

6 010586

12-29-87
API NUMBER 15- 199-20,133-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE, SEC. 17, T 14 S, R 42 W/Ex
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6417

Lease Name Purvis 34-17 Well # 1

Operator: Union Pacific Res
Name & Address: Box 1257
Englewood, Colo.

County Wallace 172.90
Well Total Depth 5320 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 698

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Exeter Drilling Co. License Number 3098
Address Denver, Colo

Company to plug at: Hour: _____ Day: 29 Month: Dec Year: 19 87

Plugging proposal received from Cooper
(company name) _____ (phone) _____

were: Order 200 sks cement 60/40 Poz 6% Gel.
Heavy mud between all plugs
Pump cement down drill pipe

Elev 3856 Anhydrite 2870 Arbuckle No
Dakota 2200
Plugging Proposal Received by Dale Balthazor
1656 = 1960 (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:45AMN Day: 29 Month: Dec Year: 19 87

ACTUAL PLUGGING REPORT
25 sks at 2900'
100 sks at 1960'
40 sks at 730'
10 sks at 40'
15 sks in rat hole 10 sks in mouse hole

Remarks: Halliburton Cementing Co.
(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX/ did not) observe this plugging.

DATE 1-26-58
INV. NO. 19683

Signed Dale F. Balthazor
Dale F. Balthazor (TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... Upon approval

API Number 15- 199-20,133-00-00

OPERATOR: License # 6417
Name Union Pacific Resources Company
Address P. O. Box 1257
City/State/Zip Englewood, CO 80150
Contact Person Stephen E. Randolph
Phone 303-721-2761

SW SE Sec. 17 Twp. 14 S, Rg. 42
660 Ft. from South Line of Section
1980 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 3098
Name Exeter Drilling Company
City/State Denver, CO

Nearest lease or unit boundary line 660 feet
County Wallace
Lease Name Purvis 34-17 Well # 1
Ground surface elevation 3856 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 300-350
Depth to bottom of usable water 1950
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 700
Conductor pipe required No
Projected Total Depth 5320 feet
Formation MOXTOW

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 12-14-87 Signature of Operator or Agent Title Petroleum Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 400 feet per Alt. X 2
This Authorization Expires 6-16-88 Approved By P.E.H. 12-16-87

PLEASE CONSIDER ALL FUTURE SUBMITTALS - TIGHT HOLE - CONFIDENTIAL RESUBMIT DATE: 12-21-87

RECEIVED
COMMISSION
UNIVERSITY DIVISION
Whitch, Kansas
DEC 16 1987
12-18-87

3 p.u.d. 3 p. 700 water
12-19-87 SW SE Sec. 17 Twp. 14 S, Rg. 42
Day

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2900 or formation with 100 feet of cement
2nd plug @ ft. deep 2000 or formation with 300 feet of cement
3rd plug @ ft. deep 700 or formation with 100 feet of cement
4th plug @ ft. deep Surface or formation with 10 sx feet of cement
5th plug @ ft. deep or formation with feet of cement
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 199-20,133
Surface casing of feet set with. sxs at. hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with. sxs on, 19
Hole plugged, 19, agent

Received
KCC District #6
Form C-1 11/86
DEC 17 1987
12-17-1987
Hays, KS