

4- 090569

TO!

2-22

API number: 15-199-20,265-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NE SE _____ /4 SEC. 36, 15 S, 42 W
1980 _____ feet from S section line
660 _____ feet from E section line

Operator license# 3581

Lease: Smotherman Well # 1-36

Operator: Red Oak Energy, Inc.

County: Wallace 170.63

Address: 200 W. Douglas - #510
Wichita, Kansas 67202

Well total depth 5250 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 353 feet

Aband. oil well _____, Gas well _____, Input well _____, SWD _____, D & A X _____

Plugging contractor: Murfin Drilling Company, Inc. License# 30606

Address: Wichita, Kansas 67202

Company to plug at: Hour: P.M. Day: 20 Month: February Year: 1998

Plugging proposal received from: Jim Renner

Company: Murfin Drilling Company, Inc. Phone: -

Were: Order 195 sxs 60/40 pozmix - 6% gel.

Spot all plugs through drill pipe with heavy mud between all plugs.

Plugging Proposal Received by: Ed Schumacher

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 7:30 A.M., Day: 22, Month: February, Year: 1998

Actual plugging report:

- 1st. Plug at 2740' w/20 sxs cement.
- 2nd. Plug at 1750' w/100 sxs cement.
- 3rd. Plug at 405' w/40 sxs cement.
- 4th. Plug at 40' w/10 sxs cement.
- 15 sxs in rathole.
- 10 sxs in mousehole.
- Anhydrite 2723' - Arbuckle - no.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING _____ Elevation: 3802 GL

I did[] / did not[X] observe the plugging.

Ed Schumacher
STATE CORPORATION COMMISSION
(agent)

Form CP-2/3

FEB 25 1998
02-25-98
CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE FEB 26 1998

INV. NO. 50161

2-22 JUN 17 1998