

4-060765

TO: 11-3  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-199-20,232-60-00  
100'S.of  
NE SW /4 SEC. 35 , 15 S, 42 W  
1880 feet from S section line  
3300 feet from E section line

Operator license# 3581

Lease: Nickelson Farms Well # 1-35

Operator: Red Oak Energy, Inc.

County: Wallace 169.81

Address: 200 W. Douglas - #510  
Wichita, Kansas 67202

Well total depth 5225 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 359 feet

Aband. oil well  , Gas well  , Input well  , SWD  , D & A

Plugging contractor: Murfin Drilling Company License# 30606

Address: Wichita, Kansas 67202

Company to plug at: Hour: P.M. Day: 3 Month: November Year: 1995

Plugging proposal received from: Matt Finessey

Company: Murfin Drilling Company Phone: \_\_\_\_\_

Were: Order 200 sxs 60/40 posmix - 6% gel with 1/4# floreal per sack.  
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[  ], Part[  ], None[  ]

Completed: Hour: 2:45 P.M. , Day: 3 , Month: November , Year: 1995

Actual plugging report: \_\_\_\_\_

- 1st. Plug at 2775' w/25 sxs. - Anhydrite 2758' - 2791'.
- 2nd. Plug at 1800' w/100 sxs. - Dakota 1498' - 1798'.
- 3rd. Plug at 410' w/40 sxs. - Surface pipe to 359'.
- 4th. Plug at 40' w/10 sxs.
- Rathole with 15 sxs.
- Mousehole with 10 sxs.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 13 1995  
11-13-95  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD \_\_\_\_\_ BAD \_\_\_\_\_ Anhy.plug: YES  NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC \_\_\_\_\_, NO  Dakota plug: YES  , NO \_\_\_\_\_  
Plugged through TUBING \_\_\_\_\_, CASING \_\_\_\_\_ . Elevation: 3848 GL

I did[  ] / did not[  ] observe the plugging.

DATE 11-17-95

44049

11-3

[Signature]  
AH  
(agent)  
Form CP-2/3