

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API 15-171-20,456-0000
County Scott
Approx. NE - NW - SE - SW Sec. 6 Twp. 18S Rge. 32 X W

ORIGINAL

Operator: License # 31251
Name: Wabash Energy Corporation
Address P. O. Box 595

2310 Feet from S/W (circle one) Line of Section
1700 Feet from E/W (circle one) Line of Section

City/State/Zip Lawrenceville, IL 62439

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser:
Operator Contact Person: Edwin L. Whitmer, jr.
Phone (618) -943-3365

Lease Name Krebs Well # 1
Field Name Wildcat

Contractor: Name: Emphasis Oil Operations
License: 8241
Wellsite Geologist: Matt Golsby

Producing Formation _____
Elevation: Ground 2966' KB 2971'
Total Depth 4794' PBDT _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
8/9/93 8/18/93
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: D+A 9-22-93
CD

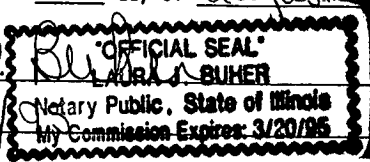
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edwin L. Whitmer, Jr.
Title President Date 8/23/93

Subscribed and sworn to before me this 30 day of August 1993.
Notary Public Laura J. Buehler
Date Commission Expires 03/20/95
Notary Public, State of Illinois
My Commission Expires 3/20/95



RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
SEP 02 1993
9-2-93
DISTRIBUTION
KCC _____ SWD/REP _____
KGS _____ Plug _____
Other _____
(Specify)

Operator Name Wabash Energy Corporation Lease Name Krebs Well # 1

Sec. 6 Twp. 18S Rge. 32 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
ANHYDRITE	2240	731
KRIDER	2756	215
HEEBNER	3926	-985
lansing	3974	-1003
BASE K/C	4340	-1369
MARMATON	4404	-1433
PAWNEE	4482	-1511
CHEROKEE SH	4549	-1578
JOHNSON ZONE	4592	-1621
MISSISSIPPIAN	4665	-1694

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface cgs	121/4	8 5/8	20#	265	40-60pos	160	2%gel 3%c.c

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Resumed Production, SWD or In. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4909
 Home Office P. O. Box 31 Russell, Kansas 67665

Date	8-17-93	Sec.	6	Twp.	18 ^s	Range	32 ^w	Called Out	8:00pm	On Location	9:45pm	Job Start	11:00pm	Finish	1:00am	
Lease	Krebs	Well No.	1	Location				Scott City 4N-1/2 E	County	Scott	State	KS				

Contractor	Emphasis Oils #7		
Type Job	PTA		
Hole Size	7 7/8	T.D.	4794
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe	4 1/2 16.6	Depth	2340
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

EQUIPMENT

No.	Cementer	Fitz
Pumptrk 300	Helper	Tracy
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 309	Driver	

DEPTH of Job	2340
Reference:	1 8 3/4 Dry hole Plug
	Sub Total
	Tax
	Total

Remarks:
 50 sks @ 2340 10 sks in Mousehole
 80 sks @ 1500 15 sks in Kothole
 50 sks @ 750
 50 sks @ 290
 10 sks @ 40

Owner Wabash Energy Corp
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Wabash Energy Corp
 Street
 City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X 10711 Allen

CEMENT

Amount Ordered	265 sks 60/40 Poz 6% Gel 1/4" Cellulose
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
	Sales Tax
Handling	
Mileage	
	Sub Total
	Total

Floating Equipment

RECEIVED
 STATE CORPORATION COMMISSION

SEP 02 1993

CONSERVATION DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO.	DATE
509107	08/10/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KREBS 1		SCOTT		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY	EMPHASIS RIG #7		CEMENT SURFACE CASING		08/10/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
930980	THOMAS ALM			COMPANY TRUCK	5470

WABASH ENERGY CORPORATION
P O BOX 595
LAWRENCEVILLE, IL 62439

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	60	MI		
001-016	CEMENTING CASING	1	UNT		
		265	FT		
030-503	WOODEN PLUG	1	UNT		
		8	5/8 IN		
504-136	CEMENT - 40/60 POZMIX STANDA	1	EA		
509-406	ANHYDROUS CALCIUM CHLORIDE	160	SK		
500-207	BULK SERVICE CHARGE	4	SK		
500-306	MILEAGE CMTG MAT DEL OR RETU	168	CFT		
		419.880	TMI		

INVOICE SUBTOTAL

DISCOUNT-(BID)
INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

RECEIVED
STATE CORPORATION COM

SEP 02 1993

CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton ceases operations, the customer shall remain obligated to pay the amount of any unpaid invoices.

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

API# 15-171-20456

Well Name KREBS #1 Test No. 1 Date 8/14/93
Company WABASH ENERGY CORP Zone LANSING
Address BOX 595 LAWRENCEVILLE IL 62439 Elevation 2971 KB
Dr. Rec. Sec. LARRY WHITMER Cont. EMPHASIS #7 Est. Ft. of Pay 8
Location Sec 6 Twp. 18S Rge. 32W Co. SCOTT State KS

Interval Tested 4001-4044 Drill Pipe Size 4.5" XH
Anchor Length 43 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth _____ Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4001 Mud Wt. 9.0 lb/Gal.
Total Depth 4044 Viscosity 45 Filtrate 8.6

Tool Open @ 7:05 PM Initial Blow SURFACE BLOW BUILT TO 3 3/4" IN 15 MINUTES
Final Blow NO BLOW IN 3 MINUTES - WEAK SURFACE BLOW BUILT TO 9 1/4" IN 60 MINUTES

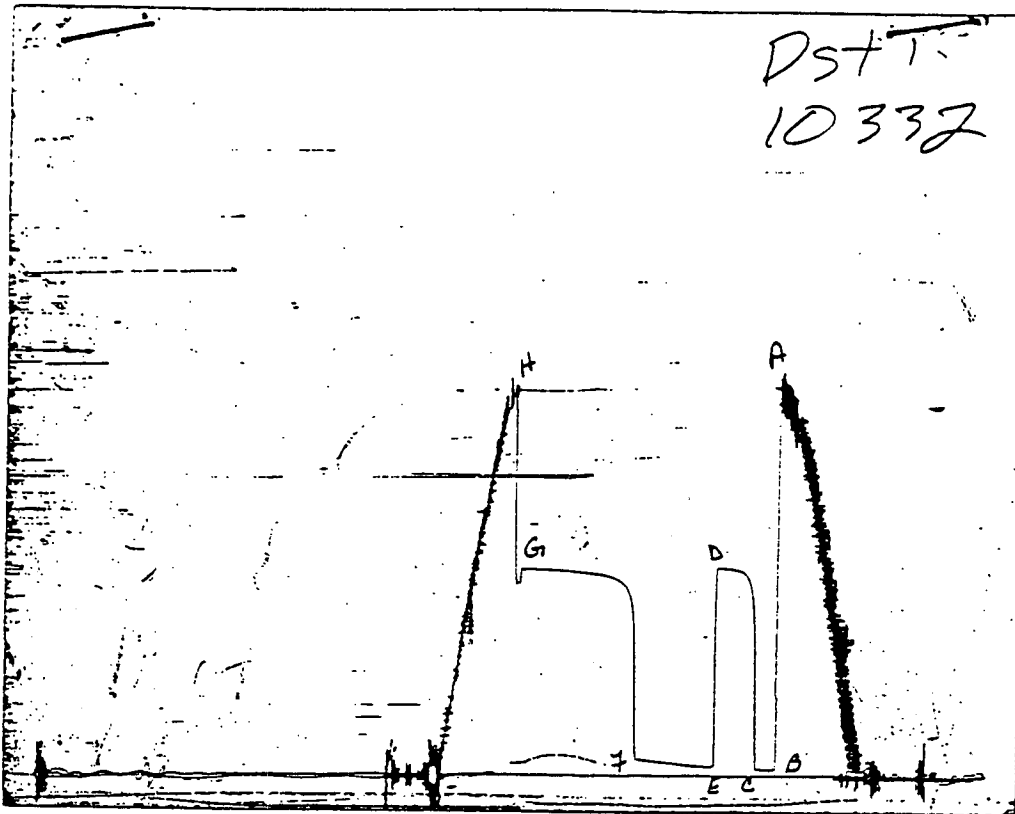
Recovery - Total Feet 139 Flush Tool? NO
Rec. 139 Feet of SLIGHTLY OIL STAINED MUDDY WATER
Rec. _____ Feet of TRACE OIL/ 90% WATER/ 10% MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 104 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 6 @ 70 °F Chlorides 8000 ppm Recovery Chlorides 2300 ppm System

(A) Initial Hydrostatic Mud 1915.6 PSI AK1 Recorder No. 13337 Range 3975
(B) First Initial Flow Pressure 37.9 PSI @ (depth) 4022 w / Clock No. 17652
(C) First Final Flow Pressure 46.1 PSI AK1 Recorder No. 10332 Range 4050
(D) Initial Shut-in Pressure 1039.4 PSI @ (depth) 4039 w / Clock No. 27566
(E) Second Initial Flow Pressure 56.2 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 67.8 PSI @ (depth) _____ w / Clock No. _____
(G) Final Shut-in Pressure 1016.3 PSI Initial Opening 15 Final Flow 60
(H) Final Hydrostatic Mud 1894.7 PSI Initial Shut-in 30 Final Shut-in 90

Our Representative MARK HERSKOWITZ

10332



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1904	1915.6
(B) FIRST INITIAL FLOW PRESSURE	29	37.9
(C) FIRST FINAL FLOW PRESSURE	39	46.1
(D) INITIAL CLOSED-IN PRESSURE	1024	1039.4
(E) SECOND INITIAL FLOW PRESSURE	49	56.2
(F) SECOND FINAL FLOW PRESSURE	59	67.8
(G) FINAL CLOSED-IN PRESSURE	1005	1016.3
(H) FINAL HYDROSTATIC MUD	1884	1894.7

Test Ticket

No 6399

Well Name & No. KREBS 1# Test No. 1 Date 8-14-93
 Company WABASH ENERGY CORP Zone Tested LANSD
 Address Box 595 Lawrenceville IL 62439 Elevation 2974 MB
 Co. Rep./~~Rep.~~ LOARY WHITNER Int. EMPHUSIS RIG Est. Ft. of Pay 8
 Location: Sec. 6 Twp. 18S Rge. 32W Co. SCOTT State KS
 No. of Copies _____ Distribution Sheet _____ Yes _____ No Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 4001 - 4044 Drill Pipe Size 4 1/2 XH
 Anchor Length 43 Top Choke - 1" _____ Bottom Choke - 1/4" _____
 Top Packer Depth ONE PACKER Hole Size - 7 7/8" _____ Rubber Size - 6 3/4" _____
 Bottom Packer Depth 4001 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Total Depth 4044 Drill Collar - 2.25 Ft. Run _____
 Mud Wt. 9.0 LCM lb/gal. Viscosity 4.5 Filtrate 8.6
 Tool Open @ 7:05 PM Initial Blow SUB Blow to 3 3/4" IN 15 MIN
 Final Blow No Blow 3 MIN WEAK SUR to 9 1/2 IN 60 MIN

Recovery - Total Feet	Feet of Gas In Pipe	Flush Tool?
139		
Rec. 139	Feet Of 505 Muddy WATER	%gas TR %oil 90% water 10% mud
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____

BHT 104 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW 6.0 @ 70 °F Chlorides 8000 ppm Recovery Chlorides 2300 ppm System
 (A) Initial Hydrostatic Mud 1904 PSI AK1 Recorder No. 13337 Range 3975
 (B) First Initial Flow Pressure 29 PSI @ (depth) 4022 w/Clock No. 17652
 (C) First Final Flow Pressure 39 PSI AK1 Recorder No. 10332 Range 4030
 (D) Initial Shut-in Pressure 1024 PSI @ (depth) 4039 w/Clock No. 27569
 (E) Second Initial Flow Pressure 49 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 59 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-in Pressure 1005 PSI Initial Opening 15 Test
 (H) Final Hydrostatic Mud 1884 PSI Initial Shut-in 30 Jars _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint _____
 Final Shut-in 90 Straddle _____
 Circ. Sub NC
 Sampler _____
 Extra Packer _____
 Other _____

Approved By [Signature]
 Our Representative [Signature]

TOTAL PRICE \$ _____