

12-5

4- 010774

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-199-20,204-00-00
SE NE NW NE 1/4 SEC. 36, 15 S, 42 W
990 feet from S section line
1650 feet from E section line

Operator license# 6593 Lease Nickelson well # 2-36

Operator: Coastal Oil & Gas Corp. County Wallace 172.25

Address: 211 N. Robinson Well total depth 5300 feet
Suite 1700 Conductor Pipe: 0 inch @ 0 feet
Oklahoma City, OK 73102 Surface pipe 8 5/8 Inch @ 313 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Murfin Drilling License# 6033

Address: Wichita, Kansas 67202

Company to plug at: Hour: _____ Day: 4 Month: December Year: 91

Plugging proposal received from: Lawrence Merworth

Company: Murfin Drilling Phone: _____

Were: Order 200 sx. cement 60/40 pozmix - 6% gel. & 2 sx. flocele.
Heavy mud between all plugs. Pump cement down drill pipe.

Anhydrite 2711' - 61' - Arbuckle No - Top Dakota 2450'.

Plugging Proposal Received by: Dale F. Balthazor

Plugging operations attended by agent? All , Part , None

Completed: Hour: 2:15A.M., Day: 5, Month: December, Year: 91

Actual plugging report: _____

1st plug 25 sx. @ 2730'.

2nd plug 100 sx. @ 1700'.

3rd plug 40 sx. @ 350'.

4th plug 10 sx. @ 40'.

15 sx. in Rathole.

10 sx. in Mousehole.

Remarks: B.J. Titan Cement Company - Elev. 3798'.

RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1991

INVOICED

DATE DEC 12 1991

INV. NO. 34188
12-5

not observe the plugging.

J. S.

Dale F. Balthazor

(agent)

Form CP-2/3

FOR KCC USE:

EFFECTIVE DATE: 10-21-91
DISTRICT #
3567... Yes No

wallace 204

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 month 02 day 91 year

Spot NE/4 NW/4 NE/4 Sec 36.. Twp 15.. S, Rg 42.. East West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, OK 73102
Contact Person: John P. Perry
Phone: (405) 239-7031

990 feet from South / North line of Section
1650 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wallace
Lease Name: Nickelson Well #: 2-36
Field Name: Mt. Sunflower
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Marrow
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 3798' feet MSC
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1600'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300*
Length of Conductor pipe required: None
Projected Total Depth: 5,300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond ... other

CONTRACTOR: License #: To Be Determined
Name: *Munfur Rig 20*

Well Drilled For: Well Class: Type Equipment:
Rot Linn
 Oil ... Enh Rec ... infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWD ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location: *Laurence Merworth*

DWR Permit #: Farm Pond
Will Cores Be Taken? ... yes no
If yes, proposed zone:
* DV tool to be set @ 1860'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-14-91 Signature of Operator or Agent: Title Dist... Oper... Supt...

FOR KCC USE:
API # 15- 199-20-204-20-00
Conductor pipe required *None*
Minimum surface pipe required 250 feet per Alt. #2
Approved by: *[Signature]*
This authorization expires: 4-16-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 11-25-91 Agent: *[Signature]*

KCC
OCT 27 1991
DEC 4 1991
Called Spud 25-11

- REMEMBER TO:
- File Drilling Application (form CDB-1) with Intent to Drill;
 - File Completion Report (form CDB-2) within 120 days of spud date;
 - File acreage attribution plat according to field prorotation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 1991
CONSERVATION DIVISION
WICHITA, KS
36 15 480