ALLIED CEMENTING CO. LLC. 035044A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665
SE-NE 9W-NW

SERVICE POINT: Ogkley, KS

DATE <u>5/8/09</u>	SEC. <u>32</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>KWS</u>	WELL# <u>#2-32</u>	LOCATION <u>Ogkley 11.5 3W 1/2 NW</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				info			

CONTRACTOR MucFin 14
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 219
 CASING SIZE 8 7/8 DEPTH 219.66
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 3/4

OWNER Same
 CEMENT AMOUNT ORDERED 165 SK Com 390cc
290 gal

COMMON	<u>165 SK</u>	@	<u>15.45</u>	<u>2549.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.00</u>	<u>349.00</u>
ASC		@		
HANDLING	<u>174</u>	@	<u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10.4 SK/mile</u>		<u>minimum</u>	<u>312.00</u>
TOTAL				<u>3690.45</u>

KCC
 AUG 08 2009
CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER Alan
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Lonnice
 BULK TRUCK
 # DRIVER

REMARKS:
Cement did circulate

SERVICE
 DEPTH OF JOB 219.66 FT
 PUMP TRUCK CHARGE 1018.00
 EXTRA FOOTAGE @
 MILEAGE 15 miles @ 7.00 105.00
 MANIFOLD Head @ 0
 TOTAL 1123.00

CHARGE TO: MucFin Drilling
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
8 7/8 Wooden Surface Plug @ 68.00
 TOTAL 68.00

and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Corey Wrauh
 SIGNATURE Corey Wrauh

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT (scribble) IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/22/2009	16002

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

KCC
AUG 08 2009
CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-32	KWF K425	Logan	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
576D-D	Pump Charge - Port Collar - 2582 Feet	1	Job	1,100.00	1,100.00
279	Bentonite Gel	10	Sack(s)	20.00	200.00T
290	D-Air	3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)	300	Sacks	14.00	4,200.00T
581D	Service Charge Cement	350	Sacks	1.50	525.00
583D	Drayage	1,026	Ton Miles	1.00	1,026.00
	Subtotal				7,456.00
	Sales Tax Logan County			6.30%	283.82

USED FOR new well
APPROVED JF K

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS

We Appreciate Your Business!	Total	\$7,739.82
-------------------------------------	--------------	------------



CHARGE TO: *Martin Drilling Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No. 16002

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. # <i>2-32</i>	LEASE <i>KWF</i>	COUNTY/PARISH <i>Logan</i>	STATE <i>Ks</i>	CITY	DATE <i>5-22-09</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Co Tools</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60	mi			5.00	300.00
576D		1			Pump Charge (Port Collar)	1	pd	2582'		1100.00	1100.00
279		1			Bentonite gel	10	skts			20.00	200.00
290		1			D-Air	3	gal			35.00	105.00
330		2			SMD Cement	300	skts			14.00	4200.00
581		2			Cement Service Charge	350	skts			1.50	525.00
583		2			Drayage	1026	TM			1.00	1026.00

KCC
 AUG 08 2009
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *5/22-09* TIME SIGNED *1100*
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7456	04
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan TAX 6.3%	283 8.2
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7739 8.2
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Hoche* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-22-09 PAGE NO. 1

CUSTOMER Martin Drilg Co. Inc WELL NO. A2-32 LEASE KWF JOB TYPE Cement Port Collar TICKET NO. 16002

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							on loc set up Trk
								2 3/8" x 4 1/2" P.C. @ 2582'
	0900						1000	Test Csg
	0915	3.5	5			300		Open P.C. Take injection rate/check blow
	0920	4	0			450		start Gel
	0930	4	41/0			600		start Cement
		4	156			600		circ amt/raise weight
	1010	4	161/0			600		End Cement/start Displacement
	1012		9			650		Cement Displaced
								close P.C.
							1000	Test Csg
	1025	3	0				150	Run 5jts
	1035		25					Reverse out Hole clean
								300skts SMD 10skts Gel
								circ 25skts topjt
								Thank you Nick, Josh K. & Scott

KCC
AUG 08 2009
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2009
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/16/2009	16423

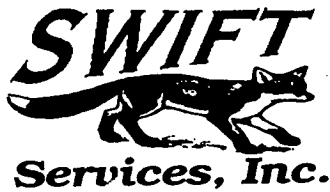
BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-32	KWS	Logan	Murfin Drilling #14	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-4	4 1/2" Centralizer				15	Each	50.00	750.00T
403-4	4 1/2" Cement Basket				2	Each	180.00	360.00T
404-4	4 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle				1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill				1	Each	225.00	225.00T
413-4	4 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-4	4 1/2" Rotating Head Rental				1	Each	150.00	150.00T
325	Standard Cement				225	Sacks	11.00	2,475.00T
328	Swift Light 60/40 Pozmix (4% Gel)				50	Sacks	9.00	450.00T
276	Flocele				56	Lb(s)	1.50	84.00T
283	Salt				1,125	Lb(s)	0.15	168.75T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				159	Lb(s)	4.00	636.00T
581D	Service Charge Cement				275	Sacks	1.50	412.50
583D	Drayage				416.78	Ton Miles	1.00	416.78
	Subtotal							11,928.03
	Sales Tax Logan County						6.30%	601.57
<p style="text-align: center;">USED FOR <u>NEW WELL</u></p> <p style="text-align: center;">APPROVED <u>JTF</u></p>								
We Appreciate Your Business!							Total	\$12,529.60

KCC
AUG 0 8 2009
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 0 8 2009
CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: **MURFIN DRUG**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 16423

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 232	LEASE KWS	COUNTY/PARISH LOGAN	STATE KS	CITY	DATE 05-16-09	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. MURFIN DRUG # 14	SHIPPED VIA CT	DELIVERED TO 115, 3rd, N. E. INTO OAKLEY	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOP	JOB PURPOSE LONGSTRING	WELL PERMIT NO. KS-109-20839	WELL LOCATION S32, T12, R32		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	30	mi			5	00	150	00
578		1			Pump SERVICE	1	EA			1400	00	1400	00
221		1			LIQUID WCL	4	GAL			25	00	100	00
280		1			FLOCHECH 21	500	GAL			2	50	1250	00
290		1			D-AIR	2	GAL			35	00	70	00
402		1			CENTRALIZER	15	EA	4 1/2	in	50	00	750	00
403		1			CMT BASKET	2	EA	4 1/2	in	180	00	360	00
404		1			PORT COLLAR 2585 FT	1	EA	4 1/2	in	1900	00	1900	00
406		1			LATCH PLUG & Baffle	1	EA	4 1/2	in	200	00	200	00
407		1			TURKEY FOOT SHOES 1/4 AUTO-FILL	1	EA	4 1/2	in	225	00	225	00
413		1			POST WALL SCRATCHERS	10	EA	50	FT	40	00	400	00
419		1			ROTATING HEAD REPAIR	1	EA	4 1/2	in	150	00	150	00

KCCG
 AUG 08 2009
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Brook Selva*
 DATE SIGNED **05-16-09** TIME SIGNED **1700** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PL-1 PAGE TOTAL	6955	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PL-2	4973	03
WE UNDERSTOOD AND MET YOUR NEEDS?				Sub TOTAL	11,928	03
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Logan TAX 6.3%	601	57
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	12,529	60
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DAVEASH* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 05-16-09 PAGE NO. 1

CUSTOMER *MUDPAC DRUGS* WELL NO. *232* LEASE *MUS* JOB TYPE *CONCRETE* TICKET NO. *16423*

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							RELOCATION, LAYING DOWN COLLARS CMT 225EA-2, 50 60-40 4 1/2 CBL. FOR RH, MH RTD 4730, SET PIPE @ 4722, SJ 21, 40, INSERT 4701 4 1/2 10.5 1/4 NEW, PORT COLLAR IN TOP * 53, 258557 CMT 1-14, 53, BASHETSOW 51, 53, SNAPE 10 ea
	1900							<p style="text-align: center;">KCC AUG 08 2009 CONFIDENTIAL</p>
	2000							
	2110							
	2115							
	2210		7.5					
	2215	6.0	0			200		START WCL FLUSH
			15					FLUSH
			27					WCL FLUSH
			32					END FLUSHES
	2220	5.0	0					START CMT EA-2
		1	54.5					END STOP ROTATING
								DROP L.D. PLUG. WITHOUT PL.
	2230	6.0	0			200		START DISP
			20.5			300		CMT ON BUTTEM
			55.0			450		
			60.0			600		
			65.0			700		
			70.0			800		
	2245	4.0	74.7			1300		LAND PLUG
	2250							RELEASE - DRY
	2330							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH, ROB

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 08 2009
 CONSERVATION DIVISION
 WICHITA, KS