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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 199-20,132-00-00

NE, SEC. 25, T 15 S, R 43 W/E
4950 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name White AN Well # 1

Operator: TXO Prod Co.
Name & Address: 1800 Lincoln Bldg.
Denver, Colorado 80264

County Wallace 143.26
Well Total Depth 4408 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 498

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling License Number 6033

Address Wichita, Kansas

Company to plug at: Hour: _____ Day: 1 Month: Mar Year: 19 88

Plugging proposal received from Russ Gillis

(company name) T. X. O. (phone) _____

were: Order 200 sks cement 60/40 Pozmix 6% Gel 2 sks Flocele.
Heavy mud between all plug. Pump cement down drill pipe.
Elevation 3917 Anhydrite 2791' - 2820' Arb No.
Dakota 2450'
1467' = 1770'

Plugging Proposal Received by D. F. B. (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:45 PM Day: 4 Month: Mar Year: 19 88

ACTUAL PLUGGING REPORT lost drill collars in hole. Top of
D. C. 3867' - 100 sks cement at 3650'
25 sks at 2800'
100 sks at 1770'
40 sks at 530'
10 sks at 40'

Remarks: 15 sks in rat hole 10 sks in mouse hole
(if additional description is necessary, use BACK of this form)
CONSERVATION DIVISION (P.M.A.) Kansas

INVOICED

Signed Dale F. Balthazor (TECHNICIAN)
SEP 12 1988

DATE 3-10-88

INV. NO. 20080

APR 14 1988 AUG 26 1988

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 12-26-87 month day year

API Number 15-199-20,132-00-00

OPERATOR: License # 5171 Name TXO Production Company Address 1800 Lincoln Center Bldg. City/State/Zip Denver, CO 80264 Contact Person Frank Tsuru Phone 303-861-4246

Irregular Sec. 25 Twp. 15 S, Rg. 43 East West 4950' 330' Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet County Wallace

Lease Name WHITE AN Well # 1 Ground surface elevation 3917 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water 300 Depth to bottom of usable water 1800

Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 x Surface pipe planned to be set 500 Conductor pipe required none

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Projected Total Depth 5300 Formation MORROW

Date 12-15-87 Signature of Operator or Agent Jack Goss Title Agent for the Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 320 feet per Alt. 2 This Authorization Expires 6-16-88 Approved By 7-12-16-87

EFFECTIVE DATE: 12-21-87

2.22.88

Spud. 2.22.88 5:00 PM

Irregular Sec. 25 Twp. 15 S, Rg. 43 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 2775 or formation with 25 feet of 60/40 poz. 6% gel. 3% cc. 2nd plug @ ft. deep 1700 or formation with 100 feet of 3rd plug @ ft. deep 500 or formation with 40 feet of 4th plug @ ft. deep 40 or formation with 10 feet of 5th plug @ ft. deep or formation with feet of (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-199-20,132 Surface casing of feet set with sxs at Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION MAR - 9 1988 CONSERVATION DIVISION Wichita, Kansas

KCC District #6

DEC 17 1987

Hays, KS