

1 050852

149  
R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-071-20,428-00-00

NE NE NE SEC. 32, T 16 S, R 41 W/E  
4950 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9860

Lease Name Johnson Well # 2

Operator: Castle Resources

County Greeley 177.78

Name & Address R.R. 1, Box 90

Well Total Depth 5470 feet

Hays, KS 67601

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 289

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Box 506, Russell, KS 67665

Company to plug at: Hour: 11 a.m. Day: 28 Month: 10 Year: 19 86

Plugging proposal received from Hap Halfhill

(company name) Emphasis Oil Operations (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3768' Anhydrite 2688'

1st plug at 2670' with 50 sx cement

2nd plug at 1860' with 100 sx cement

3rd plug at 330' with 50 sx cement, 4th plug at 40' with 10 sx cement

5th plug to circulate rathole with 15 sx cement, 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 1:15 a.m. Day: 28 Month: 10 Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2670' with 50 sx cement

2nd plug at 1860' with 100 sx cement

3rd plug at 330' with 50 sx cement

4th plug at 40-0' with 10 sx cement

5th plug to circulate rathole with 15 sx cement

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied. OCT 31 1986 10-31-86

(If additional description is necessary, use BACK of this form.)

INVOICED

did not observe this plugging.

DATE 11-3-86

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 15268

10-28

DEC 05 1986

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

Starting Date ..... 10/14/86 .....  
month day year 3:54

API Number 15- 071-20,428-00-00

OPERATOR: License # ..... 9860 .....  
Name ..... Castle Resources .....  
Address ..... R.R. 1, Box 90 .....  
City/State/Zip ..... Hays, KS 67601 .....  
Contact Person ..... Jerry Green .....  
Phone ..... 913-625-5185 .....

..... NE NE NE Sec... 32 Twp... 16 S, Rg... 41 ..... East  
..... 4950 ..... Ft. from South Line of Section  
..... 330 ..... Ft. from East Line of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 8241 .....  
Name ..... Emphasis Oil Operations .....  
City/State ..... Box 506, Russell, KS 67665 .....  
Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line .. 330 ..... feet  
County ..... Greeley .....  
Lease Name... Johnson ..... Well # ..... #2...  
Ground surface elevation ..... 3768 ..... feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water ..... 200 .....  
Depth to bottom of usable water ..... 1700 / 1850 .....  
Surface pipe by Alternate: 1 - 2 -  X  
Surface pipe planned to be set ..... 300 .....  
Conductor pipe required .....  
Projected Total Depth ..... 5300 ..... feet  
Formation ..... Mississippi .....

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date ..... 10/10/86 ..... Signature of Operator or Agent ..... Title ..... As. Agent .....

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 250 ..... feet per Alt.  
This Authorization Expires ..... 4-10-87 ..... Approved By ..... 10-10-86 .....

Set 289' of 8 9/8 on 10-16-86

..... NE NE NE Sec... 32 Twp... 16 S, Rg... 41 ..... East  
..... West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Base ..... 2670 ..... feet depth with ..... 50 .....  
2nd plug @ 30' out ..... 1860 ..... feet depth with ..... 100 .....  
3rd plug @ solid bulge ..... 330 ..... feet depth with ..... 50 .....  
4th plug @ Halls ..... 40 ..... feet depth with ..... 10 .....  
5th plug @ ..... 15 ..... feet depth with .....  
(2) Rathole with ..... 15 .....  
60/40 6%  
sxs of ..... Cement .....  
sxs of ..... Cement .....  
sxs of ..... Cement .....  
sxs of ..... Cement .....  
sxs of .....  
(b) Mousehole with ..... 10 ..... sxs

PUSHER Stapp  
TD 5470 FORMATION MISS  
SURFACE PIPE 8 7/8 @ 289  
ANHYDRITE 2688 ELEVATION 3768  
STARTING TIME & DATE 10-28-86  
COMPLETION TIME & DATE 11:15 AM  
1st PLUG @ 2670 FT. W/ 50 SX  
2nd PLUG @ 1860 FT. W/ 100 SX  
3rd PLUG @ 330 FT. W/ 50 SX  
4th PLUG @ 40-0 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ surge well  
CEMENT COMPANY 6/4 606  
TECHNICIAN Richard  
OCT 31 1986