

6 070577

API NUMBER 15- 199 - 20,105 - 00 - 00

STATE CORPORATION COMMISSION

CONSERVATION DIVISION - PLUGGING SECTION NE SE NW, SEC. 33, T 15 S, R 42 W/X
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

3630 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5238

Lease Name Smith Well # B-R # 2

Operator: Petroleum, Inc.

County Wallace 170.63

Name & Address 300 W. Douglas, # 800

Well Total Depth 5250 feet

Wichita, Ks. 67202

Conductor Pipe: Size _____ feet

Steve Phillips

Surface Casing: Size 8 5/8 feet 1737

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drlg. Co. License Number 6033

Address 250 North Water, # 300 Wichita, Ks. 67202

Company to plug at: Hour: 6:30 AM Day: 30 Month: July Year: 19 87

Plugging proposal received from Ken Sizemore

(company name) Petroleum Inc. (phone) 316-624-1686

were: 8 5/8" 1737ft. S.P. cuc w/500 sx cmt, w/ class c light by Halliburton Cmt.

Proposal - 190 sx 60/40 pozmix 6% gel - 3% Ca.Cl., and 8 5/8" plug.

Spot with drill stem, recondition hole (42 vis) mud between all plugs.

Elev. 3871, anhy 2750, no circulation problems, Mud 56 vis, 9.4 weight,

8.8 Water loss. 25 sx at 2760' - 100 sx at 1800' - 40 sx at 330'

10 sx hulls plug at 40 ft.

15 sx Rat Hole - (circulate)

Plugging Proposal Received by MJS (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 AM Day: 31 Month: July Year: 19 87

ACTUAL PLUGGING REPORT Ordered 190 sx 60/40 pozmix 6% gel - 3% c.c. and 8 5/8" plug

Spotted with drill stem, reconditoned hole, mud between all plugs.

1st. plug at 2760 ft. with 25 sx cmt., 2nd plug at 1800 ft with 100 sx cmt, 3rd plug

at 330 ft. with 40 sx cmt., 4th plug hulls and plug at 40 ft with 10 sx cmt.

15 sx in Rat Hole (circulate)

08-18-87

Remarks: 8-5-87

(If additional description is necessary, use BACK of this form.)

INVOICE

DATE 8-18-87

INV. NO. 17871

Signed Marion J. Schmidt (TECHNICIAN)

Ken - Lijemore

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. July 22, 1987
month day year

API Number 15- 199-20,105-00-00

OPERATOR: License # 5238
Name Petroleum, Inc.
Address 300 W. Douglas, Suite 800
City/State/Zip Wichita, KS 67202
Contact Person Steve Phillips
Phone 316 624-1686

NE SE NW Sec 33 Twp 15 S, Rg 42 East West
3630
2970
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Wallace

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State 250 N. Water, #300, Wichita 67202

Lease Name Smith 'BR' Well # 2
Ground surface elevation ~~2070~~ 3870 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 270
Depth to bottom of usable water 1700

Surface pipe by Alternate: 1 2
Surface pipe planned to be set ~~1740~~ 1700+

Conductor pipe required
Projected Total Depth 5200 feet

Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 7-16-87 Signature of Operator or Agent *[Signature]* Title Records Manager

For KCC Use:
Conductor Pipe Required 1740 feet; Minimum Surface Pipe Required 1740 feet per Alt. X

This Authorization Expires July-22-87 Approved By *[Signature]* Date 7-16-87

Sec. Twp. S, Rg. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep..... 2760	or formation with..... 50	feet of..... 60/40 cement
2nd plug @ ft. deep..... 1760	or formation with..... 40	feet of..... 60/40 cement
3rd plug @ ft. deep..... 900	or formation with..... 40	feet of..... 60/40 cement
4th plug @ ft. deep..... 40-surface	or formation with..... wooden plug & 10	feet of..... 60/40 cement
5th plug @ ft. deep.....	or formation with.....	feet of.....
(2) Rathole to surface minus 5 feet		(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 199-20,105
Surface casing of..... feet set with..... sxs at..... hours....., 19.....
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @..... ft. depth with..... sxs on....., 19.....
Hole plugged....., 19....., agent.....