

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-205410000

County Scott

NW - NE - NW - 12 Sec. 18S Twp. 32 Rge. X E/W

330 Feet from S(N) (circle one) Line of Section

1650 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Schowalter Well # 2

Field Name Beckley North

Producing Formation Cherokee

Elevation: Ground 2964 KB 2969

Total Depth 4650' PBDT

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2308 Feet

If Alternate II completion, cement circulated from 2308'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Att. 2, 4-27-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 13,100 ppm Fluid volume 1,300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32457

Name: Abercromble Energy, LLC

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: EOTT

Operator Contact Person: Jerry Langrehr

Phone (316) 262-1841

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: Steve Davis

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

1/20/00 1/28/00 1/29/00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Frankoy

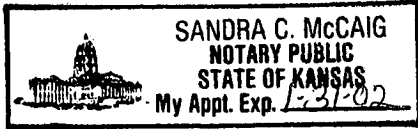
Title President Date 2-25-00

Subscribed and sworn to before me this 25th day of February, 19 2000

Notary Public Sandra C. McCaig

Date Commission Expires 1-31-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



X

SIDE TWO

Operator Name Abercrombie Energy, LLC Lease Name Schowalter Well # 2
 Sec. 12 Twp. 18S Rge. 32 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E.Logs Run: Dual Induction Compensated Density			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	296'	60/40 Pos	240	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4647'	Scavenger, ASC	50 100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	4559-4563

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>2-15-2000</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>52</u> Bbls.	Gas <u>0</u> Mcf	Water <u>Trace</u> Bbls.	Gas-Oil Ratio	Gravity <u>29.6</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4559-4563'
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

ORIGINAL

1203

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-20-00</u>	SEC. <u>12</u>	TWP. <u>18^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>4:45 PM</u>	JOB START	JOB FINISH <u>5:45 PM</u>
LEASE <u>Schwalter</u>	WELL # <u>2</u>	LOCATION <u>Scott City 6E-2N-1/2W</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie ATD #4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 298' CEMENT

CASING SIZE 8 5/8 DEPTH 296' AMOUNT ORDERED 240 SKs 60/60 per

TUBING SIZE DEPTH RECEIVED 3% CC - 2% Cel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 25' STATE CORPORATION COMMISSION

PERFS. CONSERVATION DIVISION Wichita, Kansas

DISPLACEMENT

COMMON	<u>144 SKs</u>	@	<u>7.55</u>	<u>1,087.20</u>
POZMIX	<u>96 SKs</u>	@	<u>3.25</u>	<u>312.00</u>
GEL	<u>4 SKs</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8 SKs</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>240 SKs</u>	@	<u>1.05</u>	<u>252.00</u>
MILEAGE	<u>4¢ per SK/mile</u>			<u>432.00</u>
				TOTAL <u>2,345.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Dean

BULK TRUCK

282 DRIVER

BULK TRUCK

DRIVER

REMARKS:

Cement Del Circ ✓

(Approx 3 BBL)

[Signature]

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>45-miles</u>	@	<u>2.85</u>	<u>128.25</u>
PLUG <u>8 5/8 Surface</u>	@		<u>45.00</u>
	@		
	@		
TOTAL <u>643.25</u>			

CHARGE TO: Abercrombie Energy, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Gary Fisher
PRINTED NAME

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-28-00</u>	SEC. <u>12</u>	TWP. <u>18 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>6:45 AM</u>
LEASE <u>Schowalter</u>	WELL # <u>2-12</u>	LOCATION <u>Scott City 6E-2N-1/4W</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie RTD #4
 TYPE OF JOB Production String (Bottom)
 HOLE SIZE 7 7/8 T.D. 4648'
 CASING SIZE 5 1/2 14# DEPTH 4646'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-V Tool DEPTH 2309
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 24.56
 CEMENT LEFT IN CSG. 24.56
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT
 AMOUNT ORDERED 50 SKS 50/50 per
2% Gel, 7 1/2# Gilsonite per sk, 3/40E 1%
100 SKS ASC CD-31
500 gal WFR-2
 COMMON 25 SKS @ 7.55 188.25
 POZMIX 25 SKS @ 3.25 81.25
 GEL @
 CHLORIDE @
ASC 100 SKS @ 9.05 905.00
Gilsonite 315# @ 41¢ 129.15
CD-31 32# @ 4.45 142.40
500 gal WFR-2 @ 1.00 500.00
 HANDLING 150 SKS @ 1.05 157.50
 MILEAGE 4¢ per sk/mile 270.00

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 300 HELPER Wayne
 BULK TRUCK
 # 280 DRIVER Terry
 BULK TRUCK
 # 347 DRIVER Andrew

RECEIVED STATE CORPORATION COMMISSION TOTAL 2,374.05

FEB 28 2000

REMARKS:

SERVICE

CONSERVATION DIVISION
Wichita, Kansas

Centralizers 1-3-5-9-14
Baskets 61-93
Plug did not land
Wait 30 min, released pressure
Float held

DEPTH OF JOB 4648'
 PUMP TRUCK CHARGE 1,080.00
 EXTRA FOOTAGE @
 MILEAGE 4.5-miles @ 2.85 128.25
 PLUG @
 @
 @

TOTAL 4,208.25

CHARGE TO: Abercrombie Energy
 STREET Union Centek Bldg. 150 N. main Ste. 801
 CITY Wichita STATE Ks ZIP 67202-1383

FLOAT EQUIPMENT

5 1/2
 1- Guide Shoe @ 110.00
 1- AFU insert @ 165.00
 5- Turbo-Centralizer @ 35.00 175.00
 2- Baskets @ 142.00 284.00
 1- D-V Tool @ 2,592.00
 16- Reciprocating Scraper 27.50 440.00
 TOTAL 3,766.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE EL Abercrombie

EL Abercrombie
 PRINTED NAME

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-28-00</u>	SEC <u>12</u>	TWP. <u>18 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>10:30 Pm</u>	JOB START	JOB FINISH <u>8:30 AM</u>
LEASE <u>Schwaller</u>	WELL # <u>2-12</u>	LOCATION <u>Scott City</u>	<u>6E-2N-1/2W</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Abercrombie RTD #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production string (Top)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4648</u>
CASING SIZE <u>5 1/2, 14"</u>	DEPTH <u>4646</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V Tool</u>	DEPTH <u>2309'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>24.56'</u>
CEMENT LEFT IN CSG. <u>24.56'</u>	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>500 sks Lite</u>
	<u>1/4" Flo-Seal</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
<u>Lite 500 sks</u>	@ <u>6.65</u> <u>3,325.00</u>
<u>Flo-Seal 125 #</u>	@ <u>1.15</u> <u>143.75</u>
	@
	@
HANDLING <u>500 sks</u>	@ <u>1.05</u> <u>525.00</u>
MILEAGE <u>4 1/2 sk/mile</u>	<u>900.00</u>
RECEIVED	
STATE CORPORATION COMMISSION	TOTAL <u>4,893.75</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>300</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>280</u>	DRIVER <u>Terry</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Andrew</u>

REMARKS:

SERVICE

opened Tool 2 600# have circ
Mixed 500 sks Lite, have Full
returns, Displace 35 BBL Behind
Plug, cement did circ, Landed
Plug close tool 2 1300#, Tool held

[Signature]

CONSERVATION DIV. <u>Wichita, Kansas</u>	
DEPTH OF JOB <u>2nd Stage</u>	
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>45 miles</u>	@ <u>2.85</u> <u>n/c</u>
PLUG	@
	@
	@
TOTAL	<u>580.00</u>

CHARGE TO: Abercrombie Energy
 STREET Union Center Bldg, 150 N. main Str. 801
 CITY Wichita STATE Ks ZIP 67202-1383

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE E L Abercrombie

E L Abercrombie
PRINTED NAME