

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,545-0000

ORIGINAL

County Scott
100' E C - NW - SW Sec. 12 Twp. 18S Rge. 32W X V

Operator: License # 31251

Name: WABASH ENERGY CORPORATION

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 945-3365

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Frank Mize

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/28/2000 3/8/2000 3/9/2000
Spud Date Date Reached TD Completion Date

1980 Feet from SN (circle one) Line of Section

4520 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schowalter Well # 4

Field Name Beckley North

Product Formation Cherokee

Elevation Ground 2965 KB 2973

Total _____ PBTB _____

Amount Surface Pipe Set and Cemented at 221.58 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2296 Feet

If Alternate II completion, cement circulated from 2296

feet depth to Surface w/ 235 sx cmt.

Drilling Fluid Management Plan ALT II 6/25/01 JLB
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 480 bbls

Devising method used Evaporation

Location of fluid disposal, if hauled offsite:
KCC

Operator Name APR 04 2000

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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Wichita, Kansas
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer, Jr.
Title President Date 4-17-00

Subscribed and sworn to before me this 17th day of April 2000.

Notary Public Laura Buher
Date Commission Expires _____
Notary Public, State of Illinois
My Commission Expires: 3/23/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name **WABASH ENERGY CORPORATION**

Lease Name **Schowa**

Well # **4**

Sec. **12** Twp. **18s** Rge. **32w** East

County **Scott**

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
CBL, GR NEUT

Formation Name	Top	Datum
Anhydrite Base	2320	653
Topeka	3670	-697
Heebner	3913	-940
Lansing	3960	-987
Base Kansas City	4313	-1340
Marmaton	4361	-1388
Pawnee	4444	-1171
Cherokee	4489	-1516
Johnson	4562	-1589
Cherokee Lime	4583	-1610
MISSISSIPPIAN	4607	-1634

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221.58	60/40 Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4645	EA-2	150	
				DV@2296	SMDC	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4583-4586
		15% acid	

TUBING RECORD:				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8" EUE	4648'				
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 75 Bbls.	Gas Trace Mcf	Water Trace Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CUSTOMER *Walrus* WELL NO. *4* LEASE *Shoewater* JOB TYPE *4/5* TICKET NO. *2146*

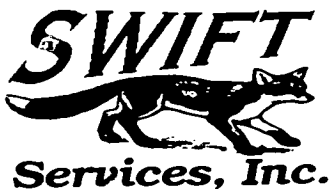
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
3-8	18 40							on location Rig Keying Down P.P.
	21 30							Start Csg 5 1/2 14"
								Run Basket shoe on bottom, 1 Cent + 1 Cement Basket 10' up on 1st JT
								Cent on Collars 1, 2, 7, 15, 56, 74
								1 Cent 15' v on JT 54 w/ Basket
								D.V. on top of 54 2299'
	23:35							Csg on Bottom
	2425	5				1000		set Basket shoe + Circulate w/ mud
		5				200		Start 500 gal mud flush + 20 BBL KCC water
						200		Start mixing 150 SKS EA-2 w/ 1/4 PPS Floab
								1/2% D-AIR, 1/2% CFR-2
			388BC			300		finish mixing Cement washout P+C
	2445	6				0		Release Plug + ST Disp Pump 53 BBL water
								60 BBL mud.
3-9	0105	3				1200		Plug Down shut in CSG 6000 Circulation
								wait until 0800 for Cement to set
	0730							open D.V. Tool + Circ w/ mud
								Plug Rathole + Mouse Hole
								Start Cement 235 SKS 5MD 1/4 Floab
								finish Cement
								Release Plug + ST Disp
								Plug Down Cement did Circulate
	0900							Order out 2 3/8 Tbg To Run in 5 1/2 +
	1500							Circ mud out To get opening Bomb to D.V.
								Pump 60 BBL water + 5 Tack Tbg out on D.V.
								Circulated 10 BBL Heavy mud + cuttings out
								of hole above D.V. Tool
	1400							Pull Tbg out of Hole
						1000		Hook up to 5 1/2 + Pump water to open D.V.
								Plug Rathole + Mouse hole
		6				200		Start mixing 235 SKS 5MD 1/4 Floab
		6	161 B					finish mixing Cement
		6						Release Plug + ST Disp
		3	59 B			1500		Plug Down Cement did Circ approx 35 SKS
	1610							Release D.V. hold
	1700							Job Complete

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6000 Circulation Through Job would not open



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CHARGE TO: Wabash Energy Corp.
 ADDRESS _____
 CITY STATE ZIP CODE _____

ORIGINAL **TICKET** No. 2023

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, Ks.</u>	WELL/PROJECT NO. <u>#4</u>	LEASE <u>Schwaltor</u>	COUNTY/PARISH <u>Scott</u>	STATE <u>Ks.</u>	CITY	DATE <u>2-28-00</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drlg.</u>	RIG NAME/NO.	SHIPPED <u>VA</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Surface</u>	WELL PERMIT NO.	WELL LOCATION <u>Sec 12-18^s.32^w</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		L			MILEAGE #103	50		ml		2.00	100	01
576		L			Pump Service	221		Fr		450	450	01
410		L			Top Plug	1		ea	\$56.00	56	56	01
581		L			Service Charge	170		sls.		1.00	170	01
582		L			Drayage	359.75		TON		75	269	01
326		L			60/40 Poz	170		sls.		5.00	850	01
079		L			Bentonite	3		sls		11.00	33	01
078		L			Calcium Chloride	2		sls		25.00	50	01

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Thomas [Signature]
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	1978	80
TAX	48	46
TOTAL	2027	27

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

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SWIFT Services, Inc.

ORIGINAL

DATE 7-28-00 PAGE NO.

CUSTOMER *Whitash Energy* WELL NO. *#4* LEASE *Schoualtan* JOB TYPE *Surface* TICKET NO. *2023*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	18:25							on loc. set up trends
	18:55							Rig Running in hole with 8 5/8" csg. Csg. on Bottom Circulate with Rig pump
	19:05	4.5	39					START mixing 170sk 60/40 Pz 2% Gel, 3%CC Finished mixing Release top Plug Displ. 13 ⁵⁵
	19:20							Plug down Circulated cement in cellar wash and Rack up track Job Complete

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*Thank You
Duff*