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DEC 24 1986

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-199-2009A-00-00

C NE NW 1/4 SEC. 17, T 14 S, R 42 W1/2

4580 feet from W/S section line

3340 feet from #/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4134

Lease Name Ellis Well # 1

Operator Name: Douglas P. Meyer Oil Investments

County Wallace 169.50

Address 13.5 West 24th Street

Well Total Depth 5200 feet

Russell, Kansas

Conductor Pipe: Size \_\_\_\_\_ feet

67665

Surface Casing: Size 8 5/8 " feet 348'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Russell Kansas

Company to plug at: Hour: ? Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 1986

Plugging proposal received from Harp Halfhill

(company name) Emphasis (phone) \_\_\_\_\_

were: 1st plug @ 2865' with 25 sacks

2nd " " 1920' " 100 # 1 1/2 cellulose

3rd " " 390' " 40 "

4th " " 40' " wiper plug & 10 # cement

rod hole - 15 #

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:45pm Day: 24 Month: Dec Year: 1986

ACTUAL PLUGGING REPORT Well plugged as above

order 200 # 60/40 gpmix w/ 6% gel

STATE CORPORATION COMMISSION  
01-17-1987  
JAN 17 1987

CONSERVATION DIVISION  
Wichita, Kansas

Elevation: 3873 GL, Anhydrite depth: 2862-90'

Remarks: did not penetrate Arbuckle, cemented by Halliburton  
(If additional description is necessary, use BACK of this form.)

**INVOICED** (did not) observe this plugging.

Signed David Kuban (TECHNICIAN) 2

DATE 1-12-87

INV. NO. 15877  
12-24

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 10, 1986 month day year

API Number 15- 199-20,098-00-00

OPERATOR: License # 4134
Name Douglas P. Meyer Oil Investments
Address 135 West 4th Street
City/State/Zip Russell, Kansas 67665
Contact Person Doug Meyer
Phone (913) 483-4501

NE NW Sec. 17 Twp. 14 S, Rg. 42
4580 Ft. from South Line of Section
3340 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, Ks. 67665

Nearest lease or unit boundary line feet
County Wallace
Lease Name Ellis Well # 1
Ground surface elevation 3873 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 250
Depth to bottom of usable water 1900
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 300'
Conductor pipe required
Projected Total Depth 5400' feet
Formation Morrow

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12-4-86 Signature of Operator or Agent Douglas P. Meyer Title Operator

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. 4 @
This Authorization Expires 6-11-87 Approved By 12-11-86 RCH/KCC

12/15/86

C NE NW Sec. 17 Twp. 14 S, Rg. 42
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Anh feet depth with 25 sxs of 60/40 Pozmix + .6% gel
2nd plug @ Dakota feet depth with 100 sxs of 60/40 + 1 sx Flo Seal
3rd plug @ 345' feet depth with 40 sxs of 60/40 Pozmix + .6% gel
4th plug @ 40 feet depth with Wiper plug + 10 sxs of 60/40 Pozmix + .6% gel
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 199-20,098
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

DEC 1 1986 CONSERVATION COMMISSION Form C-1 12/85

1986 12 10 07
01-12-1087
CONSERVATION DIVISION
Wichita, Kansas