

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20081 000 ORIGINAL

County Wallace
- NE - SE - NE Sec. 32 Twp. 15S Rge. 42 X W

Operator: License # 30689

3630 Feet from SW (circle one) Line of Section
330 Feet from EW (circle one) Line of Section

Name: Marathon Oil Company

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 1501 Stampede

Lease Name Bergquist TW Well # 3

City/State/Zip Cody, WY 82414-4721

Field Name Stockholm

Purchaser: Koch

Producing Formation Morrow

Operator Contact Person: R.P. Meabon

Elevation: Ground 3860' KB 3869'

Phone (307) 587-4961

Total Depth 5299' PBTD 5122'

Contractor: Name: Patrick Well Service

Amount of Surface Pipe Set and Cemented at 379 Feet

License: 7547

Multiple Stage Cementing Collar Used? X Yes No

Wellsite Geologist: None on Workover

If yes, show depth set 2505 Feet

Designate Type of Completion
 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from 2505

X Oil SWD SLOW Temp. Abd.

feet depth to Surface w/ 500 sx cmt.

 Gas ENHR SIGW

Drilling Fluid Management Plan REWORK 97K 1-22-97
(Data must be collected from the Reserve Pit) Part II

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content ppm Fluid volume bbls

Operator: Marathon Oil Company

Dewatering method used

Well Name: Bergquist TW #3

Location of fluid disposal if hauled offsite:

Comp. Date 4/10/83 Old Total Depth 5299'

 Deepening X (TUBING CONVEYED GUN) Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

11/5/94 3/30/86 11/15/94
Starting Date Date Reached TD Completion Date
of Workover of Workover

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon

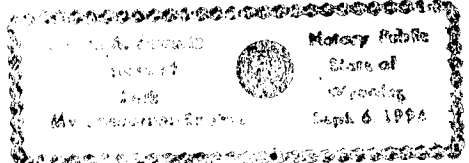
Title Regulatory Coordinator Date 3/28/96

Subscribed and sworn to before me this 28th day of March, 1996.

Notary Public Connie A. Schwartz

Date Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACD-1 (7-91)

Dst: Kansas-2, WRF, EMG, DMJ, GJP, VLS, FRA-RMS, T&C (HOUS), LAMAR

04-01-96

Operator Name Marathon Oil Company Lease Name Berquist TW Well # 3
 Sec. 32 Twp. 15S Rge. 42 East County Wallace
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stone Corral	2745'	
Electric Log Run on orig. (Submit Copy.) completion only	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4092'	
List All E.Logs Run:		Lansing	4138'	
		Atoka	4792'	
		Morrow Shale	4994'	
		Morrow Sand	5092'	
		St. Genevieve	5114'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	389'	Lite	200	3% CaCl ₂
Production	7-7/8"	5-1/2"	15.5#	5165'	50% Poz	625	10% Salt
							12.5 #/sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5092'-5105' Existing 1986	None	
4	5092'-5112' 11/8/94, 3-3/8" gun, 19 gm charges	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	5122'	TAC-5009'		
Date of First, Resumed Production, SWD or Inj. 11/15/94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	63.9	-----	0 BWPD	0	39.4	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____