

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-199-20,089-00-00  
SW, SEC. 35, T. 15 S, R. 42 W  
330 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5063  
Operator: Energy Exploration, Inc.  
Name & Address 1002 S. Broadway,  
Wichita, Mo.  
67202

Lease Name Nicholson Well # 1  
County Wallace 169.00  
Well Total Depth 5200 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8" feet 4866' / 2854'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Co. License Number 6033  
Address Wichita, Mo.

Company to plug at: Hour: 11:00 PM Day: 7 Month: Aug Year: 1986

Plugging proposal received from Dr. Libbey  
(company name) Murfin Drilling Co. (phone) 913-462-7541

were: Order 190 sl. 40 permix - 6% Gel. - 3% Col. U., 1 sl. hulls & 8 5/8" plug.  
Spot w/ drill pipe w/ no less than 36 lbs. mud between all plugs.

Plugging Proposal Received by Arthur L. Schell  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 11:00 PM Day: 7 Month: Aug Year: 1986

ACTUAL PLUGGING REPORT

1st plug C 2750' w/ 20 sl.  
2nd plug C 600' w/ 100 sl.  
3rd plug C 300' w/ 40 sl.  
4th plug - solid bridge of hulls + plug C 40' w/ 10 sl.  
10' in rat hole + 10' in mouse hole

Remarks: By B. J. Titen  
(If additional description is necessary, use BACK of this form.)

INVOICED  
DATE AUG 18 1986  
REV. NO. 14747

observe this plugging. ewo  
08-15-86 Signed Arthur L. Schell  
(TECHNICIAN) 8-15-86  
SEP 10 1986

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NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 7/30/86 month day year

API Number 15-199-20,089-00-00

OPERATOR: License # 5063 Energy Exploration Co. Name Address City/State/Zip Contact Person Phone

SW SW SW Sec 35 Twp 15 S Rg 42 East West Ft. from South Line of Section Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murphy Drilling Reg 20 City/State

Nearest lease or unit boundary line feet County W. of base Lease Name Nicholson Well # 1

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water Depth to bottom of usable water Surface pipe planned to be set 4.65 Projected Total Depth 5300 feet Formation

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent Title

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires Approved By

Spud P.M. 7/30/86 Matt Finney Handling

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ feet depth with sxs of 2nd plug @ feet depth with sxs of 3rd plug @ feet depth with sxs of 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- Legal, T, S, R. Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged, 19, agent