3 May 1 19

API NO. 15- 171-20,4960000

### STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

ACO.4 LELL UISTORY	county Scott
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	- <u>SW - SE -</u> Sec. 6 Twp. 185 Rge. 32 X
Operator: License # 31251	660 Feet from X/N (circle one) Line of Section
Name: Wabash Energy Corporation	1980 Feet from X/W (circle one) Line of Section
Address P.O. Box 595	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
6:50/65-50/2:-	Lease Name Krebs Well # 2
City/State/Zip <u>Lawrenceville</u> , <u>IL 62439</u> Purchaser:	Field Name <u>Wildcat</u>
Operator Contact Person: E.I. Whitmer, Ir	Producing Formation None
Phone ( <u>618)</u> 943–3365	Elevation: Ground 2967 KB 2972
Contractor: Name: Abergrombie RTD, Inc.	Total Depth 4795 PBTD
License: 30684	Amount of Surface Pipe Set and Cemented at 304 Fee
Hellsite Geologist: John P. Hastings	Multiple Stage Cementing Collar Used? Yes $X$ N
	If yes, show depth set Fee
lesignate <b>Type of Completion</b>	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to sx cmt
Gas ENHR SIGW  Other (Core, WSW, Expl., Cathodic, etc.)	Drilling Fluid Management Plan DAAF 5 30.9
f Workover:	(Data must be collected from the Reserve Pit)
Operator:	Chloride content 6,000 ppm Fluid of une 1340 bbl
Well Name:	Dewatering method used <u>Evaporation</u>
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsites
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
01/15/9601/21/96	Quarter SecTwpS RngE/W
oud Date Date Reached TD Completion Date	County Docket No
NATRICE TO A COLOR OF THE COLOR	be filed with the Kansas Corporation Commission, 130 S. Market

months). One copy of <u>all</u> wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature	STI	final f		
Title Presi	1.2		Date	01/29/96
Subscribed and a	worn to be	fore me this	29th day of Iz	nuary
Notary Public _	Xfeel	· Farge	~	<del></del>
Date Commission	EXPIRE	2/1	2/99	

F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
 CKCC SWD/Rep NGPA  KGS Plug Other  (Specify)

K.C.C. OFFICE USE ONLY

COMMISSION EXPITES
OFFICIAL SEAL
DEBBIE PARGIN NOTARY PUBLIC STATE OF ILLINOIS My Commission Expires 12-12-99

SIDE TWO

F. 1. 124

County   Scotif:	perator Name <u>Waba</u>	sh Energy	Corporation	Lease Name	Krebs		Well#_	2
ESTMONTINES: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests givin interval testers, the tool open and closed, flowing and shurt-in pressures, whether shurt-in pressure reached static level drostatic pressures, bottom hole temperature, fluid recovery, and flow rates (f gas to surface during test. Attach extre shee more space is needed. Attach copy of log.			_	· ·				
tervelt tested, time tool open and closed, flowing and shift in pressures, means and this pressures, bottom hot etemperature, fluid recovery, and flow races if gas to surface curing test. Attach extra shee more space is needed. Attach copy of logs.  ### State Tests Taken  ### Cattach Additional Sheets.  ### Packer Tests Taken  ### Cattach Additional Sheets.  ### Packer Tests Taken  ### Cattach Additional Survey  ### State Tests Taken  ### Cattach Additional Sheets.  ### Packer Tests Taken  ### Cattach Additional Sheets.  ### Additional Survey  ### State Tests T	c. <u>6</u> Twp. <u>18</u> 9			0001.cy	<u> </u>			:
Mane	terval tested, time drostatic pressures.	tool open an bottom hole t	d closed, flowing a emperature, fluid re	nd chur-in neess	tures. Wheth	St. 2tter. III bies	2016 1 COC	ince statio itrici
Name	ill Stem Tests Taker	١	₩ Yes No	₩ Log	Formation	(Top), Depth a	nd Datums	☐ Sample
Yes   No   Howard   3646			<b>₽</b> □			•		Datum
res taken    Yes   No   Topeka   3696   -714	mples Sent to Geolog	gical Survey		1 -	ase			-674
ectric Log Run (Submit Copy.)    Caread   3874   -902     Headmer   3934   -962     Lansing   3978   -1006     Stark   4265   -1293     Base NC   4351   -1379     Mammaton   4112   -1440     Ft Scott   4521   -1549     Mammaton   412   -1440     Ft Scott   4521   -1549     Mammaton   4952   -1724     Mammaton	res Taken		☐ Yes 区 No			-		
Submit Copy.)   Static Copy.]   Static Copy.	actric Las Rum		₩ Yes □ No	1 -				
Stack 4265 -1293 Base RC 4351 -1379 Marmation 4412 -1440 Pt Stock 4521 -1549 Exercises Ch. 4521			105 110	0-2				-962
Stark   4200   -1239   Base NC   4351   -1379   Marmatton   44112   -1440   Ft. Scott   4521   -1549   -1549   Ft. Scott   4521				Lansing		3978	<b>-</b> ;	1006
Mainston 4412	ST ALL E.LOGS KUN:			Stark				
PERFORATION RECORD   Perforate   Production   Perforate   Perforate   Perforate   Production   Perforate   Perfora	.A. Guard Loσ			Base KC				
CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Mole Size Casing Set (in 0.D.)  Set (in 0.D.)  Cament  Set (in 0.D.)  ADDITIONAL CEMENTING/SQUEZE RECORD  Purpose:  Depth  Iop Bottom  Type of Cement  #Sacks Used  Type and Percent Additives  Type and Percent Additives  Perforate Profect Casing Plug Back ID Plug Off Zone  Shots Per Foot  Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record  (Amount and Kind of Material Used)  Depth  TUBING RECORD  Size  Set At Packer At Liner Run  Yes No  Date of First, Resumed Production, SkO or Inj. Producting Method Flowing  Purpose:  Set imated Production Per 24 Hours  No  Depth  Open Hole Perf.  Dually Comp. Commingled  Vented Sold  Used on Less  Open Hole Perf.  Dually Comp. Commingled			•					
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String					·			
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String	·		CASING RECORD	Mississippi	ian			
TURBING RECORD  Size Note Depth Set (In 0.0.)   Lbs./Ft.   Setting Depth   Lbs./Ft.   Setting Depth   Lbs./Ft.   Depth   D		Report al	l strings set-condu	ا New text الما ctor, surface, ii	sed ntermediate,	production, etc	<b>:</b> .	
ADDITIONAL CEMENTING/SQUEEZE RECORD  ADDITIONAL CEMENTING/SQUEEZE RECORD  Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  Specify Footage of Each Interval Perforated  Production Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  Pussing RECORD  Size Set At Packer At Liner Run Yes No  Nate of First, Resumed Production, SND or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Setimated Production Oil Bbis. Gas Ncf Water Bbis. Gas-Oil Ratio Gravity Per 24 Hours  Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled  Vented Sold Used on Lease Open Hole Perf. Duality Comp. Commingled	urpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	1 **
ADDITIONAL CEMENTING/SQUEEZE RECORD    ADDITIONAL CEMENTING/SQUEEZE RECORD	3	pritted						
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Perforate Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours Isposition of Gas:  METHOD OF COMPLETION  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  TUBING RECORD  Type and Percent Additives	•							
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Protect Casing Plug Back TD Plug Off Zone    Plug Off Zone	ourpose:		Type of Cement	#Sacks Used		Type and Percen	t Additive	es
Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SuD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Dil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled								
Shots Per Foot   PERFORATION RECORD - Bridge Plugs Set/Type   Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Dil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   Commingle	Plug Back TD							. 4
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth    TUBING RECORD   Size   Set At   Packer At   Liner Run   Yes   No    Date of First, Resumed Production, SWD or Inj.   Producing Method   Flowing   Pumping   Gas Lift   Other (Explain)    Estimated Production   Oil   Bbls.   Gas   Mcf   Water   Bbls.   Gas-Oil Ratio   Gravity    Per 24 Hours   Production   Production Interval      Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled   Commi	Plug Off Zone							
TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No  Date of First, Resumed Production, SWD or Inj.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production Per 24 Hours  isposition of Gas:  NETHOD OF COMPLETION  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled	Shots Per Foot				Acid, (Amount ar	Fracture, Shot, d Kind of Mater	Cement S ial Used)	queeze Record Depth
TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No  Date of First, Resumed Production, SWD or Inj.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production Per 24 Hours  isposition of Gas:  NETHOD OF COMPLETION  Production Interval  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled								
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Vented Sold Used on Lease Open Hole Perf. Dualty Comp. Commingled		n Oil						
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	isposition of Gas:	METHOD C	F COMPLETION		P	roduction Inter	val	er segar der er der er segar Programme
(If vented, submit ACO-18.)  Other (Specify)	Vented Sold	Used on	_	n Hole D Perf	. Dualt	y Comp. 🗆 Com	mingled	i. get ik. Gran – Frank
	(If vented, su	bmit ACO-18.)	Oth	er (Specify)	·		Carlonia .	the state of

#### TRILOBITE TESTING L.L.C.

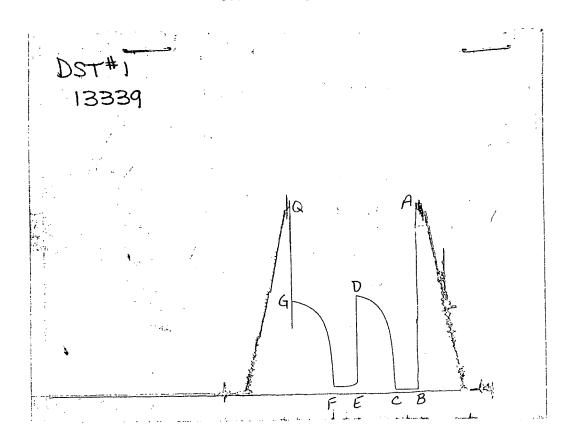
P.O. Box 362 • Hays, Kansas 67601 15-171-20496

#### **Test Ticket**

ORIGINAL

Well Name & No. Test No. \_\_\_\_\_ Date \_\_\_\_\_1 . 19 - 96 Krebs #2 Wabash Energy Corporation Zone Tested Lans. B Address P.D. Box 595 Lawrence ville IL 62439 Elevation 2972 KB 2967 GL Co. Rep/Geo. Larry W./ John Hastingsont. Abercrombie #8 Est. Ft. of Pay \_\_ Por. \_\_ % Location: Sec. \_\_\_\_\_\_ Twp. \_\_\_\_18<sup>S</sup> \_\_\_Rge. \_\_\_32<sup>W</sup> Co. Scott State KS No. of Copies Mm/. Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) Interval Tested 4000 - 4026 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs. Anchor Length 26' Wt. Set Lbs. <u>ໄວ, ງດລ</u> Wt. Pulled Loose/Lbs.\_\_\_ Top Packer Depth 3995 Hole Size — 7 7/8" \_\_\_\_\_ Rubber Size — 6 3/4" \_\_\_\_ Bottom Packer Depth \_\_\_\_\_ 4000 Total Depth 4026 Drill Collar - 2.25 Ft. Run \_ Mud Wt. 9.0 LCM 1/2# Vis. 5.3 WL 8.0 Drill Pipe Size 412" KH Ft. Run Blow Description IF: Weak Surface blow throughout FF: No return blow. 11 Recovery — Total Feet \_\_\_\_\_\_\_ Ft. in DC Ft. in WP Ft. in DP ‰gas ‰oil ‰waiter ‰mud Feet Of ‰gas ‰oil ‰water % mud \_Feet Of \_ Drla. Mud ‰gas ‰oil ‰water ‰mud Feet Of woll spots in ‰gas ‰oil ‰water ‰mud Rec. Feet Of \_ ‰gas ‰oil ‰water? ‰mud 1\3° \_\_\_\_ °F Gravity \_\_ \_\_\_\_ °API D@ \_\_\_\_ °F Corrected Gravity\_ \_ °F Chlorides \_\_\_ ppm Recovery Chlorides 4.000 \_ ppm System (A) Initial Hydrostatic Mud\_\_\_ 1972 1 1982 PSI Recorder No. \_\_ 2341 T-Started 13:15 (B) First Initial Flow Pressure 25 31 PSI @ (depth) 4002 T-Open (C) First Final Flow Pressure\_\_\_ 38 31 PSI Recorder No. 13339\_ T-Pulled (D) Initial Shut-in Pressure \_\_\_\_ 1044 1040 PSI @ (depth) 4031 T-Out (E) Second Initial Flow Pressure 31 62 PSI Recorder No. \_\_\_ (F) Second Final Flow Pressure \_\_\_ 33 62 PSI @ (depth)\_\_ (G) Final Shut-in Pressure \_\_\_\_ 1002 1000 PSI Initial Opening 30 Test (H) Final Hydrostatic Mud\_\_ 1905 1972 PSI Initial Shut-in 60 Jars Alp. Final Flow \_\_\_\_ 30 \_ Safety Joint TRILOBIE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, FOOLS LOST OR Final Shut-in 60 Straddle Circ. Sub DAMAGED IN THE HOLE SHALL BE PAID FOR AT GOST BY WHOM THE TEST IS MADE. Sampler Extra Packer Elect. Rec. X Other Our Representative **TOTAL PRICE \$** 

#### **CHART PAGE**



This is an actual photograph of recorder chart

ORIGINAL

## REPORT OF RUNNING AND CEMENTING CASING

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Company Representative

Lease Name Kiebs	<b>#</b> 2	Date / -/5-96
Lease Owner/Operator (11a hasa)	Well No	
Drilling Contractor Abanas Lie	Energy Corp	
Drilling Contractor Abercion bie  Location SE SW  Casing Received From 18 1	A/D JAC.	Rig No. 8
Casing Received From (Court)	Sec. <u>OTwp/8Rge</u>	2 County <u>5&lt;0//</u>
Casing Received From: (Supply) 500 0	ise supply	Inv. No
The substitution of the su	Sh Chicanic	
The state of the s	Ilm he lac	
Amount Of Casing Received	Jts <i>298-58</i>	8 (Thimas on) Ft.
Amount of Casing Left Over	Jts	
Disposition Of Casing Left Over	***************************************	
Rotary Bushing T.D. 309  Casing Set At: (R.B. To Bottom Of Shoe)  Size 858	Ft. Size Of Hole	12 1/e/ 304.83 Thirads OFF 2.
Size <u>8 18</u> Weight	20 Thre	ad 8 Lo
Range Grade <u>U</u>	Sed Make	9
otage contai (Make—Set At)		
Centralizers (Set At)		
Scratchers (Set At)		
Cemented WithSacks Of	10 Don 2406eC	3000
Cemented By Allied	Plug To: <u>284.83</u>	Cement
Plugs (Number-Type) / X 8 %	Abor Plus	Ft.
Longstring—R.B. To Top Of Braden Head	7	
Surface String—R.B. To Top Of Collar	> '	Ft.
Remarks: Spudded 5,30 pm , X20 Cosine TO (4 296.83	1-15-96 Ron 74	Ft. U. S. P. D. S. Ft. 225 = 60/10/2
2 Tobel From by allied	Did Circ. Por	309 5 (16)
Was the King Down	11.45 Pm 1-15-91	6
- DOLE Mug O	7.45 An1-16-95	
NOTE: All measurements to be made in feet and hundrets All casing to be ran in numerical order of tally. Attach tally to back of casing report.	hs.	

# ALLIED CEMENTING CO., INC. 381.5

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVIC	CE POINT:	cey. R
DATE / 15 76 SEC. TWP. RANGE C	(/:	OCATION JO	OB START	JOB FINISH
LEASE WELL# 2 LOCATION Soft CI	4 1 1 1 1 1 1 1 1		OUNTY	STATE
OLD OR (NEW)(Circle one)	T	<del>^</del>	-3, -2//	<u> </u>
CONTRACTOR AREACROMBIL RTD 256 8  TYPE OF JOB SYRFACE HOLE SIZE 1214 T.D. 309	OWNER	5A01.	CEMENT	
CASING SIZE & 58 DEPTH Bo4	AMOUNT ORDEREI	AHT IN	bolton's	38CC.26
TUBING SIZE DEPTH	-			
DRILL PIPE DEPTH TOOL DEPTH				
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PUMP TRUCK CEMENTER 75 PAY			@ <u>-                                   </u>	
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BULK TRUCK	MILEAGE 4/		@ <u>`</u>	-
# 11) DRIVER DEAN	MILEAGE	12A 11	·///-//	
BULK TRUCK			TOTAT	• *
# DRIVER			UTA <sub>E</sub>	2
REMARKS:  DESTRICTAGE OF 18 94 381	DEPTH OF JOB	SERVICI		
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CHARGE TO: WABASH ENERGY CORP.			TOTAL	·
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The second secon	The state of the s		@	
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•			TOTAI	
	TAX			
To Allied Cementing Co., Inc.	TOTAL CHARGE —			
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or				
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	DISCOUNT ———		—— IF PA	DAYS NI UI

# ALLIED CEMENTING CO., INC. 3

3381

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DATE 1/22/96	SEC	TWP.tate)		CALLED OUT		JOB STAF	
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				TAX	10. At 1 15		
To Allied Ceme	enting Co.	Inc.	Section with section	nent TOTAL C	HARGE	l elfoce	
You are hereby	requested	to reme con	noming oquipi	AGUNGA KILI KIKA	it begins tract		EDAID DIGG DATE
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contractor. I ha	ve read &	understan	d the "TERMS	ANDitagnotar at	Station sugar to		
CONDITIONS	" listed on	the reverse	e side.	s. Spirit (Only Visigns 1) -	HA stratte poster	STATE OF STATE	
100000000000000000000000000000000000000	- Williams	Carle Mark	ordine Market	STANGER OF THE PARTY OF THE PAR	William Contraction	Clade Control	

SIGNATURE