

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,549-0000
County Scott **ORIGINAL**
140'S - NW - NE Sec. 12 Twp. 18S Rge. 32W X

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address P.O. Box 595

4480 Feet from SN (circle one) Line of Section
1980 Feet from EW (circle one) Line of Section

City/State/Zip Lawrenceville, IL 62439

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Schowalter Well # 5

Purchaser: _____
Operator Contact Person: E.L. Whitmer, Jr.
Phone (618.) 945-3365

Field Name Beckley North
Producing Formation Cherokee
Elevation: Ground 2965 KB 2973

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

Total Depth 4640 PBDT _____
Amount of Surface Pipe Set and Cemented at 207.63 Feet

Wellsite Geologist: Frank Mize SEP 11 2000

Multiple Stage Cementing Collar Used? X Yes _____ No
If Yes show depth set 2318 Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____
X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 2318
feet depth to surface w/ 235 sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) Docket No. _____
6/16/00 6/23/00 6/24/00
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan Allen W 55.04
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 480 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

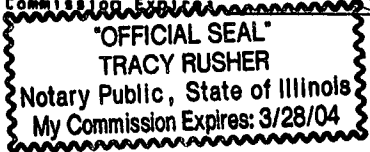
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 7/18/00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Subscribed and sworn to before me this 18th day of July, 2000.
Notary Public Tracy Rusher
Date Commission Expires 3/28/04



Operator Name WABASH ENERGY CORPORATION Lease Name Schovter Well # 5
 Sec. 12 Twp. 18S Rge. 32W East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations on all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Has	Formation Name	Top	Datum	ft
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Anhydrite Base	2330	643	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Topeka	3678	-705	
List All E.Logs Run:			Heebner	2913	-940	
			Lansing	3980	-987	
			Base Kansas City	4305	-1332	
			Marmaton	4344	-1371	
			Pawnee	4430	-1457	
			Cherokee	4502	-1529	
			Johnson	4542	-1569	
			Cherokee Lime	4565	-1592	
			Mississippian	4589	-1616	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	207.63	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4629	SMDC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4566-4568	Acidize W/500 Gallon	
		15% Acid	

TUBING RECORD	Size <u>2 3/8" EUE</u>	Set At <u>4571'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>7/03/2000</u>			
Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>None</u> Mcf	Water <u>25</u> Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

Other (Specify) _____

CUSTOMER
Walwash Energy

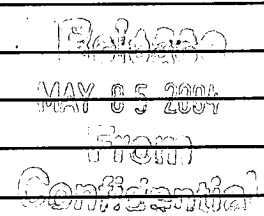
WELL NO.
5

LEASE
Shawalter

JOB TYPE
L/S

TICKET NO.
2472

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
6-23	2130							On Location
6-24	0300							Start cas
								Run Guide Shoe, insert w/ auto feed
								Cont collar collars 1, 3, 7, 19, 55, 57
								2 Cement Baskets JT 5 + 6' below P.C.
								Port collar on top of JT 56 at 2318
								Log on bottom Circ w/ mud
								finish circ. look up to CMT + Plug Rat + Mux
								Pump 500 gal mud fluid
								20 BBL KCL water
			36					150 SKS EA-2 Cement
								finish mixing Cement washout R/L
								Release Plug + St Disp
			112				1200	Plug Down
	0700							Job Complete



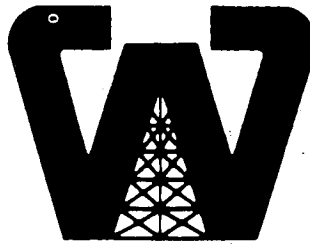
 Returned to sender
 MAY 05 2001
 From
 Confidential

CUSTOMER *Wabash Energy* WELL NO. *#5* LEASE *Schowalter* JOB TYPE *Tool* TICKET NO. *2553*

QUART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	14:00							On Loc. KOC
								Start in hole with 5 1/2 Plug SEP 11 2000
								Port Collar opening tool CONFIDENTIAL
								Port Collar C 2317
	16:35							Set Plug C 3909 50' INTO cement pull to Bit collar shut down 17-100
	08:00							On Loc. set up trucks
	08:25							Load Hole 829
	08:45					1000	1000	Press. to 1000 psi holding
								Spot 2 sks sand on plug
	09:30							pull up open Port Collar
		4				700		Inj. Rate 4 BPM 700 psi
								Blow on Braden head
								Plug bit hole
								start mixing 235 sks SMOE 11.2 #/bbl
	10:30							Finished mixing circulated 1255' Cement to bit
								Displ. to Port Collar
								close P.C. press. to 1100 psi "closed"
	10:45							Run 3 Joints Reverse out
								Run in to Plug wash up truck
	11:25							Wash sand off Plug
	11:30							Circulate hole with oil
	12:00							Release plug pull out of hole

From
 Confidential
 MAY 05 2004

Wabash Energy Corporation



Oil Producing, Drilling,
and Development

9-11-2001
PHONE: 618-945-3365
FAX: 618-945-4645

P.O. BOX 595
LAWRENCEVILLE, IL 62439

CONFIDENTIAL

September 11, 2000

Kansas Corporation Commission
130 S. Market Street, Room 2078
Wichita, Kansas 67202-3801

RE: Schowalter #5
4480' FSL 1980' FEL
12-18S-32W
API 171-20, 549-0000

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 2000

CONFIDENTIAL
STATE CORP. COM.

To Whom It May Concern:

Please find enclosed the completed ACO-1 form on the above referenced well. We would like to request that this information be held confidential for a period of one year.

Sincerely,

Tracy Rusher
Office Manager

Release
MAY 05 2004
From
Confidential