

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 14 2009

KCC WICHITA

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

API NO. 15- 129-21877-0000
County Morton

SE - NW - SE - NE Sec. 31 Twp. 32 S. R. 39 E W
1.973 Feet from (N) (circle one) Line of Section
740 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name Willimon Well # 4-H31-32-39
Field Name Wildcat

Producing Formation _____

Elevation: Ground 3,253.2' Kelley Bushing 3,264.2'

Total Depth 6,330' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,680 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA-019-01/109
(Data must be collected from the Reserve Pit)

Chloride content 4,300 ppm Fluid volume 8,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

7/7/2009 7/16/2009 7/17/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Regulatory Assistant Date 8/12/2009

Subscribed and sworn to before me this 12th day of August

20 09

Notary Public Andra Blackburn

Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name Presco Western, LLC

Lease Name Willimon Well # 4-H31-32-39

Sec. 31 Twp. 32 S.R. 39 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Borehole Compensated Sonic Array Log, Array Compensated True Resistivity Log, Spectral Density Dual Spaced Neutron Log, Microlog.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Atoka	5,345'	-2,081'
Morrow	5,590'	-2,326'
Chester	6,034'	-2,770'
St. Genevieve	6,174'	-2,910'
St. Louis	6,204'	-2,940'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,680'	Class A	430/150	3%CC/1/4 Flo Sea

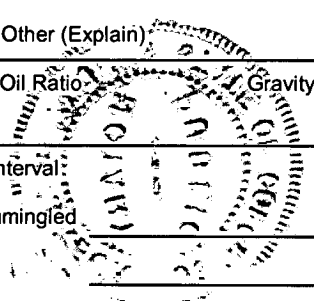
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method					
Unsuccessful completion-plugging pending	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A						

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____



ELLORA ENERGY

August 12, 2009

RECEIVED

AUG 14 2009

KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

KCC
AUG 12 2009
CONFIDENTIAL

Dear Ms. Garrison:

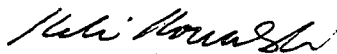
SUBJECT: **CONFIDENTIALITY REQUEST**
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Beelman #12-P10-31-33	#15-175-22174-0000
Myrtipse #5-B11-29-33	#15-081-21872-0000
ONeil #28-1	#15-129-21876-0000
Santala #12-C35-28-34	#15-081-21870-0000
Swartz Trust #4-F3-30-33	#15-081-21874-0000
Willimon #4-H31-32-39	#15-129-21877-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., INC.

27109

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>7-8-09</u>	SEC <u>31</u>	TWP <u>32</u>	RANGE <u>39 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 pm</u>	JOB FINISH <u>10:30 pm</u>
LEASE <u>William</u>		WELL # <u>4-H31-32-39</u>	LOCATION <u>West of Hugoton KS.</u>		COUNTY <u>Morton</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			on Road 10 miles North into				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1680 ft</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>108 BBL</u>	

OWNER

CEMENT

AMOUNT ORDERED Lead 430^{SK} A 3% CC
2% Gypseal 2% Metcobeand's 25th Flo Seal
150^{SK} A 3% CC

COMMON	<u>550</u>	@	<u>15.45</u>	<u>8,497.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>20</u>	@	<u>58.20</u>	<u>1,164.00</u>
ASC		@		
Sodium Metasilicate	<u>808</u>	@	<u>2.45</u>	<u>1,979.60</u>
Gypseal	<u>8</u>	@	<u>29.20</u>	<u>233.60</u>
Flo Seal	<u>107</u>	@	<u>2.50</u>	<u>267.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>629</u>	@	<u>2.40</u>	<u>1509.60</u>
MILEAGE	<u>629</u>	@	<u>.10</u>	<u>2516.00</u>
TOTAL				<u>16,167.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

470-487 HELPER Kenny-Bob

BULK TRUCK

472-468 DRIVER Tony

BULK TRUCK

495-467 DRIVER Bob

REMARKS: Thank You!! **AUG 12 2009**
CONFIDENTIAL

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>2,011.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40</u> @ <u>7.00</u> <u>280.00</u>
MANIFOLD rental	<u>1</u> @ <u>113.00</u> <u>113.00</u>
<u>Manifold rental</u>	@
	@
TOTAL <u>2404.00</u>	

CHARGE TO: Elora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide Shoe	<u>1</u>	@	<u>257.60</u>	<u>257.60</u>
Insert/Float Collar	<u>1</u>	@	<u>675.00</u>	<u>675.00</u>
Centralizer	<u>10</u>	@	<u>49.00</u>	<u>490.00</u>
Basket	<u>1</u>	@	<u>221.00</u>	<u>221.00</u>
Top Rubber Plug	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
TOTAL				<u>1756.80</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

RECEIVED
AUG 14 2009
PRINTED NAME **KCC WICHITA**