

12-31

1 120205

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS. 67202

API NUMBER 15-071-20,463-00-00

NW NW NE, SEC. 22, T 16 S, R 41 W EX

4950 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4655

Lease Name Sell Well # 2-22

Operator: BHP Petroleum (Americas) Inc.
Name & Address: -5613-DTC Parkway, Suite 600
Englewood, CO 80111

County Greeley 169.98

Well Total Depth 5230 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 401

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 2 p.m. Day: 31 Month: 12 Year: 19 88

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling Company (phone) 316-267-3241
Elevation 3701'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2652-80'

1st plug at 3000' with 100 sx cement, 2nd plug at 2680' with 50 sx cement,

3rd plug at 1650' with 100 sx cement, 4th plug at 430' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5 p.m. Day: 31 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 2680' with 50 sx cement,

3rd plug at 1650' with 100 sx cement,

4th plug at 430' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

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JAN 12 1989 01-12-89

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 1-17-89

Signed Duane Rankin (TECHNICIAN)

INV. NO. 23655

12-31

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: Nov. 23 1988
month day year

API Number 15- 071-20,463-00-00

OPERATOR: License # 4655
 Name BHP PETROLEUM (AMERICAS) INC.
 Address 5613 DTC Parkway, Ste. 600
 City/State/Zip Englewood, CO, 80111
 Contact Person Chuck Williams/ Paul Jordan
 Phone (303) 850-9090

NW NW NE Sec. 22 Twp. 16 S, Rg. 41 East
 4950 Ft. from South Line of Section
 2310' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' feet

County Greeley

Lease Name Sell Well # 2-22

Ground surface elevation 3701 feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 350

Depth to bottom of usable water 1750

Surface pipe by Alternate: 375 1 2 X

Surface pipe planned to be set

Conductor pipe required

Projected Total Depth 5230' feet

Formation Morrow

CONTRACTOR: License # 316-267-3241
 Name
 City/State

Well Drilled For: Well Class: Type Equipment:
 X Oil Storage Infield X Mud Rotary
 Gas Inj Pool Ext Air Rotary
 OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator N/A

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/14/88 Signature of Operator or Agent Chuck Williams Title Administrator, Field Services

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300' feet per Alt. 2

This Authorization Expires 5-15-89 Approved By LKM 11-15-88

EFFECTIVE DATE: 11-20-88

Surf?

M/W.W.

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 STATE CORPORATION COMMISSION
 12 1989

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Plug Depth	Formation	Feet	Feet of 60-40 Poz. mix/6% gel
1st plug @ ft. deep	3000	125'	feet of 60-40 Poz. mix/6% gel
2nd plug @ ft. deep	2385	125'	feet of " " "
3rd plug @ ft. deep	1750	100'	feet of " " "
4th plug @ ft. deep	375	100'	feet of " " "
5th plug @ ft. deep	40'	40'	feet of " " "

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Steve Carlton
 TD 5230 FORMATION Morrow
 SURFACE PIPE 8 5/8 @ 401
 ANHYDRITE 2652-80 ELEVATION 3701
 STARTING TIME & DATE 2:00 pm 12-31-88
 COMPLETION TIME & DATE 5:00 pm 12-31-88
 1st PLUG @ 3000 FT. W/ 100 SX
 2nd PLUG @ 2680 FT. W/ 50 SX
 3rd PLUG @ 1650 FT. W/ 100 SX
 4th PLUG @ 430 FT. W/ 50 SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ SX
 WATER WELL PLUGGED W/ SX
 CEMENT COMPANY BJ
 TECHNICIAN Ivane Rankin
 60-40-670