

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,4960000 **ORIGINAL**

County Scott

SW - SE - Sec. 6 Twp. 18S Rge. 32 X <sup>E</sup> <sub>W</sub>

660 Feet from X/N (circle one) Line of Section

1980 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Krebs Well # 2

Field Name Wildcat

Producing Formation None

Elevation: Ground 2967 KB 2972

Total Depth 4795 PBDT

Amount of Surface Pipe Set and Cemented at 304 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAF  
(Data must be collected from the Reserve Pit) 5-30-96

Chloride content 6,000 ppm Fluid volume 1340 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: \_\_\_\_\_

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 943-3365

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John P. Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

01/15/96 01/21/96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

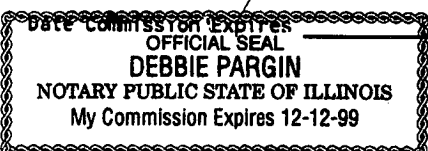
Signature [Signature]

Title President Date 01/29/96

Subscribed and sworn to before me this 29th day of January, 19 96.

Notary Public [Signature]

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



SIDE TWO

Operator Name Wabash Energy Corporation Lease Name Krebs Well # 2  
 Sec. 6 Twp. 18SRge. 32  East County Scott  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite Base	2336	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	3646	-674
List All E.Logs Run:		Topoka	3686	-714
R.A. Guard Log		Oread	3874	-902
		Heebner	3934	-962
		Lansing	3978	-1006
		Stark	4265	-1293
		Base KC	4351	-1379
		Marmaton	4412	-1440
		Ft Scott	4521	-1549
		Cherokee Sh.	4564	-1592
		Mississippian	4696	-1724

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	309	60/40 Pos	225	2% Cel 3% cc

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

**TUBING RECORD**

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

15-171-20496

## Test Ticket

# ORIGINAL

8837

Well Name & No. Krebs #2 Test No. 1 Date 1-19-96  
 Company Wabash Energy Corporation Zone Tested Lans. B  
 Address P.O. Box 595 Lawrenceville IL 62439 Elevation 2972 KB 2967 GL  
 Co. Rep / Geo. Larry W. / John Hastings cont. Abercrombie #8 Est. Ft. of Pay      Por.      %  
 Location: Sec. 6 Twp. 18<sup>S</sup> Rge. 32<sup>W</sup> Co. Scott State KS  
 No. of Copies Nml. Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N)     

Interval Tested 4000 - 4026 Initial Str Wt./Lbs. 45,000 Unseated Str Wt./Lbs.       
 Anchor Length 26' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs.       
 Top Packer Depth 3995 Hole Size — 7 7/8" Rubber Size — 6 3/4"  
 Bottom Packer Depth 4000 Wt. Pipe I.D. — 2.7 Ft. Run 600'  
 Total Depth 4026 Drill Collar — 2.25 Ft. Run       
 Mud Wt. 9.0 LCM 1/2<sup>#</sup> Vis. 53 WL 8.0 Drill Pipe Size 4 1/2" KH Ft. Run 3398'  
 Blow Description IF: Weak surface blow throughout.  
FF: No return blow.

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP	%gas	%oil	%water	%mud
<u>10'</u>	<u>    </u>	<u>10'</u>	<u>    </u>				
Rec. <u>    </u> Feet Of <u>    </u>							
Rec. <u>10'</u> Feet Of <u>Drlg. Mud</u>							
Rec. <u>    </u> Feet Of <u>w/oil spots in</u>							
Rec. <u>    </u> Feet Of <u>tool</u>							

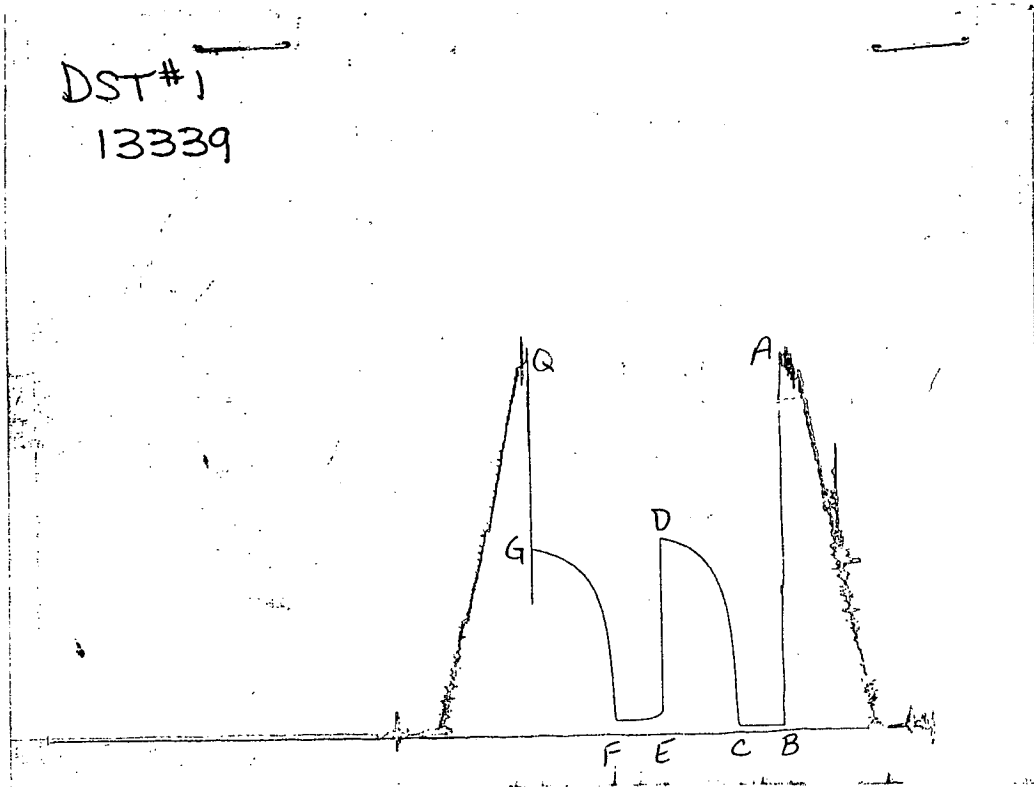
BHT 113° °F Gravity      °API D@      °F Corrected Gravity      °API  
 RW      @      °F Chlorides      ppm Recovery Chlorides 4,000 ppm System  
 (A) Initial Hydrostatic Mud 1972 | 1982 PSI Recorder No. 2341 T-Started 13:15  
 (B) First Initial Flow Pressure 25 | 31 PSI @ (depth) 4002 T-Open 14:50  
 (C) First Final Flow Pressure 28 | 31 PSI Recorder No. 13339 T-Pulled 17:50  
 (D) Initial Shut-in Pressure 1044 | 1040 PSI @ (depth) 4021 T-Out 19:45  
 (E) Second Initial Flow Pressure 31 | 62 PSI Recorder No.       
 (F) Second Final Flow Pressure 33 | 62 PSI @ (depth)       
 (G) Final Shut-in Pressure 1002 | 1000 PSI Initial Opening 30 Test       
 (H) Final Hydrostatic Mud 1905 | 1972 PSI Initial Shut-in 60 Jars       
Alp. AK-i Final Flow 30 Safety Joint       
 Final Shut-in 60 Straddle       
 Circ. Sub X NIC  
 Sampler       
 Extra Packer       
 Elect. Rec. X  
 Other       
 TOTAL PRICE \$     

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]  
 Our Representative Rod Steinbrink

CHART PAGE

DST#1  
13339



This is an actual photograph of recorder chart

ORIGINAL

REPORT OF RUNNING AND CEMENTING CASING

A. L. ABERCROMBIE, INC.

ABERCROMBIE DRILLING, INC.

Date 1-15-96

Lease Name Krebs Well No. #2  
 Lease Owner/Operator Wabash Energy Corp  
 Drilling Contractor Abercrombie RTD Inc. Rig No. 8  
 Location SE SW Sec. 6 Twp 18 Rge 32<sup>W</sup> County Scott  
 Casing Received From: (Supply) Sunrise Supply Inv. No. \_\_\_\_\_  
 Casing Charged To: (Company) Wabash Energy  
 Casing Trucked By: A.L. Abercrombie Inc.  
 Amount Of Casing Received 7 Jts 298.58 (Threads on) Ft.  
 Amount Of Casing Left Over - Jts. - Ft.  
 Disposition Of Casing Left Over -

Rotary Bushing T.D. 309 Ft. Size Of Hole 12 1/4 In.  
 Casing Set At: (R.B. To Bottom Of Shoe) 7 Jts 304.83 (Threads off) Ft.  
 Size 8 5/8 Weight 20<sup>lb</sup> Thread 8 20  
 Range 3 Grade Used Make -  
 Shoe (Type—Make) Texas Slice Float Collar (Type—Make) -  
 Stage Collar (Make—Set At) -  
 Centralizers (Set At) -  
 Scratchers (Set At) -

Cemented With \_\_\_\_\_ Sacks Of 60/40 702 2 1/2 gal 3 1/2 cc Cement  
 Cemented By Allied Plug To: 294.83 Ft.  
 Plugs (Number—Type) 1 x 8 5/8 Rubber Plug  
 Longstring—R.B. To Top Of Braden Head 7 Ft.  
 Surface String—R.B. To Top Of Collar 8 Ft.

Remarks: Spudded 5.30 PM 1-15-96 Ran 7 1/2 hrs used 8 5/8  
x 20" casing tally 296.83 set 304.83 225s, 60/40 702  
2 1/2 gal 3 1/2 cc by Allied. Did Circ. RTD 309. Surveys (1/1)  
was 8 hrs Plug Down 11.45 PM 1-15-96  
Drill Plug 7.45 AM 1-16-96

NOTE: All measurements to be made in feet and hundreths.  
 All casing to be ran in numerical order of tally.  
 Attach tally to back of casing report.

Anthony M. D.  
 Company Representative

ORIGINAL

# ALLIED CEMENTING CO., INC.

3815

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Casey, K.

DATE <u>1-15-96</u>	SEC. <u>6</u>	TWP. <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>425 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>KFE 65</u>	WELL # <u>2</u>	LOCATION <u>Scott City North 3/4 E - 1/2 N</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR Abercrombie RTO 256-8  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 309'  
 CASING SIZE 8 5/8 DEPTH 304'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_

OWNER SADLE  
 CEMENT  
 AMOUNT ORDERED 225 245 3800 2668

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 1.25 @ \_\_\_\_\_  
 MILEAGE 44 PER 58 MILES

**EQUIPMENT**  
 PUMP TRUCK CEMENTER TERRY  
 # 300 HELPER WAYNE  
 BULK TRUCK  
 # 110 DRIVER DEAN  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 3800

**REMARKS:**  
DISPLACEMENT 18 3/4 SBI  
1100 T.C.  
1100 T.C.

**SERVICE**  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG 8 5/8 SURFACE @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: WABASH ENERGY CORP.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**FLOAT EQUIPMENT**  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

ORIGINAL

# ALLIED CEMENTING CO., INC.

3381

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1/22/96</u>	SEC <u>6</u>	TWP <u>18S</u>	RANGE <u>2W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Acres</u>	WELL # <u>2</u>	LOCATION <u>N. Side Scott Co. 1/2 W 1/4 NE</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Abercrombie & Todd OWNER Saunt

TYPE OF JOB Rotary Plug CEMENT

HOLE SIZE 7 7/8 T.D. 4795

CASING SIZE 5 1/2 2" DEPTH 305 AMOUNT ORDERED

TUBING SIZE DEPTH 235 sks 60/40, 6 1/2" x 1 1/2" seal

DRILL PIPE 4 1/2 16.60" DEPTH 2340

TOOL DEPTH

PRES. MAX 2.90 MINIMUM 50 COMMON @

MEAS. LINE SHOE JOINT POZMIX @

CEMENT LEFT IN CSG. GEL @

PERFS. CHLORIDE @

### EQUIPMENT

PUMP TRUCK CEMENTER

# 191 HELPER Waynt

BULK TRUCK HANDLING @

# 212 DRIVER May MILEAGE @

BULK TRUCK DRIVER TOTAL

### REMARKS:

1 1/2" Hole Drill Pipe 5 skt 50 skt @ 2340  
50 skt @ 1500 40 skt @ 720 40 skt @  
130 19 skt @ 40 15 skt Rent Hole

### SERVICE

DEPTH OF JOB 2340 FT

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE mi @

PLUG 5 3/4 Dry Hole Plug @

TOTAL

CHARGE TO: Webb Energy Corp

STREET

### FLOAT EQUIPMENT

CITY STATE ZIP

@

@

@

@

@

TOTAL

TAX

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE

