4-061138

2-4

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-199-20,259-**00·00**

SE NE NE   /4 SEC. 34 , 15 S, 41 W
4290   feet from S section line
330   feet from E section line

Operator license#_32214

Lease: **John M. Akers Trust** Well # 1

Operator: **J.W. Gibson**

County: **Wallace**   *172.25*

Address: **P.O. Box 220**
     Henderson, CO 80640

Well total depth   **5300**   feet
Conductor Pipe: **0** inch @ **0**   feet
Surface pipe 8 5/8 Inch @ **360**   feet

Aband. oil well___, Gas well____, Input well___, SWD___, D & A **X**

Plugging contractor: **Murfin Drilling Company, Inc.**   License# **30606**

Address: **Colby, Kansas 67701**

Company to plug at: Hour: **2:00 P.M.** Day: **4** Month: **February** Year: **1998**

Plugging proposal received from: **Bernie Meyer**

Company: **Murfin Drilling Company, Inc.**   Phone:

Were: **Order 200 sxs 60/40 posmix - 6% gel with 1/4# flocele per sack.**
    Space all plugs with heavy drilling mud through drill pipe.
    Reached TD at 5300' and pulled up to circulate. Hole collapsed and stuck drill
    string. Fished pipe to 4042' and decided to plug and abandon.

Plugging Proposal Received by: **Herb Deines**
Plugging operations attended by agent? All[ ], Part[ ], None[**X**]

Completed: Hour **5:30 P.M.** , Day: **4**, Month: **February** , Year: **1998**

Actual plugging report:
1st. Plug at 2725' w/25 sxs. - Anhydrite 2695' - 2736'.
2nd. Plug at 1680' w/100 sxs. - Dakota 1377' - 1677'.
3rd. Plug at 410' w/40 sxs. - Surface pipe 360'.
4th. Plug at 40' w/10 sxs.   02-25-98
Rathole with 15 sxs.
Mousehole with 10 sxs.

CONSERVATION DIVISION
Wichita, Kansas

Remarks: **Allied Cementing.**
Condition of casing(in hole): GOOD **X** BAD   Anhy.plug: YES **X** NO
Bottom plug(in place): YES___, CALC__, NO **X**   Dakota plug: YES **X** , NO
Plugged through TUBING   , CASING___. Elevation: **3727**   GL

I did[ ] / did not[**X**] observe the plugging.

(agent)
Form CP-2/3