

6 070476

API NUMBER 15-199-20, 082-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW-SW-SW SEC. 28, T 15 S, R 42

330 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8458

Lease Name KRAUTERMAN Well # 1-28

Operator: Transwestern Op. Co.

County Wallace 172.25

Name & Address: 1228-15th St. #40

Well Total Depth 5300 feet

Denver, Colorado, 80202

Conductor Pipe: Size 0 feet

Doug Isen

Surface Casing: Size 8 5/8 feet 379

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated Tag # 20

Plugging Contractor Murphy Drilling Co. License Number 6083

Address Wichita, Kans.

Company to plug at: Hour: 11:00 PM Day: 24th Month: April Year: 19 86

Plugging proposal received from Matt Jenness

(company name) Murphy Drilling Co. Inc. (phone) 303-825-1625

were: 8 5/8" - 379 ft 50 # / 215 sk cement - By Allied Cement Co.

Proposal: 215 sk 60/40 Formix 6% Gel - 3% Ca-Cl. 7 8 5/8" Plug

spot with Drill Stem, Recondition hole, Heavy Mud Between Plug

Elev. 3875, Frky 2762, Mason Well No Circulation Problems

mud condition 39 viscosity, 8.9 weight, 14 water cps.

Recondition hole 40-45 vis. Plugging Proposal Received by Mason Schmidt

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:00 PM Day: 24th Month: April Year: 19 86

ACTUAL PLUGGING REPORT Ordered 215 sk 60/40 Formix 6% Gel, 3% Ca-Cl. 7 8 5/8" Plug

spotted with Drill Stem, Reconditioned hole, Heavy Mud between all Plug

1st Plug @ 2780 ft 30 sk cement, 2nd Plug @ 1825 ft 100 sk cement 1/2 cell.

3rd Plug @ 420 ft 50 sk cement, 4th Plug Drilled hole @ 40 ft 10 sk cement

15 sk Cat hole (circulate) 10 sk 2nd house hole (circulate)

Cemented by B.J. Titian

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE MAY 06 1986  
REV. NO. 13658

STATE CORPORATION COMMISSION  
MAY 05 1986  
CONSERVATION DIVISION  
WICHITA, KANSAS 67202

Signed Mason Schmidt 4-2-86  
(TECHNICIAN) DOIC

CARD MUST BE TYPED

CARD MUST BE SIGNED

*Matt Finnesey*

State of Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 04 17 86  
month day year

API Number 15- 199-20,082-00-00

OPERATOR: License # 8458  
Name Transwestern Operating Co.  
Address 1228 15th St, Suite 401  
City/State/Zip Denver, CO 80202  
Contact Person Doug Isern  
Phone 303-825-1625

SW SW SW Sec. 28 Twp. 15 S, Rg. 42  
330 East  
4950 West  
Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company  
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet  
County Wallace  
Lease Name Krautkramer Well # 1-28

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD X Infield X Mud Rotary  
Gas Inj Pool Ext Air Rotary  
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

Depth to bottom of fresh water 150 280  
Depth to bottom of usable water 1850  
Surface pipe by Alternate: 1 2 X  
Surface pipe planned to be set 380 350  
Conductor pipe required N/A  
Projected Total Depth 5300 feet  
Formation Miss.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 4-11-86 Signature of Operator or Agent J. L. Goss, Agent for Operator Ass't. Drilling Mgr.

For KCC Use:  
Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. 4  
This Authorization Expires 10-11-86 Approved By 4-11-86

*Matt Finnesey* Farm pond water spud date 4-16-86  
*MKL*

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (feet), Plug depth (feet), and SXS of (material).  
1st plug @ 2780 feet depth with 25 sxs of 60-40 Pozmix  
2nd plug @ 1750 feet depth with 100 sxs of "  
3rd plug @ 400 feet depth with 40 sxs of "  
4th plug @ 40 feet depth with 10 sxs of "  
5th plug @ feet depth with sxs of "  
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.  
In Addition: Call district office after well is either plugged or production casing is cemented in.  
(Call 7 a.m. to 5 p.m. workdays)

District office use only:  
API #15- 199-20082  
Surface casing of feet set with sxs at hours, 19  
Alternate 1 or 2 surface pipe was used.  
Alternate 2 cementing was completed @ ft. depth with sxs on hours, 19  
Hole plugged, 19, agent HAYS, KS

RECEIVED  
KCC - KDHE  
APR 14 1986  
JOINT DIST. #6  
HAYS, KS

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 05 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Form C-1 12/85