

4-061141

3-12

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-199-20,104-00-00
NE NE NE /4 SEC. 01, 15 S, 43 W
4950 feet from S section line
800 feet from E section line

UP
6-9-93

Operator license# 6417

(Formerly Hibbert A-1)
Lease: Arapahoe Unit Well # 115

Operator: Union Pacific Resources Co.

County: Wallace 172.25

Address: P.O. Box 7 - MS 3006
Fort Worth, TX 76102

Well total depth 5300 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 430 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Co Tools License# -

Address:

Company to plug at: Hour: 7:30 A.M. Day: 12 Month: March Year: 1998

Plugging proposal received from: Dave Hinkle

Company: Union Pacific Resources Company Phone: 817-877-7809

Were: Order 400 sxs 60/40 pozmix - 10% gel - hulls and gel to mix 35 bbls.
Plug through tubing.
Holes in casing at 4000'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

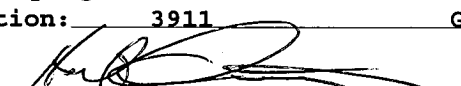
Completed: Hour: 11:45 A.M., Day: 12, Month: March, Year: 1998

Actual plugging report: 8 5/8" to 430' w/300 sxs. 4 1/2" to 5300' w/500 sxs. Port collar at 2098' cemented with 350 sxs. Perfs at 5140' - 5160'. Set CIBP at 5100' with 2 sxs cement on top. Ran tubing to tag CIBP and pulled up one joint. Mixed and pumped 35 bbls of gel. Pulled tubing to 2866' and circulated cement with 335 sxs with 500# hulls. Pulled tubing. Tied onto annulus and pumped 25 sxs. Max. P.S.I. 500#. Tied onto production casing and pumped 40 sxs cement. Cement at surface and stable.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD X
Bottom plug(in place): YES X, CALC, NO
Plugged through TUBING X CASING
Anhy.plug: YES X NO
Dakota plug: YES X, NO
Elevation: 3911 GL

I did[] / did not[X] observe the plugging


(agent)

Form CP-2/3

INVOICED
DATE MAR 23 1998
INV. NO. 50289
3-12

03-18-98