

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20,0920 002 **ORIGINAL**
County Wallace
SW - NW-SE - Sec. 32 Twp. 15S Rge. 42 X ^E _W

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede

City/State/Zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R.P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson

License: 5866

Wellsite Geologist: None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Wetig #3

Comp. Date 10/3/92 Old Total Depth 5300'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/23/96 10/6/86 8/27/96
Starting Date Date Reached TD Completion Date
of Workover of Workover

1650 Feet from S (circle one) Line of Section
2310 Feet from S (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
SE, SE ^E or SW (circle one)
Lease Name Wetig Well # 3
Field Name Stockholm
Producing Formation Morrow
Elevation: Ground 3886' KB 3896'
Total Depth 5300' PBD 5255'
Amount of Surface Pipe Set and Cemented at 375 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1805 Feet
If Alternate II completion, cement circulated from 1805
feet depth to Surface w/ 350 sx cmt.

Drilling Fluid Management Plan REWORK JH 3-7-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Handwritten: 12-00-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

Title Regulatory Coordinator Date 12/3/96

Subscribed and sworn to before me this 3rd day of December, 1996.

Notary Public Mary E. Smith

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Date Commission Expires _____
Mary E. Smith
County of _____ State of _____
Park DST: KCC-0119 WRF, EMG, DMJ, GJP, DJH, LAMAR OFFICE
My Commission Expires: Nov. 7, 2000

Operator Name Marathon Oil Company Lease Name Wetig Well # 3
 Sec. 32 Twp. 15S Rge. 42 East County Wallace
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run NA Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2794'	
Topeka	3914'	
Lansing	4230'	
Marmaton	4622'	
Ft. Scott	4691'	
Cherokee	4744'	
Morrow	5026'	
L. Morrow LS	5148'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0#	375'	Lite	180	3% CaCl ₂
Production	7-7/8"	4-1/2"	10.5#	5300'	50-50 Poz	200	5% Salt

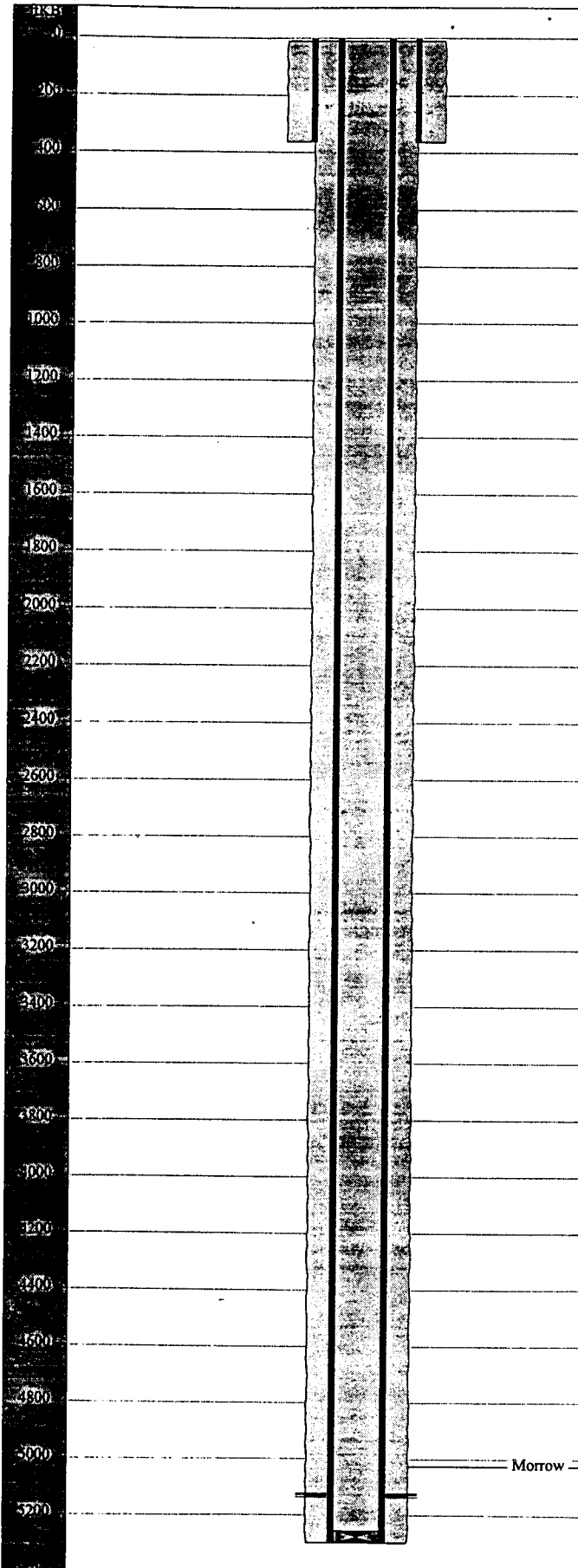
ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5122'-5138'	Oct. 1986		
4	5122'-5138'	Aug. 1996		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5120'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>8/27/96</u>				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	3	---	.3 BWPD	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 5122'-5138'



General Well Information

Lease Name - <i>Wetig #3</i>	
API Code - <i>15-199-20092 -0002</i>	
State - <i>Kansas</i>	
County - <i>Wallace</i>	
District -	
Permit No. -	
TD Measured - <i>5300' PBTD- 5255'</i>	Permit -
Reservoir -	Spud -
Field -	Finish Dri -
Field Code -	Completion -
Basin -	Abandon -
Basin Code -	Not Used -

Well Location

Meridian - <i>6th</i>	
Twntship - <i>15 South</i>	Not Used - <i>1650' FSL, 2310' FEL</i>
Range - <i>42 West</i>	Not Used - <i>KB- 3896' GL- 3886'</i>
Section - <i>32</i>	Not Used -
Quarter - <i>NW SE</i>	Not Used -

Casing Equipment Report

Surface Casing

Date Run	Date Pulled	Description	Top (ftKB)	Btm (ftKB)	Jnts	OD (in)	ID (in)	WT (lbs/ft)	Grd	Thrd	Comments
9/22/86		Surface Casing	0.0	363.0	0	8.625					w/ 180 xts.

Production Casing

Date Run	Date Pulled	Description	Top (ftKB)	Btm (ftKB)	Jnts	OD (in)	ID (in)	WT (lbs/ft)	Grd	Thrd	Comments
10/7/86		Production Casing	0.0	5300.0	0	4.500					w/ 550 xts.

General Notes

[8/26/96]
Reperf'd as below:

Date	Top (ftKB)	Btm (ftKB)	Shots (#)	Type	Status	Comments
10/10/86	5122.0	5126.0	4.0	Jet Perforation		
8/26/96	5122.0	5126.0	4.0	Jet Perforation		
10/10/86	5128.0	5134.0	4.0	Jet Perforation		
8/26/96	5128.0	5134.0	4.0	Jet Perforation		
10/10/86	5136.0	5138.0	4.0	Jet Perforation		
8/26/96	5136.0	5138.0	4.0	Jet Perforation		

Formations & Horizons

Top (ftKB)	Btm (ftKB)	Not Used	Formation	Code	Not Used	Comments
5026.0	0.0	10/10/86	Morrow			