

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address P.O. Box 2690

City/State/Zip Cody, WY 82414

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson

License: 5866

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Wetig #3

Comp. Date 10/3/92 Old Total Depth 5300'

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/22/86 10/6/86 10/21/86  
Spud Date Date Reached TD Completion Date

API No. 15- 199-20, 0920001

County Wallace

SW - NW - SE - Sec. 32 Twp. 15S Rge. 42 XX<sup>E</sup><sub>W</sub>

1650 Feet from (SW) (circle one) Line of Section

2310 Feet from (EW) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
XX, (SE) XX or SW (circle one)

Lease Name Wetig Well # 3

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3886' KB 3896'

Total Depth 5300' PBSD 5255'

Amount of Surface Pipe Set and Cemented at 375 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1805 Feet

If Alternate II completion, cement circulated from 1805

feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan 2-1 P 57  
(Data must be collected from the Reserve Pit) N/A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon  
Title Regulatory Coordinator Date 2/2/93

Subscribed and sworn to before me this 2nd day of February, 1993.

Notary Public Cammie A. Shwarts

Date Commission Expires 9/6/96  
Notary Public  
Cammie A. Shwarts  
Wichita, Kansas  
Sept. 6 1996

**K.C.C. OFFICE USE ONLY** STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
FEB 5 1993  
DISTRIBUTION  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
CONSERVATION DIVISION  
Wichita, Kansas  
(Specify)

Dist: RCC Orig. JRF, MEB, DMJ, JRW, Drafting, Title & Cont. (Hou.), Lamar

SIDE TWO

Operator Name Marathon Oil Company Lease Name Wetig Well # 3  
 Sec. 32 Twp. 15S Rge. 42  East County Wallace  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Stone Corral	2794'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3914'	
List All E.Logs Run:	N/A	Lansing	4230'	
		Marmaton	4622'	
		Ft. Scott	4691'	
		Cherokee	4744'	
		Morrow	5026'	
		L. Morrow LS	5148'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	375'	Lite	180	3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	10.5	5300'	50-50 Poz	200	5% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5122'-5138'		

TUBING RECORD		Size <u>N/A</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, <u>Resumed Production</u> SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
<u>10/30/92</u>					
Estimated Production Per 24 Hours	Oil <u>7</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_