

4-032109

11-8

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-199-20,108-00-00

NW NW /4 SEC. 06, 15, 42 W
4620 feet from S section line
4620 feet from E section line

Operator license# 6417

Lease: Arapahoe Unit Well # 116

Operator: Union Pacific Resources

County: Wallace

Address: 15562 Highway 385
Cheyenne Wells, CO 80810

Well total depth 5300 172.25 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 764 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cement Company License# -

Address: Oakley, Kansas 67748

Company to plug at: Hour: P.M. Day: 8 Month: November Year: 1995

Plugging proposal received from: Larry Bryant

Company: Union Pacific Resources Phone:

Were: Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls - 10 sxs gel.

STATE CORPORATION COMMISSION
RECEIVED
NOV 24 1995
CONSERVATION DIVISION
WICHITA, KANSAS

11-29-95

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 2:15 P.M., Day: 8, Month: November, Year: 1995

Actual plugging report: 8 5/8" set at 764' cwc with 250 sxs. 4 1/2" set at 5299' with 200sxs. PBT 5287'. Port collar at 1986' w/400 sxs. Prod. perf. 5151' - 5159'. CIBP at 5100'. Tubing 5085' with 50 sxs cement blend with 300# hulls. Pulled to 4341' - pumped 23 bbls gel. Pulled to 2481' - circulated with 275 sxs cement blend. Pulled tubing - topped off with 20 sxs cement blend. Squeezed 8 5/8" with 10 sxs cement blend. Pressured locked up. Plug complete.

Remarks: GL 3911' - Anhy. 2880' - Top DK 1815' - Top Blaine 2396'.

Condition of casing(in hole): GOOD BAD Anhy.plug: YES NO

Bottom plug(in place): YES, CALC, NO Dakota plug: YES, NO

Plugged through TUBING, CASING. Elevation: GL

I did [X] did not [] observe the plugging.

Carl Goodrow (agent)

Form CP-2/3

INVOICED

DATE 12-4 1995

INV. NO. 44189

JAN 17 1996

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