

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: N/A

Operator Contact Person: Don W. Beauchamp
Phone: (316) 262-8427
Contractor: Name: Company Tools

License: 5123
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-02-00 6-11-00 6-11-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-171-20,540-0000

County: Scott
- SE - NE - NE Sec. 11 Twp. 18S S. R. 32 East West

990 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Carpenter "C" Well #: 1

Field Name: _____
Producing Formation: None

Elevation: Ground: 2969' Kelly Bushing: 2974'

Total Depth: 4630' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 261' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 261' KB
feet depth to surface w/ 195sx sx cmt.

Drilling Fluid Management Plan D&A JH 10/3/00
(Data must be collected from the Reserve Pit)

Chloride content 4,200 ppm Fluid volume 400 bbls
Dewatering method used KCC

Location of fluid disposal if hauled offsite: JUN 22 2000

Operator Name: _____ **CONFIDENTIAL**

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: DEC 17 2001 Docket No.: _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebits
Title: C.W. Sebits - President Date: 6-22-00

Subscribed and sworn to before me this 22nd day of June,
19 XX2000

Verdella Lewis
6-06-2002

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Comm. Expires 6-6-02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Carpenter "C" Well #: 1177700
 Sec. 11 Twp. 18S S. R. 32 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: right;">2300(+ 674)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td style="text-align: right;">2319(+ 655)</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: right;">3906(- 732)</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: right;">3950(- 976)</td> <td></td> </tr> <tr> <td>Stark</td> <td style="text-align: right;">4226(-1252)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td style="text-align: right;">4434(-1460)</td> <td></td> </tr> <tr> <td>Johnson Zone</td> <td style="text-align: right;">4540(-1566)</td> <td></td> </tr> <tr> <td>Morrow Sand</td> <td style="text-align: right;">4570(-1596)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td style="text-align: right;">4579(-1605)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2300(+ 674)		B/Anhydrite	2319(+ 655)		Heebner	3906(- 732)		Lansing	3950(- 976)		Stark	4226(-1252)		Pawnee	4434(-1460)		Johnson Zone	4540(-1566)		Morrow Sand	4570(-1596)		Mississippian	4579(-1605)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	261'KB	60-40 poz	195sx	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <u>P&A</u>	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back and Plug Off Zone		60-40 poz	235sx	4% flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
 WICHITA, KANSAS 67202-3738
 (316) 262-8427

CONFIDENTIAL

ORIGINAL

#1 Carpenter "C"
 SE NE NE
 Section 11-18S-32W
 Scott County, Kansas

API#: 15-171-20,540
 990' From North Line of Section
 330' From East Line of Section
 ELEV: 2974' KB, 2971' DF, 2969' GL

KCC
JUN 22 2000
CONFIDENTIAL

- 6-02-00: RURT & Spud today. (Rig already on location.)
- 6-05-00: (On 6-2) Spud @ 5:20 PM. Drilled 12 1/4" hole to 272'. Ran 6 jts. of New 8 5/8" 20# Csg. set @ 261' KB, cmt w/195sx of 60-40 poz, 2% gel, 3% CC. PD @ 10:45 PM on 6-2-00. Cmt circ. (On 6-3) Drlg. out from under surface. (On 6-4) Drlg. @ 1825'. (On 6-5) Drlg. @ 2840'.
- 6-06-00: Drlg. @ 3373'.
- 6-07-00: Drlg. @ 3964'.
- 6-08-00: Drlg. @ 4380'.
- 6-09-00: (On 6-8) Corrected tops from Stk to Marmaton at btm of report. (On 6-9) DST #1 4470-4522' (Ft Sc), 30"-45"-30"-45". wk blow throughout 1st opening (1/4" in bucket), final flow no blow, flushed tool no help. Rec: 10' OCM (6% O, 94% M). ISIP 82#, IFP 20-28#, FFP 24-35#, FSIP 80#. Temp 121 degrees. GBIH to start drilling.
- 6-12-00: (On 6-10) Testing @ 4600'. DST #2 4557-4600' (Johnson Zone), 30"-45"-30"-45", very weak blow for 5 min & died. Rec: 5' mud w/show oil, ISIP 45#, IFP 17-20#, FFP 21-21#, FSIP 36#. (On 6/11) RTD 4630'. Ran Elogs. LTD 4631'. P & A as follows: 50sx @ 2320', 80sx @ 1480', 40sx @ 700', 40sx @ 280', 10sx @ 40', 15sx in rathole (Total 235sx) 60-40 poz, 4% flocele. Job completed @ 1:15 AM 6/11/00.

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 22 2000

CONSERVATION DIVISION
 WICHITA, KS

SAMPLE TOPS

Anhydrite 2298 (+ 675)
 Base/Anhydrite 2319 (+ 654)
 Howard 3625 (- 651)
 Topeka 3664 (- 690)
 Heebner 3910 (- 936)
 Lansing 3952 (- 978)
 Stark 4218 (- 1244)
 Base/Kansas City 4300 (- 1326)
 Marmaton 4343 (- 1369)
 Pawnee 4432 (- 1458)
 Fort Scott 4475 (- 1501)
 Cherokee 4498 (- 1524)
 Johnson Zone 4539 (- 1565)
 Porosity Zone 4561 (- 1587)
 Mississippian 4587 (- 1614)
 RTD 4630'

ELOG TOPS

Anhydrite 2300 (+ 674)
 Base/Anhydrite 2319 (+ 655)
 Heebner 3906 (- 732)
 Lansing 3950 (- 976)
 Stark 4226 (- 1252)
 Base/Kansas City 4304 (- 1330)
 Marmaton 4341 (- 1367)
 Pawnee 4434 (- 1460)
 Fort Scott 4475 (- 1501)
 Cherokee 4498 (- 1524)
 Johnson Zone 4540 (- 1566)
 Porosity Zone 4562 (- 1588)
 Morrow Sand 4570 (- 1596)
 Mississippian 4579 (- 1605)
 LTD 4631'

RELEASED

DEC 17 2001

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC.

5506

CONFIDENTIAL

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>6-16-00</u>	SEC <u>11</u>	TWP. <u>18s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>9:30 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>carpenter Trust</u>		WELL # <u>1" C</u>	LOCATION <u>SCOTT CITY 4E 2N 1E 4 S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

KCC

CONTRACTOR Pickrell Drlg

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 4630'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2320'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same **JUN 22 2000**

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 235 SKS 10/40 202
69 Gel 7/4" Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Dean

HELPER Wayne

BULK TRUCK DRIVER Lonnie

DRIVER _____

COMMON	<u>141 SKS</u>	@ <u>7.55</u>	<u>1064.55</u>
POZMIX	<u>94 SKS</u>	@ <u>3.25</u>	<u>305.50</u>
GEL	<u>12 SKS</u>	@ <u>9.50</u>	<u>114.00</u>
CHLORIDE		@	
Flo seal	<u>59 #</u>	@ <u>1.15</u>	<u>67.85</u>
		@	
		@	
		@	
		@	
HANDLING	<u>235 SKS</u>	@ <u>1.05</u>	<u>246.75</u>
REVENUE	<u>44 per sk/mile</u>		<u>470.00</u>

KANSAS CORPORATION COMMISSION RELEASED

JUN 22 2000 DEC 17, 2001 TOTAL 2268.65

REMARKS:

1st Plug at 2320 w/ 50 SKS

2d Plug at 1480' w/ 80 SKS

3rd Plug at 700' w/ 40 SKS

4th Plug at 280' w/ 40 SKS

40' w/ 10 SKS + 8 5/8 Plug

15 SKS in Rat Hole

Thank you

CONSERVATION DIVISION FROM SERVICE **CONFIDENTIAL**
WICHITA, KS

DEPTH OF JOB	<u>2320'</u>		
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 miles</u>	@ <u>3.00</u>	<u>150.00</u>
PLUG	<u>8 5/8 Dry Hole</u>	@	<u>23.00</u>
		@	
		@	

TOTAL 753.00

CHARGE TO: Pickrell Drlg Co Inc

STREET _____

CITY _____ STATE _____ ZIP _____

28 A well

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as indicated. The above work was

TOTAL _____

