API Number: 15-199-20, 110 - 00-00 TO: STATE CORPORATION COMMISSION ___/4 SEC.__<u>17</u> ,_<u>15</u>S,<u>42</u> W CONSERVATION DIVISION - PLUGGING ____ feet from S section line 130 SOUTH MARKET, SUITE 2078 1980 WICHITA, KANSAS 67202 feet from E section line 4620 Lease: Akers "D" Well # 1 Operator license# 5144 County: Wallace Operator: Mull Drilling Company, Inc. Well total depth 535
Conductor Pipe: 0 inch @ Address: P.O. Box 2758 Wichita, Kansas 67201 2617 0 Surface pipe 8 5/8 Inch @___ Aband. oil well___, Gas well_X_, Input well___, SWD___, D & A_ Plugging contractor: Mike's Testing & Salvage, Inc. Address: 312 S. Main - Chase, Kansas 67524-0209 Company to plug at: Hour: 4:00 P.M. Day: 30 Month: September Year: 1999 Plugging proposal received from: Mike Kelso Phone: 316-938-2943 Company: <u>Mike's Testing & Salvage</u> Were: Order 250 sxs 60/40 posmix - 10% gel with hulls. Plug while pulling casing. Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[], Part[], None[X] Hour_5:00 P.M., Day:30, Month: September , Year: 1999 Completed: Actual plugging report: 8 5/8" to 716' w/325 sxs. 5 1/2" to 5338' w/155 sxs. Perfs at 5096' 5108'. Sanded to 5045' and spotted 5 sxs cement with dump bailer. Checked stretch and found that well had been two staged. TOC in annulus at 50'. Holes in casing between Cedar Hill and Anhydrite. Established injection rate and pumped 225 sxs_cement with 500# hulls. Pressured up to 50#. Remarks: Allied Cementing. Condition of casing in hole): GOOD___BAD__X___Bottom plug(in place): YES_X_, CALC__, NO___ Anhy.plug: YES__ X Dakota plug: YES X , NO Plugged through TUBING_____, CASING_X . Elevation:__ I did[] / did not[X] observe the plugging. (agent) OF STORM CP-2/3 MTATE COLOR LA CHIE EMPORATION OCT 17 121 MIL MID LOG 99 10-12-99

NGCHARTATED BANGENOO Michiel Kareae