

RECEIVED

MAY 06 2002  
5-6-02  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31251  
Name: Wabash Energy Corporation  
Address: P.O. Box 595  
City/State/Zip: Lawrenceville, IL 62439  
Purchaser: \_\_\_\_\_  
Operator Contact Person: E.L. Whtimer, Jr.  
Phone: (618) 945-3365  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Frank Mize

API No. 15 - 171-20, 568-0000  
County: Scott  
\_C\_ SE NE Sec. 12 Twp. 18 S. R. 32  East  West  
1968 feet from S (N) (circle one) Line of Section  
810 feet from (E) W (circle one) Line of Section

Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Schowalter Well #: 6  
Field Name: Beckley North  
Producing Formation: Cherokee Sand  
Elevation: Ground: 2959 ✓ Kelly Bushing: 2967 ✓  
Total Depth: 4615 ✓ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222.24 ✓ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2319 Feet  
If Alternate II completion, cement circulated from 2319  
feet depth to Surface w/ 220 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
3/20/02 3/27/02 3/28/02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Rule II E.H. 5-9-02  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5-1-02  
Subscribed and sworn to before me this 1st day of May, 2002.  
Notary Public: Tracy Rusher  
Date Commission Expires: 3/28/04

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

OFFICIAL SEAL  
TRACY RUSHER  
Notary Public, State of Illinois  
My Commission Expires: 3/28/04

Operator Name: Wabash Energy Corporation Lease Name: Schowalter Well #: 6  
 Sec. 12 Twp. 18 S. R. 32 East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite Base</td> <td>2309</td> <td>+658</td> </tr> <tr> <td>Topeka</td> <td>3662</td> <td>-695</td> </tr> <tr> <td>Heebner</td> <td>3902</td> <td>-935</td> </tr> <tr> <td>Lansing</td> <td>3950</td> <td>-983</td> </tr> <tr> <td>Base Kansas City</td> <td>4303</td> <td>-1336</td> </tr> <tr> <td>Marmaton</td> <td>4344</td> <td>-1377</td> </tr> <tr> <td>Pawnee</td> <td>4426</td> <td>-1459</td> </tr> <tr> <td>Cherokee</td> <td>4470</td> <td>-1503</td> </tr> <tr> <td>Johnson</td> <td>4540</td> <td>-1573</td> </tr> <tr> <td>Cherokee Lime</td> <td>4563</td> <td>-1596</td> </tr> <tr> <td>Mississippian</td> <td>4578</td> <td>-1611</td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Anhydrite Base	2309	+658	Topeka	3662	-695	Heebner	3902	-935	Lansing	3950	-983	Base Kansas City	4303	-1336	Marmaton	4344	-1377	Pawnee	4426	-1459	Cherokee	4470	-1503	Johnson	4540	-1573	Cherokee Lime	4563	-1596	Mississippian	4578	-1611
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	20	222.24	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4614	EA/2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4564-4568	Acidize with 500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8 EUE	4580				<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4/12/2002		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10		25				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Duaily Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

CUSTOMER WABASH ENERGY	WELL NO. 6	LEASE SHOWACTE	JOB TYPE 8 5/8" SURFACE	TICKET NO. 4200
---------------------------	---------------	-------------------	----------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							OJ LAYOUT
	1620							START CASING 21 WELL
								TO-223
								TP-222
								15' CEMENT LEFT DJ CASING
	1650							BREAK CIRCULATION
	1700	6	36.3			200		MIX CEMENT (150 SKS SIB - 2% CEL, 3% CC)
	1708							RELEASE PLUG
	1710	6 1/2	0			300		DISPLACE PLUG
	1712		13.5					PLUG DOWN
								✓ CIRCULATED 15 SKS CEMENT TO SURFACE
								SHUT 21 MANIFOLD
								WASH UP
	1800							JOB COMPLETE

THANK YOU

WAZI, BUSY, JAY

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JUL 1 2002  
From  
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JOB LOG

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 4-6-02 PAGE NO. 27

CUSTOMER Wabash Energy

WELL NO. #6

LEASE Schoenfelder

JOB TYPE Cement Port coll.

TICKET NO. 4399

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							Called out
0800	14:30							ON Location 4-8-02
	0916							RECEIVED MAY 06 2002 KCC WICHITA
								Port collar @ 2320' 2 3/8 x 5 1/2 ✓
	1130					1000		PRE TEST HELD
	1135	3 1/2	4	✓		500		OPN PORT COLLAR 225 RATE - GOOD BLOW
	1144	4	0	✓		650		MIX CEMENT
	1215		126.5					220 SPS MIXED - GOOD CEMENT RETURNS
	1215	4	8	✓		800		DISPLACE CEMENT - SHUT DOWN HELD 350 PS
	1220			✓		1200		CLOSE PORT COLLAR - TEST - HELD
	1245	4	20		✓	650		RW 5 JTS - REMOVE CLEAR CIRCULATED 15 SPS TO PAT
								ALL TOOLS KCC
	1330							JOB COMPLETE MAY 01 2002 CONFIDENTIAL
								THANK YOU WALK JUST JAY

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JUL 17 2004  
From  
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CUSTOMER *wabash*

WELL NO. *6*

LEASE *Showalter*

JOB TYPE *YS*

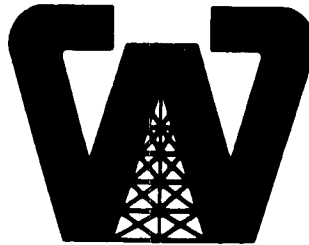
TICKET NO. *4218*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
<i>1</i>	<i>16 30</i>							<i>on Loc Rig Laying Down D.P. T.O 4615 Total CS6 4614.5</i>
	<i>18 30</i>							<i>ST CS6 Run Guide Shoe, insert w/out of Cent on Collars 1, 3, 6, 17, 54, 57 Basket on Top of JT 54</i>
<i>*</i>								<i>Port Collar on Top of JT 55 at 2319'</i>
	<i>20 30</i>						<i>KCC</i>	<i>Log on bottom ST circ + Rotate</i>
	<i>21 00</i>							<i>Plug Rat + Mouse holes</i>
			<i>12 BBC</i>				<i>MAY 01 2002</i>	<i>ST 500 gal mud flush</i>
			<i>20 BBC</i>				<i>CONFIDENTIAL</i>	<i>20 BBC Clay water</i>
								<i>150 SKS EA-2 CMT w/ 5% Calseal, 10% Salt, 1/2% CFR-2, 1/2% D-AIR, 1/4 #100</i>
			<i>36 BBC</i>					<i>finish CMT wash out P&amp;L</i>
								<i>Release Top Plug + ST 015P</i>
			<i>109.6</i>			<i>1000</i>	<i>1000</i>	<i>Plug Down</i>
								<i>Release of float held</i>
	<i>22 30</i>							<i>Job Complete</i>

*Release*  
*JUL 12 2004*  
*From*  
*Confidential*

# Wabash Energy Corporation

X



Oil Producing, Drilling,  
and Development

PHONE: 618-945-3365  
FAX: 618-945-4645

5-1-04

P.O. BOX 595  
LAWRENCEVILLE, IL 62439

~~5-1-03~~

March 4, 2003

Kansas Corporation Commission  
130 South Market-Room 2078  
Wichita, Kansas 67202

RE: Schowalter #6  
12-18S-32W  
Scott County, Kansas  
API #171-20568-00-00

To Whom It May Concern:

On May 10, 2002, we requested that information on the above referenced well be held confidential for one year. At this time, we would like to request that this information be held confidential for an additional year.

If you should have any questions, please do not hesitate to contact me.

Sincerely,

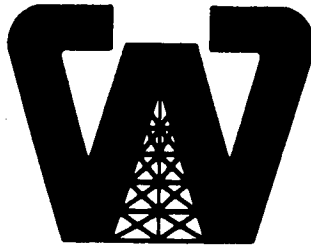
*Tracy Rusher*

Wabash Energy Corporation  
Tracy Rusher

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MAR 07 2003  
KCC WICHITA

Wabash  
Energy  
Corporation



Oil Producing, Drilling,  
and Development

5-1-2003 ✓

PHONE: 618-945-3365  
FAX: 618-945-4645

P.O. BOX 595  
LAWRENCEVILLE, IL 62439

May 10, 2002

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Kansas Corporation Commission  
130 South Market-Room 2078  
Wichita, Kansas 67202

KCC

MAY 01 2002

CONFIDENTIAL

RE: Schowalter #6  
12-18S-32W  
Scott County, Kansas  
API #171--20568-00-00

To Whom It May Concern:

Please find enclosed the completed ACO-1 form on the above referenced well.  
We would like to request that this information be held confidential for a period of  
one year.

Sincerely,

Tracy Rusher  
Secretary