

P 29d. 12-6-86

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-199-20,096-00-00

^{70'S} NWSE SEC. 34, T. 15 S, R. 42 (W) E

3560 feet from S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5063

Lease Name MCKELSON A Well # 1

Operator: ENERGY EXPLORATION INC.

County WALLACE ^{ANBWC} 169.98

Name & Address 1002 S. BROADWAY

Well Total Depth 5230 feet

WICHITA, KANSAS

Conductor Pipe: Size _____ feet

67211

Surface Casing: Size 8 5/8 feet 490'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor BJ TITAN License Number _____

Address OAKLEY

Company to plug at: Hour: PM Day: 6 Month: 12 Year: 19 86

Plugging proposal received from BILL RITTER

(company name) MURFIN DRLG. (phone) _____

were: 8 5/8" SET @ 490' w/295SX. CIRC. HOLE FROM BOTTOM, MAINTAIN FLUID LEVEL @ SURFACE WITH NO LESS THAN 36UIS. MUD. ORDER 200SX 60/40PZ GEL 3ACC 8 5/8 W.P. BJ TITAN CMT. CO. CEMENT THROUGH DRILL PIPE BALANCE PLUGS WITH MUD.

Plugging Proposal Received by Carl Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:45PM Day: 6 Month: 12 Year: 19 86

ACTUAL PLUGGING REPORT SPOT D. PC @ 2775' & DISPLACE 25SX. CMT. MIX.

LAYDOWN D.P. TO 1700' & DISPLACE 100SX. CMT. MIX + 1SX. HULLS LAYDOWN D.P. TO 500' DISPLACE 40SX. CMT. MIX LAYDOWN D.P. ADJUST FLUID LEVEL IN HOLE TO 40' DEPTH. PUSH W.P. TO 40' w/KELLY FILL HOLE TO BASE OF CELLAR w/10SX. CMT. MIX. DISPLACE 15SX. CMT. MIX & 10SX. CMT. MIX IN RATHOLE & MOUSE HOLE RESPECTIVELY w/ JOINT OF PIPE TO PLOW DEPTH.

Remarks: ELEV 3853 BATHY 2759'-92'
(if additional description is necessary, use BACK of this form.)

INVOICED (if additional description is necessary, use BACK of this form.)

DATE 12-31-86

INV. NO. 15688

12-19-86
DEC 19 1986
Signed Carl Goodrow
(TECHNICIAN)

CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11/30/86 month day year

API Number 15-199-20,096-00-00 NW SE NW 70' S. of Sec. 34 Twp. 15 S, Rg. 42 West

OPERATOR: License # 5063 Name Energy Exploration, Inc. Address 1002 S. Broadway City/State/Zip Wichita, Ks, 67211 Contact Person Brad Lehl Phone 316-267-7336

3560 Ft. from South Line of Section 3630 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County Wallace

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, Kansas

Lease Name Nickelson Well # 1 Ground surface elevation N/A at 350 feet MSL Domestic well within 300 feet: yes X no

Well Drilled For: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Municipal well within one mile: yes X no Depth to bottom of fresh water 250' Depth to bottom of usable water 1750' Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 465' Conductor pipe required Projected Total Depth 5300 feet Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-24-86 Signature of Operator or Agent Title President

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. This Authorization Expires 5-24-87 Approved By 11-24-86

Water Irrigation Well Head. S.P. 465' + Kevin 11-6-86 Plugging Comp. NW SE NW Sec. 34 Twp. 15 S, Rg. 42 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug number, Depth (feet), Depth (sxs), and Sxs of. Includes entries for 1st plug @ 2750, 2nd plug @ 1600, 3rd plug @ 300, 4th plug @ 40, 5th plug @ 10, and (2) Rathole with 10 sxs.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-199-20,096 Surface casing of feet set with sxs at hours Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

STATE GEOLOGICAL COMMISSION DIVISION OF OIL AND GAS REGULATION DECEMBER 19 1986