

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-205480000

ORIGINAL

County Scott

100' - E of C SW NW Sec. 12 Twp. 18S Rge. 32 X ^E _W

Operator: License # 32457

1980 Feet from S (circle one) Line of Section

Name: Abercrombie Energy, LLC

760 Feet from E (circle one) Line of Section

Address 150 N. Main, Suite 801

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Schowalter Well # 4-12

Purchaser: _____

Field Name Beckley North

Operator Contact Person: Steve Frankamp

Producing Formation Cherokee

Phone (316) 262-1841

Elevation: Ground 2966' KB 2971'

Contractor: Name: Pickrell Drilling Co., Inc.

Total Depth 4660' PBTD _____

License: 5123

Amount of Surface Pipe Set and Cemented at 317 Feet

Wellsite Geologist: RICHARD DAVIS, JR.

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

If yes, show depth set 1941 Feet

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1941

feet depth to DV w/ 450 sx cmt.

If Workover: _____

Drilling Fluid Management Plan ALT 2 8/31/00
(Data must be collected from the Reserve Pit)

Operator: _____

RECEIVED
STATE CORPORATION COMMISSION
7-2-00

chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Deaerating method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:
RELEASED

_____ Deepening _____ Re-perf. _____ Conv. to Inj _____
_____ Plug Back _____ PBTD _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

6-12-00 6-20-00 6-23-00
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Frankamp

Title Exec Vice Pres of Abercrombie RTD, Inc., Manager 7-27-00

Subscribed and sworn to before me this 27th day of July, 19 2000.

Notary Public Sandra C. McCaig

Date Commission Expires 1-31-02

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

SANDRA C. McCAIG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-31-02

Operator Name Abercrombie Energy, LLC Lease Name Schowalter Well # 4-12
 Sec. 12 Twp. 18S Rge. 32 East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction
 Compensated Density
 Gamma Ray-neutron Correlation
 Microlog

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 See attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	317'	60-40 Poz	200	2% gel, 3% cc
Production	7 7/8"	4 1/2"	9.5#	4654.5'	ASC 50-50 Poz	100 50	10% salt 3/4 of 1% CFR-2, 7# gill/sx, 2% gel
DV Tool				194f	Lite	450	1/4# FS

ADDITIONAL CEMENTING/SQUEEZE RECORD 15 In RH

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4582'-4586'	500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4622'	None	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
7/15/2000					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80		10		29°

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4582-86
 (If vented, submit ACO-18.) Other (Specify) _____

ABERCROMBIE ENERGY, LLC

150 N. MAIN, SUITE 801
 WICHITA, KANSAS 67202
 (316)262-1841

SCHOWALTER #4-12

100' E OF C SW NW
 SEC 12-18S-32W
 SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC
 CONTRACTOR: Pickrell Drilling Co., Inc.
 RIG #: 10
 JOB #:

Abercrombie Energy, LLC
 150 N. Main, Suite 801
 Wichita, KS 67202
 316-262-1841

ELEVATION: GL 2966'
 KB 2971'

API #15-171-20,548

			ENERGY SHOWALTER #3-12	WABASH SCHOWALTER #4
06-12-00	MIRT			
06-13-00	(On 6/12) Spud @ 4:45 p.m. Drilled 12 1/4" hole to 317'. Set new 23#, 8 5/8" @ 312' w/200 sks 60-40 poz, 2% gel, 3% cc, PD @ 10:45 p.m. Cement circ. Cement by Allied, ticket #5555. Survey @ 317' was 1/2° deviation. (On 6/13) WOC.	SAMPLE TOPS:		
		Anhydrite	2302 (+669)	-10
		Base/Anhydrite	2321 (+650)	-12
		HB	3916 (-945)	-21
		LAN	3964 (-993)	-20
		MNCK	4140 (-1169)	-29
		STK	4237 (-1266)	-34
		BIKC	4319 (-1348)	-35
		MARM	4366 (-1395)	-36
		PAW	4447 (-1476)	-29
		MYST	4479 (-1508)	-30
		FS	4496 (-1525)	-30
		CHER	4521 (-1550)	-33
		JOHN	4566 (-1595)	-38
		STRICKERT	4587 (-1616)	-37
		MISSISSIPPI	4595 (-1624)	-26
		RTD	4660	+10
06-14-00	1885' - Drilling.			
06-15-00	2955' - Drilling.			
06-16-00	3465' - Drilling.			
06-17-00	4010' - Drilling.			
06-18-00	4416' - Drilling.			
06-19-00	4592' - Drilling. GIH for DST. DST #1 4570-4592 30-45-30-45 Weak blow died REC: 1' FO; 4' OCM FP: 15-19/20/21# SIP: 171-690#	LOG TOPS:		
		HEEB	3914 (-943)	-19
		LANS	3961 (-990)	-17
		MUN CR	4138 (-1167)	-27
		STARK	4235 (-1264)	-32
		B/KC	4319 (-1348)	-35
		MARM	4361 (-1390)	-31
		PAW	4445 (-1474)	-27
		FT SCOTT	4495 (-1524)	-29
		CHER SH	4518 (-1547)	-30
		JOHNSON	4560 (-1589)	-32
		STRICKERT	4582 (-1611)	-32
		MISS	4595 (-1624)	-26
		LTD	4658	+10
06-20-00	4660' - RTD. Logging has been completed. We are running a straddle test over the Marmaton from 4337-4405.			

RELEASED

DEC 17 2001

FROM CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

AUG 31 2000

CONSERVATION DIVISION
 Wichita, Kansas

ABERCROMBIE ENERGY, LLC

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

SCHOWALTER #4-12

100' E OF C SW NW
SEC 12-18S-32W
SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Pickrell Drilling Co., Inc.
RIG #:10
JOB #:

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
316-262-1841

ELEVATION: GL 2966'
KB 2971'

API #15-171-20,548

PAGE 2

06-21-00 DST#2 4337-4405
(Straddle test/Marmaton)
30-60-60-60
Blow off bottom in 25" on first open
Blow off bottom in 27" on second open
REC: 205' GIP
100' CGO (26° Gravity)
125' GMCO (62% Oil)
190' GMCO (38% Oil)
FP: 77-131; 137-199#
SIP: 1101-994#

RELEASED

DEC 17 2001

FROM CONFIDENTIAL

We are encouraged by the recovery on DST#2, however, the bottom packer failed so we do not have a diagnostic test. With the packer failure, we actually tested the bottom 300 feet of the hole. The DST pressure charts show there are multiple zones involved in the shut-in pressures. We decided to re-test and are now on bottom with DST #3 covering 4335-4420.

06-22-00 DST#3 4335-4420
30-60-60-90
REC: 555' GIP
160' CGO
150' GMCO (68% Oil)
120' HO CM (16% Oil)
FP: 121-151; 221-240#
SIP: 1074-1060#

The bottom packer failed during this test also. After conditioning the hole, we increased our anchor and dropped back in w/DST#4.

DST#4 4333-4458
30-60-30-90
Weak blow built to 3 1/2" 1st open
Weak surface blow 2nd open
REC: 130' SOCM (2% Oil)
FP: 47-68; 72-88#
SIP: 967-1034#

The bottom packer held on this test, but we lost our oil. Either the oil zone is in the bottom 200 feet of the hole, or the Marmaton was our oil zone and is either depleted or badly damaged. We are evaluating our options.

ABERCROMBIE ENERGY, LLC

**150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841**

SCHOWALTER #4-12

100' E OF C SW NW
SEC 12-18S-32W
SCOTT CO., KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Pickrell Drilling Co., Inc.
RIG #:10
JOB #:

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202
316-262-1841

ELEVATION: GL 2966'
KB 2971'

API #15-171-20,548

PAGE 3

06-23-00 DST#5
4458-4658
30-60-60-90
Strong blow off bottom in 3 minutes on 1st open
Blow off bottom in 18 minutes on 2nd open
REC: 370' GIP
260' CGO (26° Gravity)
295 SMCO 90% Oil
FP: 142-189; 193-253#
SIP: 1161-1131#

RELEASED

DEC 17 2001

FROM CONFIDENTIAL

After condemning the Marmaton zone w/DST#4, we decided to test the bottom 200 feet of the hole again. DST#5 recovered good oil and the pressures were the best we have seen. We have decided to set 4 1/2" production casing and further test the well through the pipe. We ran a microlog, which we have found helpful in other areas when dealing with thin, low porosity zones.

06-26-00 (On 6/23) Ran 116 jts of 4 1/2" 9.5# Csg. Set @ 4654.5' KB, cmt w/100 sx ASC, 10% salt followed by 50 sk of 50-50 poz w/3/4 of 1% CFR-2, 7# gil/sx, 2% gel. (DV Tool @ 1941'). Cmt thru stage collar w/450 sx Lite w/1/4# FS/sx. 15sx in RH. Cmt circ. Completed @ 3:30 PM on 6-23-00. Allied ticket numbers 5593 and 5594.

ALLIED CEMENTING CO., INC

5552

ORIGINAL

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-12-00</u>	SEC. <u>12</u>	TWP. <u>18^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>8:15 PM</u>	JOB START	JOB FINISH <u>10:30 PM</u>
LEASE <u>Schwalter</u>	WELL# <u>4-12</u>	LOCATION <u>Scott City 6E-2 1/2 N-3 1/4 W</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				KCC			

CONTRACTOR Pickrell Dels Co #10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 317'

CASING SIZE 8 5/8 DEPTH 312'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same JUL 27 2000

CEMENT CONFIDENTIAL

AMOUNT ORDERED 200 60/40 per

3% cc - 2% cel

COMMON	<u>120</u>	<u>SKs</u>	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80</u>	<u>SKs</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	<u>SKs</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	<u>SKs</u>	@	<u>28.00</u>	<u>168.00</u>
			@		
			@		
			@		
			@		
HANDLING	<u>200</u>	<u>SKs</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>44</u>	<u>per sk/mile</u>			<u>400.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK DRIVER Jim

222 DRIVER

BULK TRUCK DRIVER

RECEIVED
STATE CORPORATION COMMISSION

JUL 28 2000

RELEASED

TOTAL 1,972.50

DEC 17 2001

REMARKS:

CONSERVATION DIVISION
Wichita, Kansas

SERVICE
FROM CONFIDENTIAL

Cement Did Circ

[Signature]

DEPTH OF JOB	<u>312'</u>
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50 - miles</u> @ <u>3.00</u> <u>150.00</u>
PLUG	<u>8 5/8 surface</u> @ <u>45.00</u>
	@
	@

TOTAL 665.00

CHARGE TO: Abercrombie Energy LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

EL Abercrombie
PRINTED NAME

ALLIED CEMENTING CO., INC.

5594

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

OAKLEY

2:45 PM

DATE <u>6-23-00</u>	SEC. <u>12</u>	TWP. <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>SCHWALTER</u>	WELL # <u>4-12</u>		LOCATION <u>SCOTT CITY</u>		COUNTY <u>Scott</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

JUL 27 2000

CONTRACTOR PICKRELL ARLO

TYPE OF JOB Production string "TOP STAGE"

HOLE SIZE 7 7/8" T.D. 4660'

CASING SIZE 4 1/2" DEPTH 4662'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL D-U DEPTH 1941

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 22'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 31 BBL

OWNER SAME

CEMENT _____

AMOUNT ORDERED 4505 lbs LITE 1/4 FLO-SEAL

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TEARY
HELPER DEAN MAX DUANE

BULK TRUCK # 280 DRIVER RONNIE **RELEASED**

BULK TRUCK # _____ DRIVER _____ **DEC 17 2001**

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
<u>Lite 450 SKs</u>	@	<u>6.05</u>	<u>2,992.50</u>
<u>Flo-Seal 113#</u>	@	<u>1.15</u>	<u>129.95</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>450 SKs</u>	@	<u>1.05</u>	<u>472.50</u>
MILEAGE <u>44 per SK/mile</u>			<u>810.00</u>
RELEASED			
TOTAL			<u>4,404.95</u>

DEC 17 2001

OPEN D-U-Tool 750 PSI REMARKS: FROM CONFIDENTIAL

MIX 15 SKS RAT HOLE

MIX 4.35 SKS ON TOP STAGE

& DISPLACE WITH 31 BBL WATER

CEMENT DID CIRCULATE. DU

TOOL HELD.

SERVICE FROM CONFIDENTIAL

DEPTH OF JOB 1941'

PUMP TRUCK CHARGE _____ 580.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 miles @ 3.00 111

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 580.00

CHARGE TO: ABERCROMBIE ENERGY LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Gerald Achate
PRINTED NAME

ALLIED CEMENTING CO., INC

CONFIDENTIAL

5593
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>6-23-00</u>	SEC. <u>12</u>	TWP. <u>185</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Schewalter</u>		WELL # <u>4-12</u>		LOCATION <u>SCOTT CITY 6E-1/2N-1W</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KCC			

CONTRACTOR PFCKRELL DRLL OWNER SAME JUL 17 2000

TYPE OF JOB Production string "Bottom stage" CONFIDENTIAL

HOLE SIZE 7 7/8" T.D. 4660' CEMENT

CASING SIZE 4 1/2" DEPTH 4662' AMOUNT ORDERED 100 SKS ASC 10% SALT

TUBING SIZE _____ DEPTH _____ 50 SKS 50/50 po2 3/4 of 1% CFR-2 75 62L concrete

DRILL PIPE _____ DEPTH _____ 290 GAL 500 GAL WFR-2

TOOL D-U _____ DEPTH 1941'

PRES. MAX _____ MINIMUM _____ COMMON 25 SKS @ 755 188 75

MEAS. LINE _____ SHOE JOINT 22' POZMIX 25 SKS @ 325 81 25

CEMENT LEFT IN CSG. 22' GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT 44 1/2 BBL WATER 31 BBL MUD ASC 100 SKS @ 905 905 00

EQUIPMENT TOTAL 75 1/2 BBL Gilsonite 315 # @ 41¢ 129 15

PUMP TRUCK CEMENTER TERRY CD-31 32 # @ 445 142 40

191 HELPER DEAN MAX LONNIE 500 gal WFR-2 @ 100 500 00

BULK TRUCK _____ HANDLING 150 SKS @ 105 157 50

347 DRIVER DUANE MILEAGE 4¢ per sk/mile 270 00

BULK TRUCK _____ RELEASED _____

_____ DRIVER _____ TOTAL 2,374 05

DEC 17 2001

REMARKS:

MIX 500 GAL WFR-2 Followed by
50 SKS 50/50 po2 3/4 of 1% CFR-2 75 62L concrete
290 GAL 100 SKS ASC 10% SALT. Displace
with 44 1/2 BBL WATER + 33 BBL MUD.
Plug did NOT LAUNCH. Float held

FROM CONFIDENTIAL

SERVICE

DEPTH OF JOB 4662'

PUMP TRUCK CHARGE 1,080 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 miles @ 3 00 135 00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1,215 00

THANK YOU

CHARGE TO: Abercrombie Energy, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2"

1-6 WIDE SHOE _____ @ _____ 125 00

1- AFU INSERT _____ @ _____ 210 00

1- D-U TOOL _____ @ _____ 3,000 00

4- TURBO CENTRALIZERS _____ @ 55 00 220 00

2- BASKETS _____ @ 116 00 232 00

20- RECP SCRATCHERS _____ 29 00 580 00

TOTAL 4,367 00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]

PRINTED NAME