

API NUMBER 15- 199- 20078-00-00

SE, SEC. 31, T. 15 S. R. 42 W1/2

330 feet from S section line

330 feet from E section line

Lease Name Wehrman Well # 4-31

County Wallace 112.25

Well Total Depth 5300 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 459

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well (D&A)

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling License Number 6033

Address Same

Company to plug at: Hour: _____ Day: 21 Month: 3 Year: 19 86

Plugging proposal received from Terry Williams

(company name) Murfin (phone) _____

were: order 200 5x cem. 60/40 portmix 670 (4el).

Heavy mud between all plugs.

Pump cem. down drill pipe.

3882 Anhydrite 2743.72 Aug. No.

2500 Plugging Proposal Received by D.A.B.

1382 - 1780 (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part (None)

Operations Completed: Hour: 6:30 AM Day: 22 Month: 3 Year: 19 86

ACTUAL PLUGGING REPORT

25 5x @ 2750

100 5x @ 1780

40 5x @ 480

10 5x @ 40

15 5x in Rat Hole

Remarks: 10 5x in Mouse Hole. B.J. Titen

(If additional description is necessary, use BACK of this form.)

I (did) (did not) observe this plugging.

DATE APR 22 1986 Signed (D.A.B. Balchugor) (TECHNICIAN) 4-18-86

INV. NO. 13517 FORM CP-2/3 Rev. 01-84

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Operator: Murfin Drilling Co.

Name & Address 250 N. Water

Wichita KS

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well (D&A)

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling License Number 6033

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RECEIVED
STATE CORPORATION COMMISSION
APR 21 1986
04-21-86
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 03 12 86
OPERATOR: License # 6033
Name Murfin Drilling Company
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Jack Goss
Phone 316-267-3241

API Number 15- 199-20,078-0000
SE SE SE Sec. 31 Twp. 15 S, Rg. 42
330 Ft. from South Line of Section
330 Ft. from East Line of Section

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet
County Wallace
Lease Name Wehrman Well # 4-31
Ground surface elevation 3882 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 150
Depth to bottom of usable water 1850-1700 base fel.
Surface pipe planned to be set 450
Projected Total Depth 5300 feet
Formation Miss.

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 3-12-86 Signature of Operator or Agent David Doyel, Agent for Operator Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 7-12-86 Approved By 3-12-86

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2780 feet depth with 25 6xs of 60-40 Pozmix
2nd plug @ 1750 feet depth with 100 6xs of
3rd plug @ 400 feet depth with 40 6xs of
4th plug @ 40 feet depth with 10 6xs of
5th plug @ feet depth with 6xs of
(2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 199-20,078
Surface casing of feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged 19, agent

RECEIVED STATE CORPORATION COMMISSION

APR 21 1986

CONSERVATION DIVISION Wichita, Kansas