

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL
AUG 25 2010

KCC WICHITA
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/23/11

OPERATOR: License # 34151
Name: Brinker Enterprises, LLC
Address 1: 216 S Marshall St
Address 2:
City: Glen Elder State: KS Zip: 67446 +
Contact Person: Lee Brinker
Phone: (785) 545-3348
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Mark Torr
Purchaser: None

API No. 15 - 179-21259-00-00
Spot Description:
SE_NW_SE_SW Sec. 25 Twp. 9 S. R. 26 East West
902 Feet from North / South Line of Section
1,727 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sheridan
Lease Name: Transue Well #: 25-5
Field Name: Gra-Sur northwest
Producing Formation: None
Elevation: Ground: 2624 Kelly Bushing: 2629
Total Depth: 4150 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/12/10 7/19/10 7/19/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 29,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Air dry - backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker
Title: AGENT Date: 8-23-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/23/10 - 8/23/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RIA DG Date: 8/27/10

Operator Name: Brinker Enterprises, LLC Lease Name: Transue Well #: 25-5
 Sec. 25 Twp. 9 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

KCC
RECEIVED **AUG 23 2010**
AUG 25 2010 **CONFIDENTIAL**
KCC WICHITA

List All E. Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	234	Common	160	3%cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Brinker Enterprises, LLC
216 South Marshall
Glen Elder, Ks 67446
785-545-3348
Fax 785-545-3148
Cell 785-545-7080
brinkerllc@yahoo.com
OPERATOR LICENSE #34151

DATE : 8-23-2010

Attn: Kansas Corporation Commission:

Please keep well information confidential as long as statues allow:

Well Name: _TRANSUE 25-5_____

API Number: _15-179-21259-00-00_____

SE-NW-SE-SW Section_25__Township_9S__Range_26W_____

KCC
AUG 23 2010
CONFIDENTIAL

Thank You,

Lee Brinker
Lee Brinker

RECEIVED
AUG 25 2010
KCC WICHITA

SnyderTorr, Inc.
P.O. Box 158
Woodston, Kansas 67675
(785) 425-6763

July 26, 2010

BRINKER ENTERPRISE, LLC
TRANSUE # 25-5
902' FSL & 1727' FWL
Section 25, Township 9 South, Range 26 West
Sheridan County, Kansas

KCC
AUG 23 2010
CONFIDENTIAL

COMMENCED: July 12, 2010.
COMPLETED: July 19, 2010.
DRILLED BY: WW Drilling, Rig # 4.

PIPE RECORD: 8 5/8" @ 236'.
DST: 6, by Trilobite.
LOGS: CDL/CNL, DIL, MEL.

ELEVATION
2629:KB
2624:GL

Log tops from KB:

ANHYDRITE	2276' Top	+353
	2310' Base	+319
HEEBNER	3843'	-1214
TORONTO	3864'	-1235
LANSING-KANSAS CITY	3883'	-1254
BASE KANSAS CITY	4115'	-1486
RTD	4150'	-1521
LTD	4150'	-1521

The above captioned well was under my supervision from 3400' to RTD. Due to poor drill stem test results it was plugged and abandoned.

Mark Torr
Mark Torr
Geologist

RECEIVED
AUG 25 2010
KCC WICHITA

Significant zones & drill stem tests:

- 3862' to 3864': White to off-white fine crystalline limestone. A trace of stain and faint odor. This zone was covered in DST # 1.
- 3884' to 3888': White limestone. Fine crystalline with scattered fossils. A fair show of live oil, faint odor, and spotted to even stain. This zone was covered in DST # 1.
- 3910' to 3913': White oolitic limestone. A fair show of live oil, fair odor, and spotted stain. This zone was covered in DST # 2.
- 3924' to 3926': Off-white limestone. Rare fossils and oolites. Free oil, very faint odor, and a light stain. This zone was covered in DST # 3.
- 4018' to 4024': Off-white to gray oolitic limestone. A fair show of free oil, faint odor and light to medium stain. This zone was covered in DST # 4.
- 4042' to 4046': Gray limestone. Fine crystalline. Rare show of free oil, medium to dark saturated stain, and a faint odor. This zone was covered in DST # 5. Condemned by log.
- 4066' to 4068': Off-white limestone. Fine crystalline, with scattered fug porosity. A show of free oil, fair odor, and medium to dark stain. This zone was covered in DST # 5. Condemned by log.
- 4084' to 4088': Off-white limestone. Fine crystalline, with scattered fossils. A fair show of free oil, fair odor, and medium to dark stain. This zone was covered in DST # 6.

RECEIVED
AUG 25 2010
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S Marshall St Glen Elder
Ks 67446
ATTN: Mark

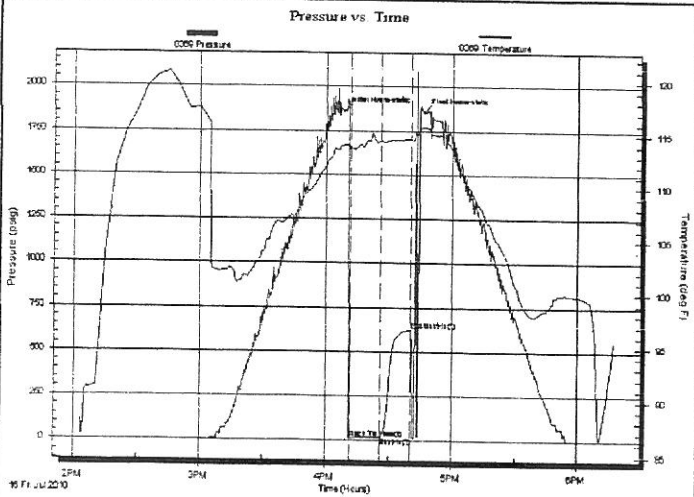
Transue #25-5
Sec25Twp9sRge26w
Job Ticket: 36803 DST#: 2
Test Start: 2010.07.16 @ 14:02:57

GENERAL INFORMATION:

Formation: **KC "C"**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 16:11:27
Time Test Ended: 18:16:57
Interval: **3901.00 ft (KB) To 3917.00 ft (KB) (TVD)**
Total Depth: **3917.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brett Dickinson**
Unit No: **47**
Reference Elevations: **2627.00 ft (KB)**
2622.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8369 **Inside**
Press@RunDepth: **18.66 psig @ 3902.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.07.16** End Date: **2010.07.16** Last Calib.: **2010.07.16**
Start Time: **14:02:57** End Time: **18:16:57** Time On Btm: **2010.07.16 @ 16:08:27**
Time Off Btm: **2010.07.16 @ 16:46:27**

TEST COMMENT: IF-very weak surface blow died in 8min
IS-no blow
FF-Flush tool no blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1861.09	114.11	Initial Hydro-static
3	14.87	113.83	Open To Flow (1)
18	18.66	114.49	Shut-In(1)
32	625.73	114.67	End Shut-In(1)
38	1855.63	115.75	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
2.00	oilspotted mud	0.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
AUG 25 2010
KCC WICHITA



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Brinker Enterprises
 216 S Marshall St GlenElder
 Ks 67446
 ATTN: Mark

Transue #25-5
 Sec25Twp9sRge26w
 Job Ticket: 36804 DST#: 3
 Test Start: 2010.07.16 @ 23:42:08

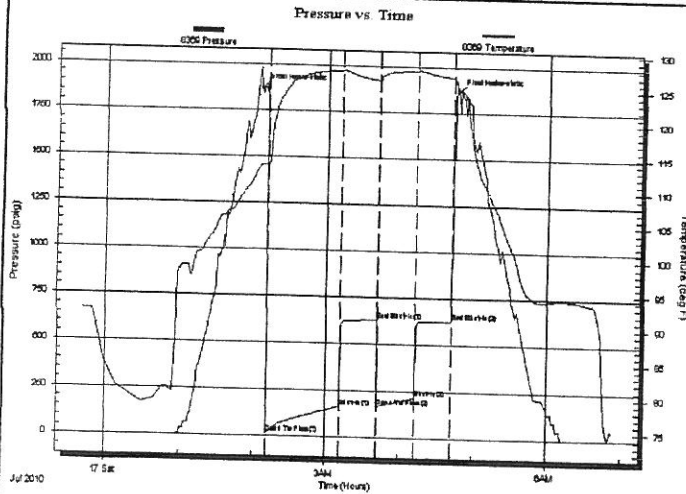
GENERAL INFORMATION:

Formation: **KC ~~9~~ D**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:11:38
 Time Test Ended: 06:53:38
 Interval: 3917.00 ft (KB) To 3933.00 ft (KB) (TVD)
 Total Depth: 3933.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 2627.00 ft (KB)
 2622.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8369 Inside
 Press@RunDepth: 215.43 psig @ 3920.00 ft (KB)
 Start Date: 2010.07.16 Capacity: 8000.00 psig
 Start Time: 23:42:08 End Date: 2010.07.17 Last Calib.: 2010.07.17
 End Time: 06:53:38 Time On Btm: 2010.07.17 @ 02:05:38
 Time Off Btm: 2010.07.17 @ 04:46:08

TEST COMMENT: IF-BOB in 27min
 IS- No blow
 FF- 2.5in blow
 FSI- No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.54	113.51	Initial Hydro-static
6	15.82	113.60	Open To Flow (1)
66	162.90	127.61	Shut-In(1)
96	625.97	126.24	End Shut-In(1)
97	165.97	126.01	Open To Flow (2)
127	215.43	127.72	Shut-In(2)
157	625.51	126.75	End Shut-In(2)
161	1863.90	125.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
450.00	VSMCW 5%M 95%W	5.18

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
 AUG 25 2010
 KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Brinker Enterprises
216 S Marshall St Glen Elder
Ks 67446
ATTN: Mark

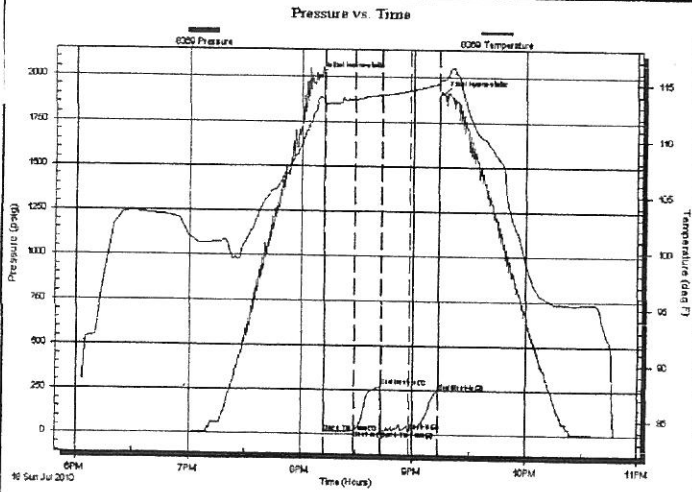
Transue #25-5
Sec25Twp9sRge26w
Job Ticket: 36807 DST#: 6
Test Start: 2010.07.18 @ 18:02:51

GENERAL INFORMATION:

Formation: KC"K"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:12:51
Time Test Ended: 22:47:51
Interval: 4069.00 ft (KB) To 4094.00 ft (KB) (TVD)
Total Depth: 4094.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2627.00 ft (KB)
2622.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8369 Inside
Press@RunDepth: 24.01 psig @ 4074.00 ft (KB)
Start Date: 2010.07.18 End Date: 2010.07.18
Start Time: 18:02:51 End Time: 22:47:51
Capacity: 8000.00 psig
Last Calib.: 2010.07.18
Time On Btm: 2010.07.18 @ 20:09:51
Time Off Btm: 2010.07.18 @ 21:15:51

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2000.94	113.68	Initial Hydro-static
3	15.39	112.74	Open To Flow (1)
19	22.23	113.60	Shut-In(1)
33	271.29	114.02	End Shut-In(1)
34	21.31	113.99	Open To Flow (2)
48	24.01	114.42	Shut-In(2)
64	244.94	115.04	End Shut-In(2)
66	1905.43	115.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.05

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED
AUG 25 2010
KCC WICHITA