

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND PLUG

API NO. 15- 171-20,539-0000 ORIGINAL

County Scott

NE - NW - NW Sec. 12 Twp. 18S Rge. 32W X <sup>E</sup><sub>W</sub>

Operator: License # 31251

4950 Feet from (S)N (circle one) Line of Section

Name: WABASH ENERGY CORPORATION

4290 Feet from (E)W (circle one) Line of Section

Address P.O. Box 595

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW or SW (circle one)

City/State/Zip Lawrenceville, IL 62439

Lease Name Schowalter Well # 3

Purchaser: \_\_\_\_\_

Field Name Beckley North Ext.

Operator Contact Person: E.L. Whitmer

Producing Formation Cherokee

Phone (618) 945-3365

Elevation: Ground 2964 KB 2972

Contractor: Name: Discovery Drilling CO., Inc.

Total Depth 4660 PBD \_\_\_\_\_

License: 31548

Amount of Surface Pipe Set and Cemented at 222.18 Feet

Wellsite Geologist: Frank Mize

Multiple Stage Cementing Collar Used? X Yes \_\_\_\_\_ No

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set 2303 Feet

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_

If Alternate II completion, cement circulated from 2303

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_

feet depth to Surface w/ 235 sx cmt.

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, VSW, Expl., etc.) \_\_\_\_\_

Drilling Fluid Management Plan Act 11 7/30/01 AB  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBD \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/30/99 12/8/99 12/9/99

Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Whitmer  
Title President Date 1/25/2000

Subscribed and sworn to before me this 25<sup>th</sup> day of January, 2000.

Notary Public Tracy Rusher

Date Commission Expires: 2/26/2000

OFFICIAL SEAL  
TRACY RUSHER  
NOTARY PUBLIC, STATE OF ILLINOIS  
MY COMMISSION EXPIRES: 02/26/00

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name WABASH ENERGY CORPORATION Lease Name Schowalter Well # 3

Sec. 12 Twp. 18S Rge. 32W  East  West County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
DUAL COMP POROSITY  
DIL

Log Formation (Top), Depth and Datum				Sample
Name	Formation Name	Top	Datum	tum
	Anhydrite Base	2315	668	
	Topeka	3664	-692	
	Heebner	3902	-930	
	Lansing	3950	-978	
	Stark	4210	-1239	
	Base Kansas City	4289	-1318	
	Marmaton	4338	-1364	
	Pawnee	4418	-1448	
	Fort Scott	4469	-1497	
	Cherokee	4491	-1561	
	Johnson	4533	-1561	
	Cherokee Lime	4556	-1584	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	222.18	60/40Poz	170	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4657	EA-2	150	
				DV @ 2303	SMDC	235	1#/FC/sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4557-4560	Acidize w/500 gal	
		15% acid	

TUBING RECORD Size 2 3/8" EUE Set At 4595' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 1/04/2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 45 Bbls. Gas Trace Mcf Water 10 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval \_\_\_\_\_

Other (Specify) \_\_\_\_\_

CUSTOMER Wobash Energy WELL NO. 113 LEASE Schwaner JOB TYPE Two-stage long string TICKET NO. 1807

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'Called out', 'On location with float equal', 'Start csg', 'Dropped ball', 'Started csg. of Rotating', 'Job completed'.

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CUSTOMER Wash Energy WELL NO. 3 LEASE Schwaiber JOB TYPE Two-stage long string TICKET NO. 7807

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'Called out on location', 'Start csg', 'Flood equip', 'Control pump on 1st, 2nd, 3rd, 11th', '13th 56th or 58th collar', 'DV tool at 59 ft 2303 ft', 'Comment packet ability of clamp limiting 15 ft of travel', 'Csg on bottom', 'Dropped ball', 'Hooked up to cirt', 'Started cirt. & rotating', 'Done cirt.', 'Started mixing bottom stage cut', 'Done mixing', 'Dropped plug', 'Started disp', 'Loaded plug', 'Released pressure Flood hole', 'Dropped D.V. opening Bomb open DV', 'Circulated 20 bbls mud', 'Run 20 bbl 2% KCL water', 'Started mixing cut 235 sls', 'Swift Malle Density out', 'Done mixing out', 'Dropped closing plug', 'Started displacement', 'Done w/ displacement', 'Loaded plug at 1500 PSI', 'Released pressure - DV closed', 'Circulated 25 sls cut to the pit', 'Hooked up & packed up', 'Job completed'.

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\* Circulated 25 sls cut to the pit  
Hooked up & packed up  
Job completed

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-8-99 PAGE NO. 117

CUSTOMER Wabash Energy WELL NO. 213 LEASE Schwartz JOB TYPE Two-stage long string TICKET NO. 7807

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:30 PM							Called out
	8:30 PM							On location / with float equipt
								Rig laying down drill pipe
								Ticks on location
	12:00 mid night							Start csg
								Float equipt
								Centralizing on 1 <sup>st</sup> , 2 <sup>nd</sup> , 3 <sup>rd</sup> , 11 <sup>th</sup>
								13 <sup>th</sup> 56 <sup>th</sup> & 58 <sup>th</sup> collar
								D.V. tool at 59 ft 2303 ft
								Cement packed slightly w/
								clump limiting 15 ft of travel
	12:05 AM							Csg on bottom
	02:05							RELEASED
	02:10							Dropped ball
	02:12							hooked up to circ
	02:17							Started circ. & Rotating
	03:20							FROM CONFIDENTIAL
	03:20							Done circ.
								Started mixing bottom stage cut
								Done mixing
								Dropped plug
								Started disp
								Loaded plug
	04:00							Released pressure float held
	04:03							Dropped D.V. opening Bomb
	04:20							Open D.V.
								Circulated 20 bbls mud
								Run 20 bbl 27%CL water
								Started mixing cut 235 slt
								Swift Multi-Density ant
								Done mixing ant
								Dropped closing plug
								Started displacement
								Done w/ displac
								Loaded plug at 1500 PSI
								Released pressure - D.V. Closed
								Circulated 25 slt cut
								to the pit
								Washed up & Packed up
	05:30							Job Completed
	05:30 AM							

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