

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: STEVE FRANKAMP
Phone: (316) 262-1841
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Steve Davis *KCC*

API No. 15 - 171-20558-0000
County: SCOTT
_____ Sec. 11 Twp. 18 S. R. 32 East West
2310 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Carpenter Trust Well #: 1-11
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: n/a
Elevation: Ground: 2986 Kelly Bushing: 2995
Total Depth: 4740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth: _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-24-2001 2-03-2001 2-04-2001
Spud Date or Date Reached TD Completion Date
Recompletion Date Recompletion Date Recompletion Date

Drilling Fluid Management Plan DA 5/8/01 AB
(Data must be collected from the Reserve Pit)
Chloride content 3,000 ppm Fluid volume 1150 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

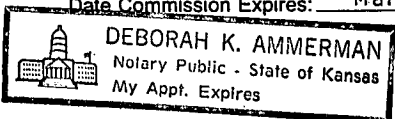
MAR 0 2002
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APR 25 2002
FROM CONFIDENTIAL
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 5 2001
MAR 5 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-141 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Frankamp
Exec. V. Pres. of Abercrombie
Title: RTD, Inc., Manager Date: 03-02-01
Subscribed and sworn to before me this 2nd day of March, 2001.
Notary Public: Deborah K. Ammerman
Date Commission Expires: March 1, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached yes
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC



X

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: Carpenter Trust Well #: 1-11
 Sec. 11 Twp. 18 S. R. 32 East West County: SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Please see attached

ORIGINAL
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12-1/4"	8-5/8"	20	351	60/40 pos	250	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CARPENTER TRUST #1-11
 2310' FSL & 330' FWL
 SECTION 11-18S-32W
 SCOTT COUNTY, KANSAS

LOG TOPS:

Anhydrite	2322'	+673
B/Anhydr	2342'	+653
Heebner	3931'	-936
Lansing	3973'	-978
Muncie Crk	4154'	-1159
Johnson	4225'	-1230
Stark	4257'	-1262
Hushpuckney	4293'	-1298
BKC	4337'	-1342
Marmaton	4386'	-1391
Pawnee	4468'	-1473
Myrick Stat.	4500'	-1505
Ft. Scott	4522'	-1527
Cherokee	4548'	-1553
Johnson	4590'	-1595
Strickert	4627'	-1632
Mississippi	4659'	-1664
LTD	4742'	

CONFIDENTIAL

ORIGINAL

KCC

RELEASED

MAR 02 2001

APR 25 2002

CONFIDENTIAL

FROM CONFIDENTIAL

DRILL STEM TESTS:

DST#1 - 3965' - 3995' (Lansing "A")

30-45-30-45

1st Open - Weak 1/2" blow

2nd Open - Weak surface blow died

Recovered: 65' Mud w/oil scum

IFP: 15-45#

FFP: 48-67#

ISIP: 963#

FSIP: 888#

DST#2 - 4214' - 4243' (Lansing "J")

30-45-60-45

1st Open - Blow off bottom in 2"/no blow back

2nd Open - Blow off bottom in 3"/no blow back

Recovered: 2050' saltwater

IFP: 85-550#

FFP: 556-935#

ISIP: 1058#

FSIP: 1058#

DST#3 - 4548' - 4640' (Johnson & Strickert Zones)

30-45-30-45

1st Open - 1/2" Blow

2nd Open - Weak Surface Blow Died

Recoverd: 10' Mud

IFP: 27-36#

FFP: 38-45#

ISIP: 1188#

FSIP: 1128#

RECEIVED
 STATE CORPORATION COMMISSION

MAR 5 2001

CONSERVATION DIVISION
 Wichita, Kansas

ALLIED CEMENTING CO., INC. 4811

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-25-01</u>	SEC. <u>11</u>	TWP. <u>185</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>12:30 AM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>CARPENTER</u>	WELL # <u>1-11</u>		LOCATION <u>SCOTT CITY 4E-1N</u>		COUNTY <u>SCOTT</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>MURFIN DRILL RIG #24</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>355'</u>	
CASING SIZE <u>8 5/8"</u> DEPTH <u>355'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>21 1/2 BBL</u>	

CEMENT	AMOUNT ORDERED <u>250 SKS 60/40 #2.3% CC 286 EL</u>
COMMON	<u>150 SKS @ 7.55</u> <u>1,132.50</u>
POZMIX	<u>100 SKS @ 3.25</u> <u>325.00</u>
GEL	<u>4 SKS @ 9.00</u> <u>36.00</u>
CHLORIDE	<u>8 SKS @ 28.00</u> <u>224.00</u>
	<u>524.00</u>
	<u>2,518.00</u>

EQUIPMENT	PUMP TRUCK # <u>300</u> CEMENTER <u>TERRY</u> HELPER <u>WAYNE</u>	RELEASED <u>APR 25 2002</u>	
	BULK TRUCK # <u>315</u> DRIVER <u>DAVE</u>		
	BULK TRUCK # _____ DRIVER _____		

REMARKS: CEMENT NEW CIRC. MAR 04 2001 SERVICE

ORIGINAL	DEPTH OF JOB <u>355'</u> PUMP TRUCK CHARGE <u>470.00</u> EXTRA FOOTAGE _____ @ _____ MILEAGE <u>50 miles @ 3.00</u> <u>150.00</u> PLUG <u>8 5/8 SURFACE @ 45.00</u> _____ @ _____ _____ @ _____ TOTAL <u>665.00</u>
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CHARGE TO: ABERCROMBIE **CONFIDENTIAL** FLOAT EQUIPMENT

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Almos Renner

TAX _____	TOTAL CHARGE _____
DISCOUNT _____	IF PAID IN 30 DAYS
PRINTED NAME _____	

ALLIED CEMENTING CO., INC.

5418

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-4-01</u>	SEC <u>11</u>	TWP <u>18s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>8.30 AM</u>	JOB START <u>9.00 AM</u>	JOB FINISH <u>12.30 PM</u>
LEASE <u>Carpenter</u>	WELL # <u>1-11</u>	LOCATION <u>Scott city 4E 1/4 N</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Murfin Drlg Rig 24

OWNER Same

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4740'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2340'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 2.55 sk 6 1/4 40 p02 6 7/8 gel 1/4 Flo Seal

COMMON	<u>153</u> SKS @	<u>7.55</u>	<u>1,155.15</u>
POZMIX	<u>102</u> SKS @	<u>3.25</u>	<u>331.50</u>
GEL	<u>13</u> SKS @	<u>9.50</u>	<u>123.50</u>
CHLORIDE	_____ @	_____	_____
	<u>Flo Seal 6 1/4</u> @	<u>1.40</u>	<u>89.00</u>
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
	_____ @	_____	_____
HANDLING	<u>270</u> SKS @	<u>1.05</u>	<u>283.50</u>
MILEAGE	<u>44</u> per sk/mile	_____	<u>540.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Wayne

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

RELEASED

APR 25 2002

TOTAL 2,523.25

REMARKS: FROM CONFIDENTIAL SERVICE

1st Plug at 2340' w/ 50 SKS

2nd Plug at 1500' w/ 80 SKS

3rd Plug at 750' w/ 40 SKS

4th Plug at 390' w/ 50 SKS

40' w/ 10 SKS

15 SKS in Rest Hole

10 SKS in Mouse Hole

Thank you

DEPTH OF JOB	<u>2340'</u>
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@ <u>50</u>
MILEAGE	<u>50 miles</u> @ <u>3.00</u> <u>150.00</u>
PLUG	<u>8 7/8 Plug</u> @ <u>23.00</u>
	@ _____

TOTAL 753.00

CHARGE TO: Abercrombie Energy, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

COPY

FLOAT EQUIPMENT

MAR 06 2001
CONFIDENTIAL

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____